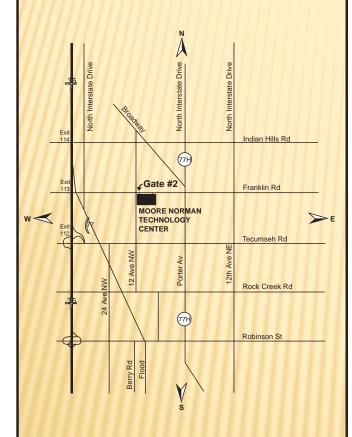
FAX number 405-325-7069	FAX number	
If you have a special disability, medical, or dietary needs, please check here. ☐	If you have a special dis needs, plea	Total Amount Enclosed\$
e to accept credit cards.	Sorry, we are unable to	Workshop Registration \$150.00 Special Workshop rate for University Students ONLY \$ 15.00
] PDH credit, check here.□	CEU credit, check here. □	Check must accompany this form. Use separate form for $\operatorname{\underline{each}}$ registrant. CEU credit, check here. \Box
N-131, Norman, Oklahoma 73019 (Initial)	Sity of Oklahoma." Il Survey, 100 E. Boyd, Room N (Nickname for badge) — PHONE: P:FAX:	Prefection Form—Make checks payable to "University of Oklahoma." Please fill out form, detach, and return with check to: Oklahoma Geological Survey, 100 E. Boyd, Room N-131 NAME: (Last) ————————————————————————————————————

TRANSPORTATION

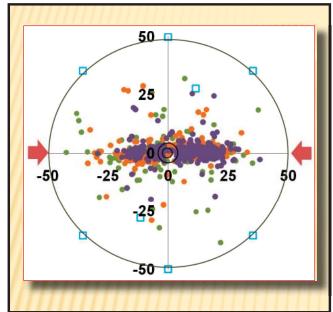
Will Rogers World Airport is 25 minutes from the Moore Norman Technology Center in Norman. Ground transportation (taxis, rental cars, and airport shuttle for hire) is available in the baggage claim area. Parking at the Moore Norman Technology Center is free.



Moore Norman Technology Center Main Campus - (405) 364-5763 4701 12th Avenue NW, Norman, Oklahoma

Southbound from Oklahoma City take Exit 113 and turn left on Franklin Rd. Turn right at Gate 2 entrance.

Northbound traffic take Exit 112. Turn left (east) on Tecumseh Rd. Turn left (north) on 12th Ave NW. Turn right (east) on Franklin Rd. Turn right at Gate 2 entrance.



SHALES MOVING FORWARD...

July 21, 2011



Oklahoma Geological Survey

G. Randy Keller, Director

Purpose and Scope of Workshop Thursday, July 21

Shale gas has evolved into shale liquids because of the disparity in pricing between gas and liquid hydrocarbons. Issues of organic maturity, multiphase flows, wettability, etc., now figure more prominently into the exploitation picture. We will broaden the scope of our discussions and include topics specific to these new interests.

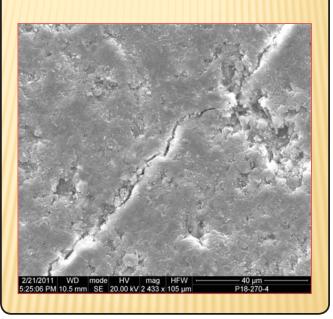
Hydraulic fracturing remains key to exploiting these resources and will continue to be a topic of vital scientific, economic and legal interest. Zipper fracs, simulfracs and multistages numbering as high as 40 are pushing frac technologies to new limits. Each of these field experiments costs millions of dollars; also, we don't know if

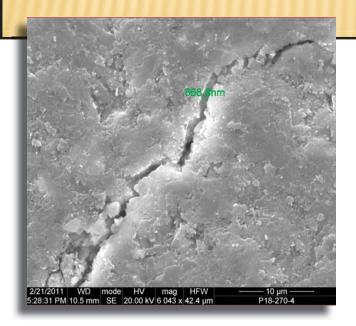
they are inducing damage or stimulating gas production.

The measurement of fundamental physical properties of shales continues to be of great concern, especially now that we are actively pursuing more viscous hydrocarbons. Service companies have basically agreed to disagree regarding the standardization of their measurement procedures, leaving the user to develop their own scaling relationships. Of even more interest is how the microstructure, especially of the organics, changes with maturity and how this influences hydrocarbon storage and deliverability. We will have a mix of presentations based on field and experimental studies.



The Poster Session will include studies ranging from the micro to the microseismic scale. Laboratory hydraulic fracture and NMR, geological, and seismic studies of gas shale will be available for detailed examination and discussion.





July 21, 2011

REGISTRATION AND INFORMATION Moore Norman Technology Center 7:30 a.m. - 4:30 p.m.

TECHNICAL PROGRAM 9 a.m. - 4:30 p.m.

POSTER SESSION 9:00 a.m. - 4:30 p.m. (during breaks and lunch)

FURTHER INFORMATION

Technical questions: Carl Sondergeld, Mewbourne School of Petroleum and Geologic Engineering, 405/325-6870, csondergeld@ou.edu. Registration and other information: Oklahoma Geological Survey 405/325-3031 or 800/330-3996; Michelle Summers 405/325-7313, mjsummers@ou.edu; Tammie Creel 405/325-3034, tcreel@ou.edu.