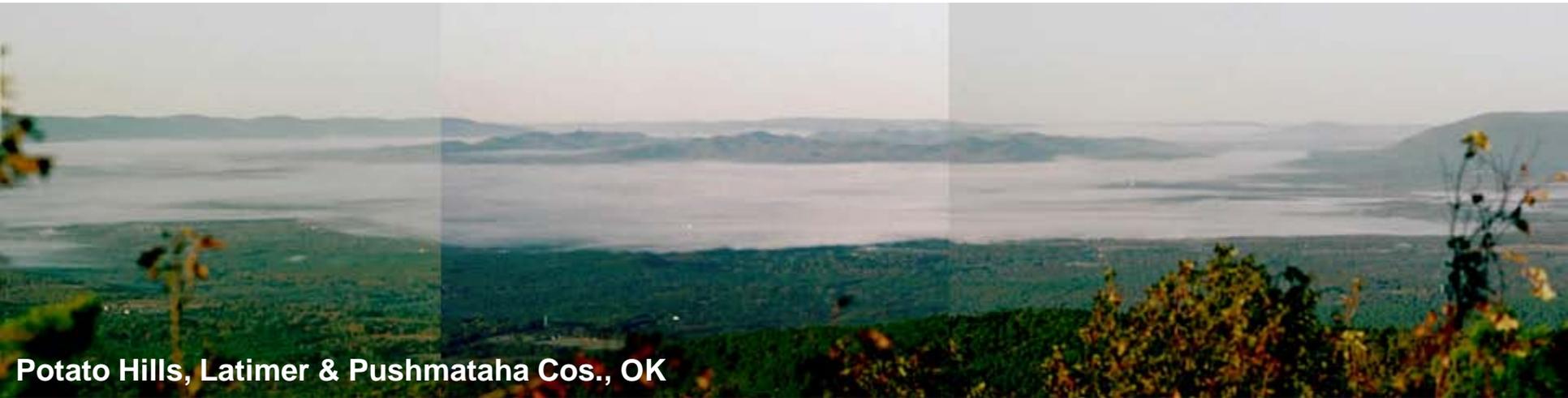




# Review of Geology for a USGS Resource Assessment of Ouachita Thrust Belt, Post-Ouachita Successor Basins, and Reelfoot Rift



Potato Hills, Latimer & Pushmataha Cos., OK

**U.S. Department of the Interior**  
**U.S. Geological Survey**

James L. Coleman  
Eastern Energy Resources Team  
USGS, Reston VA 20192

# Ouachita Thrust Belt

Pittsburg

Pushmataha

Atoka

Choctaw



mi

Image USDA Farm Service Agency  
Image State of Arkansas  
Image © 2009 DigitalGlobe  
© 2009 Tele Atlas

© 2007

Google™

Pointer lat 34.460707° lon -95.507960° elev 1106 ft

Streaming ||||| 100%

Eye alt 41.07 mi

# Paleozoic of Middle USA

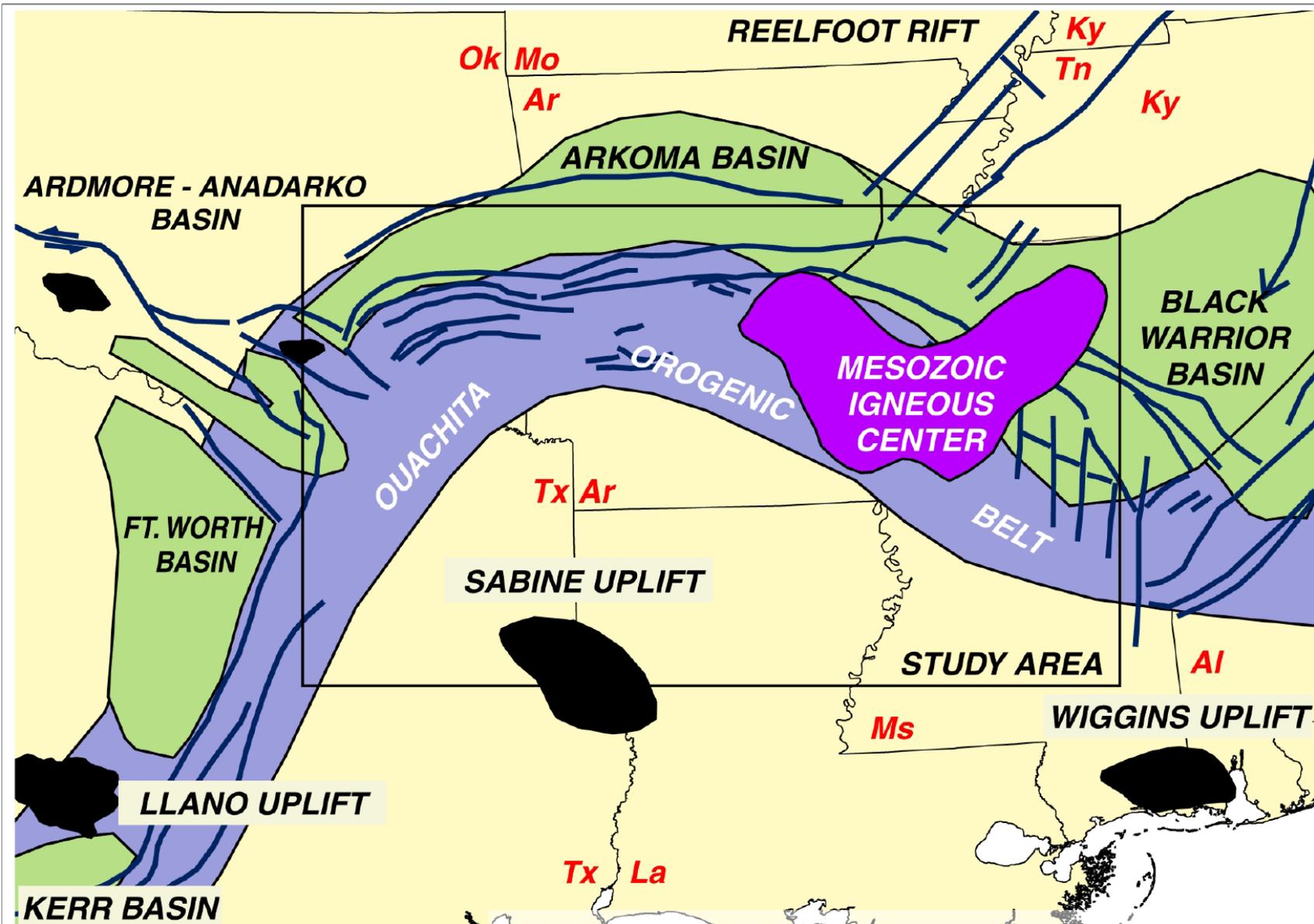
(geologic map polygons modified in part from Schruben and others, 1998, Schwalb, 1982; Gulf Coast marginal faults from Ewing and Lopez, 1991)



0 62.5 125 250 375 500  
Miles

0 125 250 500 750 1,000  
Kilometers





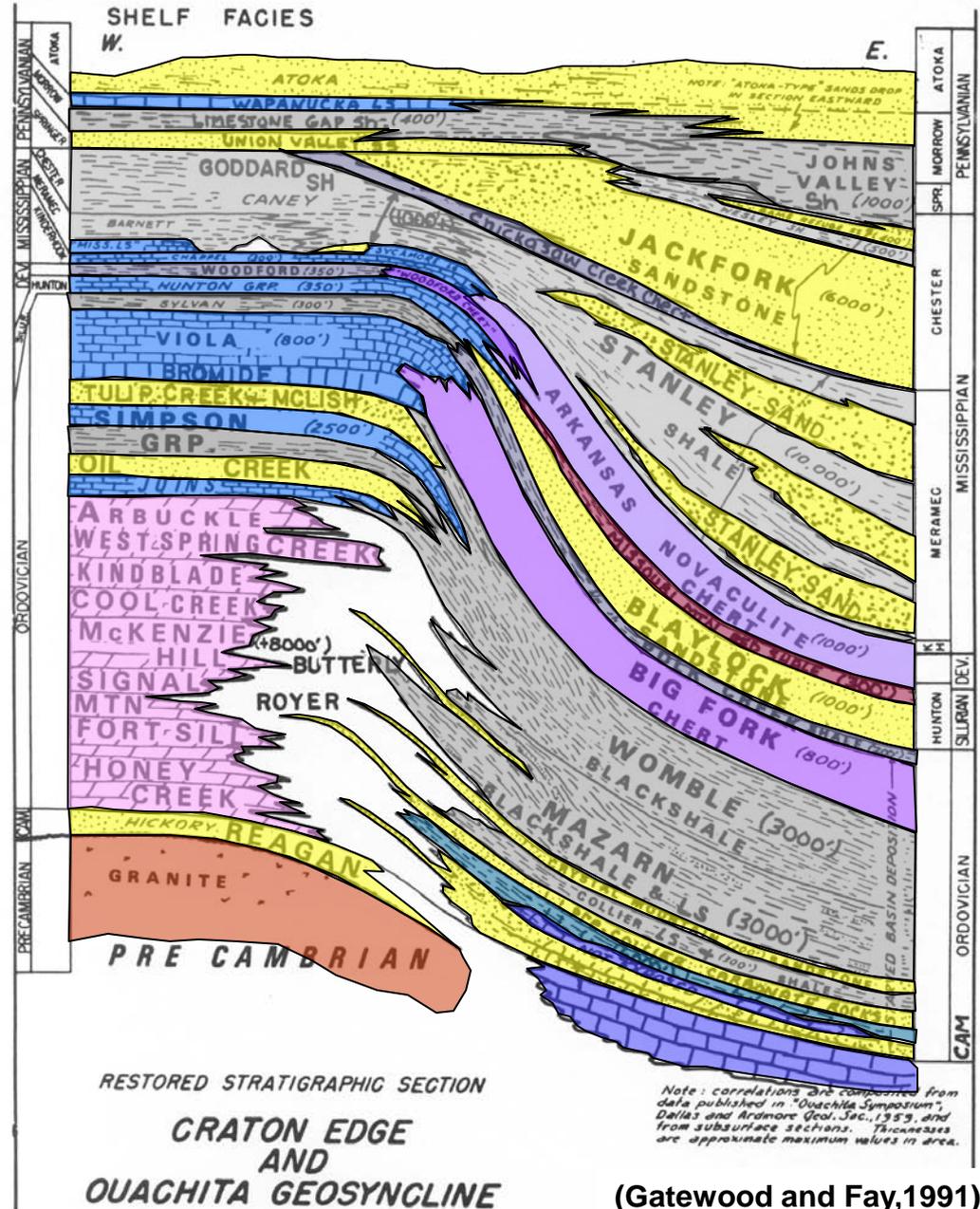
# General Structural Trends



(Coleman, 2000)

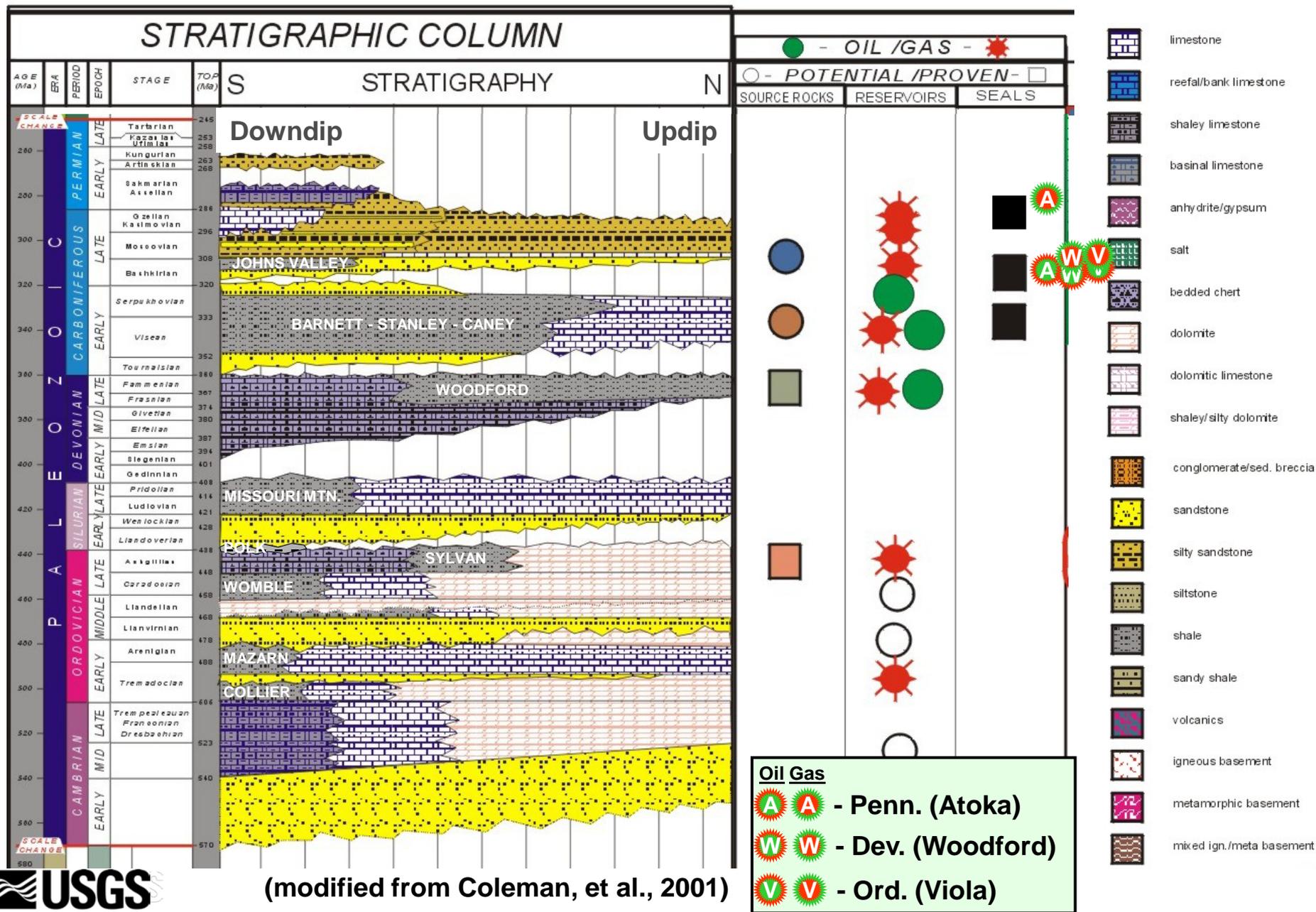
# Schematic Shelf – to – Basin Facies Transition: Arbuckle Shelf – Ouachita Basin

ARBUCKLE FACIES      OUACHITA FACIES



(Gatewood and Fay, 1991)

# Paleozoic Stratigraphy – Arkoma - Ouachita Basin



# Source Interval Summary

<u>AGE</u>	<u>FORMATIONS</u>	<u>MIN. TOC</u> (%)	<u>MAX. TOC*</u> (%)	<u>AVE. TOC*</u> (%)
Pennsylvanian	Hartshorne, Atoka, Johns Valley, Jackfork	0.22	3.0	0.96
Mississippian	Fayetteville, Caney, Stanley	0.17	5.4	2.56
Devonian	Woodford, U. Ark. Novaculite	2.0	12.5	8.5
Silurian	Missouri Mtn.	<1.0	1.4	
Ordovician	Sylvan/Viola, Womble, Polk Creek	0.29	6.1	3.2
Cambrian	Collier			

\* excluding coal sample analysis

(modified from Curiale, 1989, Weber, 1990, Johnson and Cardott, 1992)

# Source Interval Summary

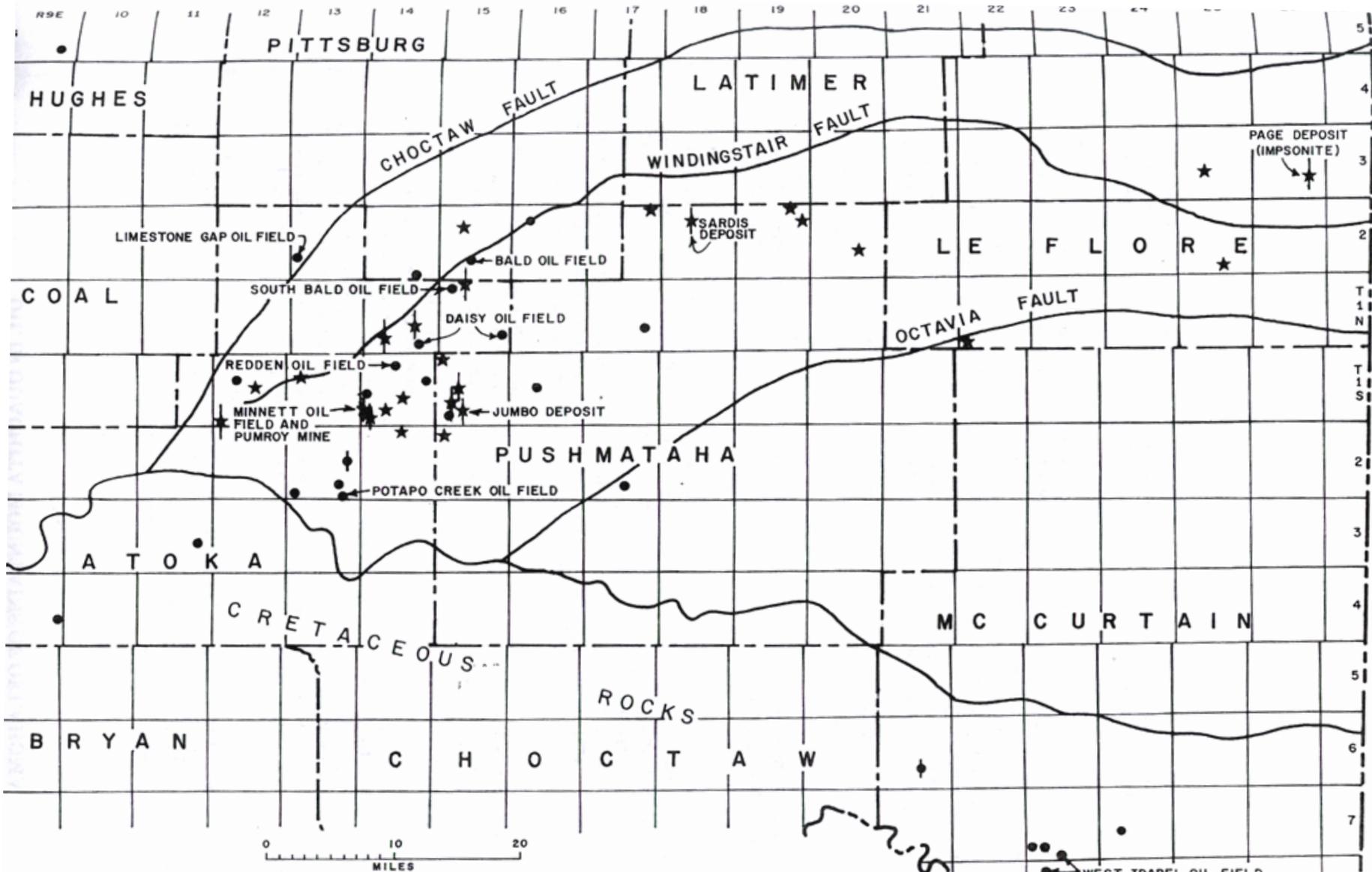
<u>Age</u>	<u>Formations</u>	<u>Kerogen Type</u>	<u>Product</u>
<b>Pennsylvanian</b>	Hartshorne, Atoka, Johns Valley, Jackfork	III	Gas
<b>Mississippian</b>	Fayetteville, Caney, Stanley	III	Gas
<b>Devonian</b>	Woodford, U. Ark. Novaculite	II, III	Oil, Gas
<b>Silurian</b>	Missouri Mtn.	II (?)	Oil
<b>Ordovician</b>	Sylvan/Viola, Womble, Polk Creek	II	Oil
<b>Cambrian</b>	Collier	II (?)	Oil

(modified from Curiale, 1989; Weber, 1990; Johnson and Cardott, 1992; Comer, 1992)

# Stratigraphic Column, showing formations with oil and solid bitumen shows or production

SYS-TEM	OUACHITA MOUNTAINS	OIL (Field or Seep)	SOLID BITUMEN
PENN.			
	Atoka		
	Johns Valley		
	Jackfork	●*	●*
MISS.	Stanley	●*	●*
DEVONIAN	Arkansas Novaculite	●	●
SILURIAN	Missouri Mountain		●
	Blaylock <sup>a</sup>		
ORDOVICIAN	Polk Creek		
	Bigfork	●	●*
	Womble		
	Blakely		
	Mazarn		
	Crystal Mtn./		
	Collier		

(Curiale and others, 1984)



Petroleum-impregnated rocks at surface and to depth of 500 feet; includes those rocks impregnated by asphalt and by liquid petroleum.

Asphalt, chiefly grahamite      ♦ ★ Mine, quarry, or prospect

Cartographer: Roy D. Davis

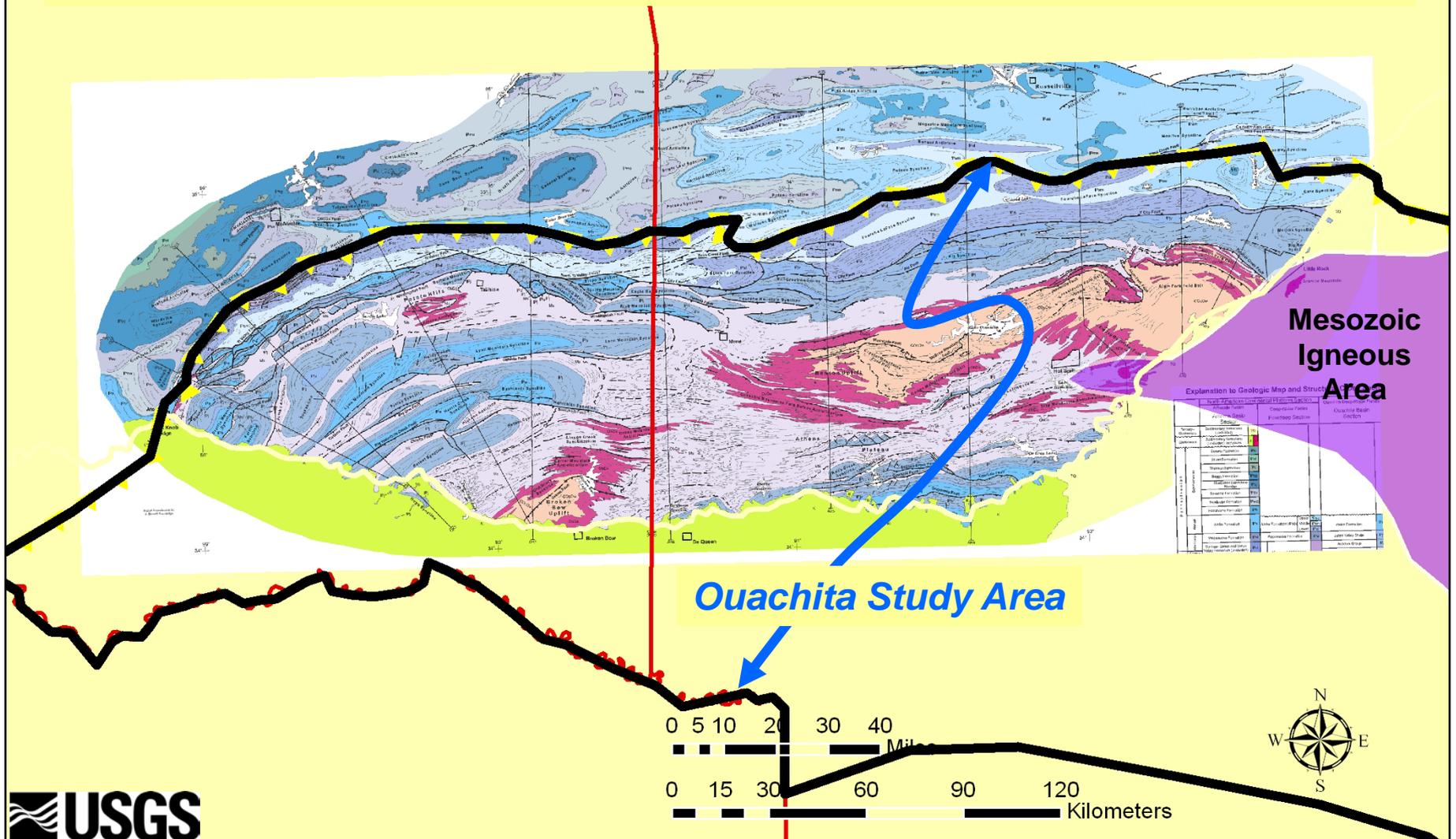


OIL FIELDS AND ASPHALTITE MINES IN OUACHITA MOUNTAINS, OKLAHOMA

(Fay, 1976)

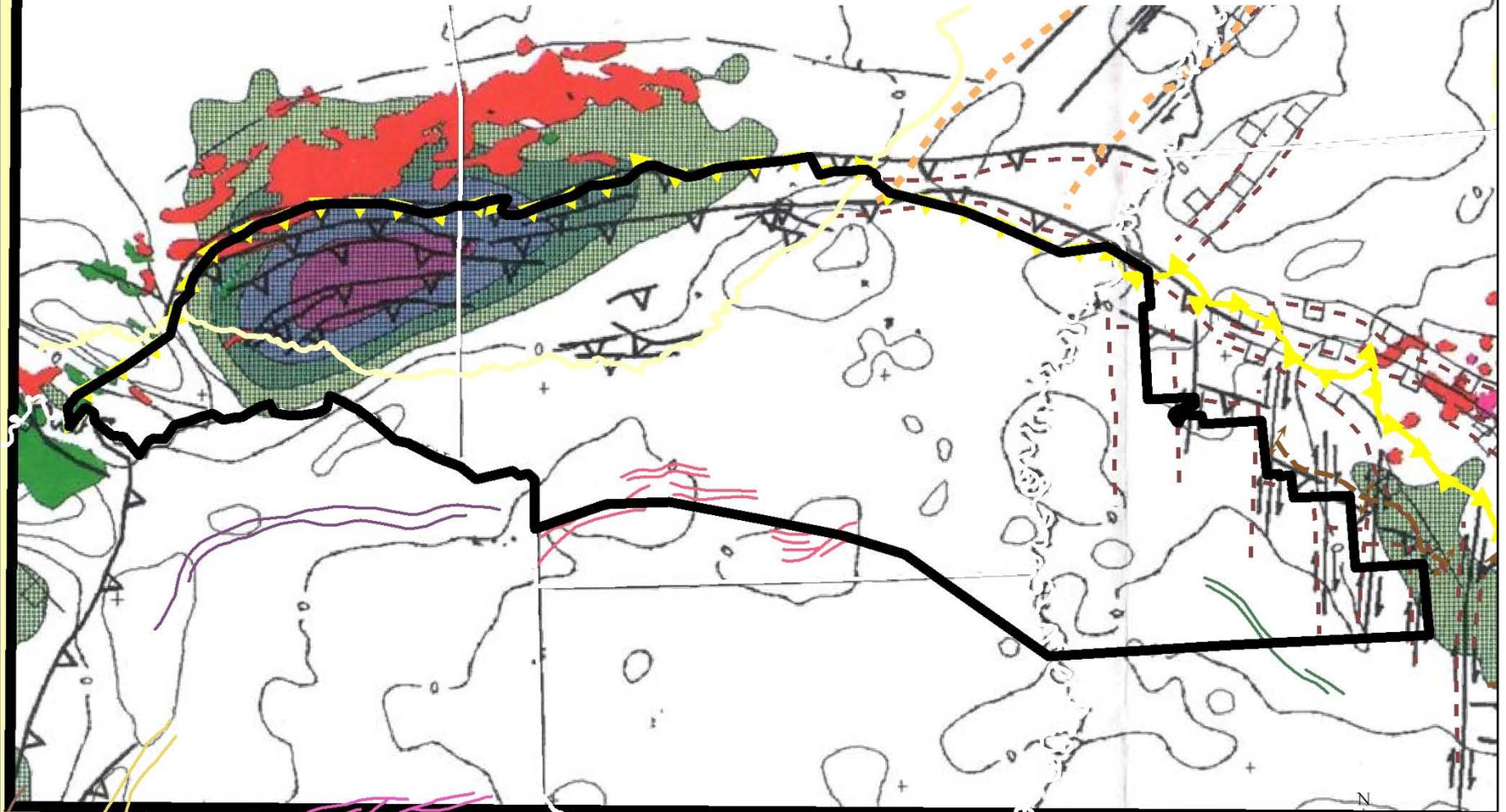


# Geomorphic – Structural Map of the Ouachita Mountains



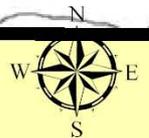
(modified from Arbenz, 2009 and Coleman, 1991)

# Isostatic Gravity Map & Petroleum Fields



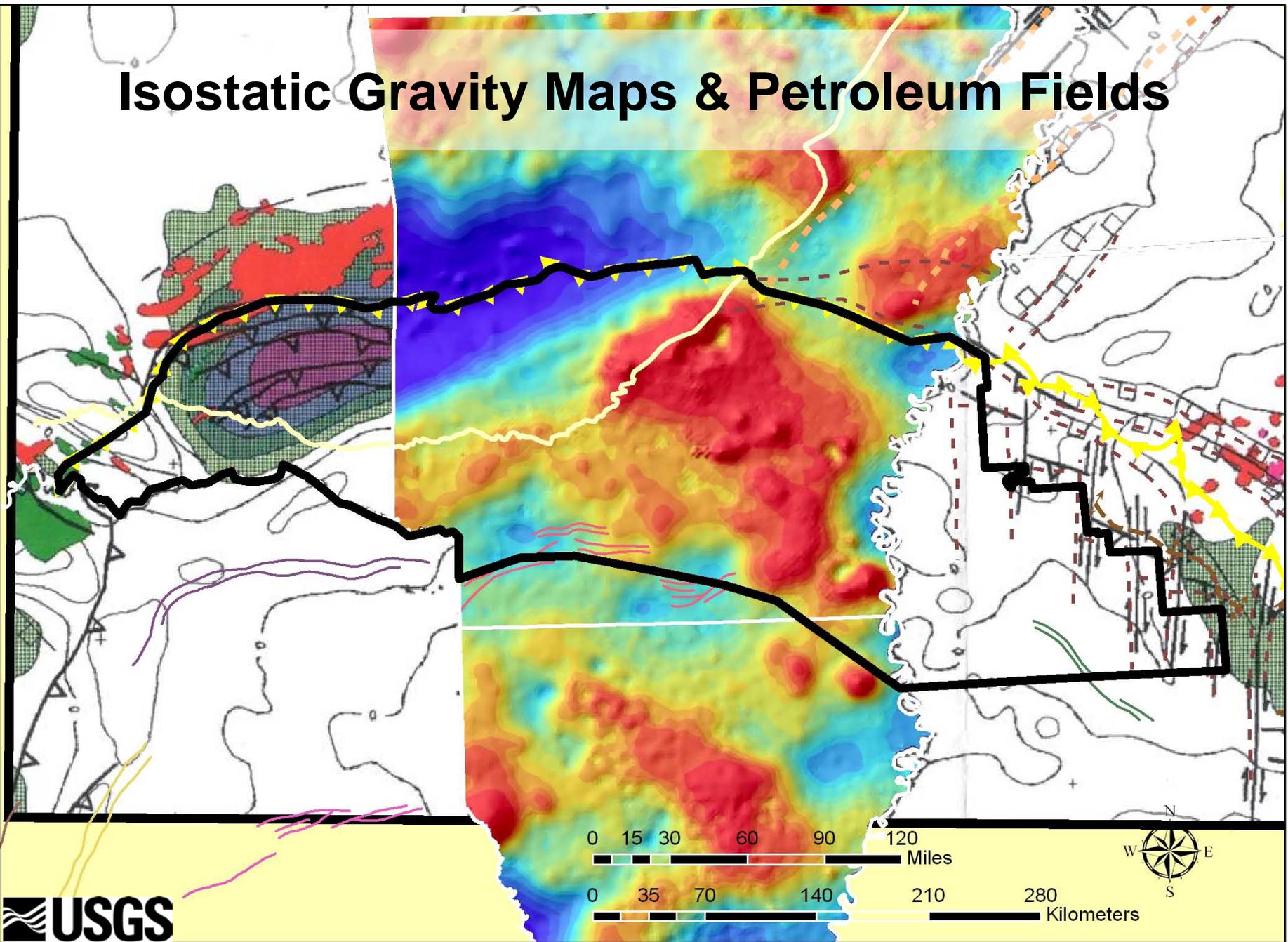
0 15 30 60 90 120  
Miles

0 35 70 140 210 280  
Kilometers



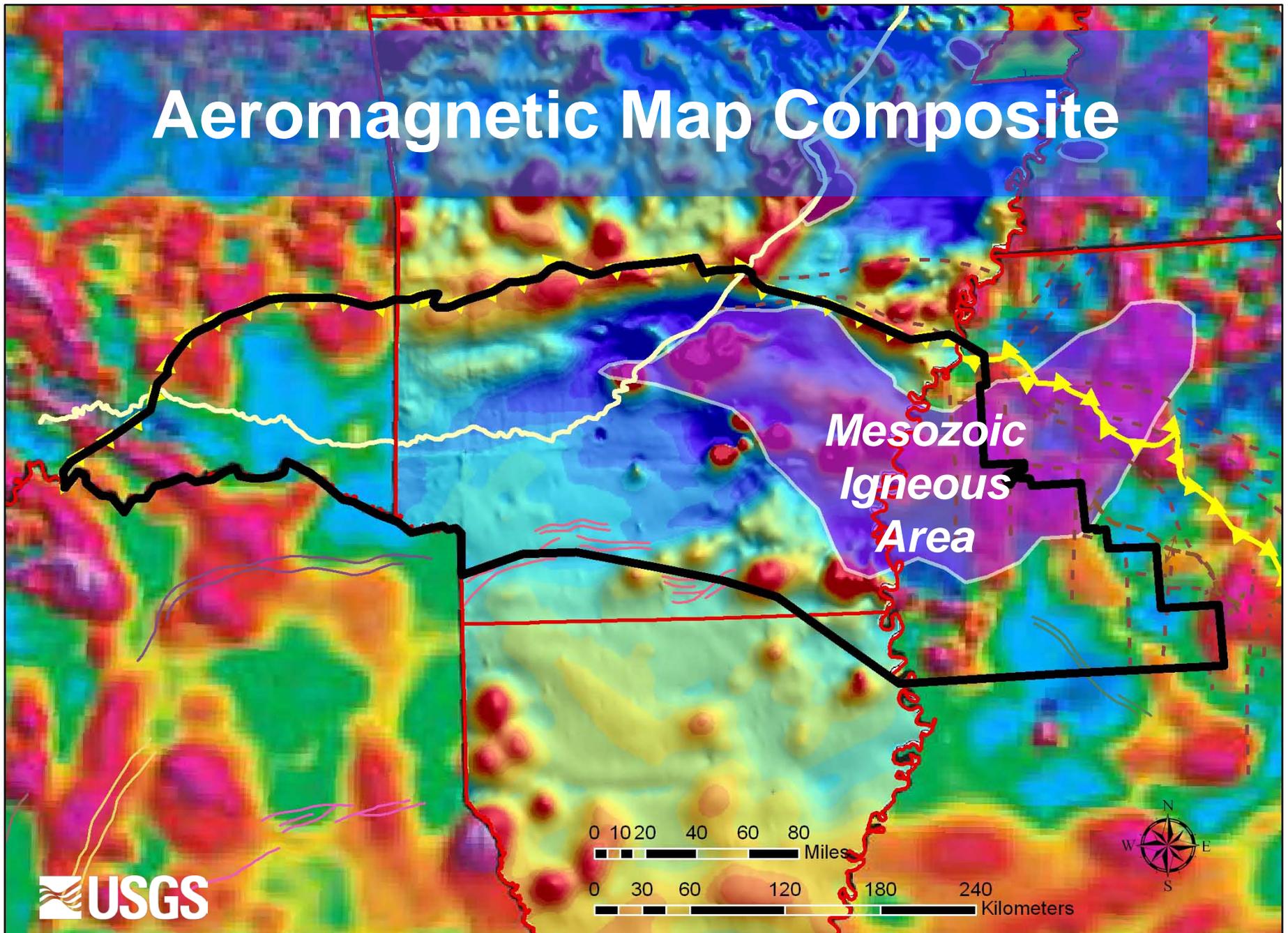
(modified from Coleman, 2008)

# Isostatic Gravity Maps & Petroleum Fields



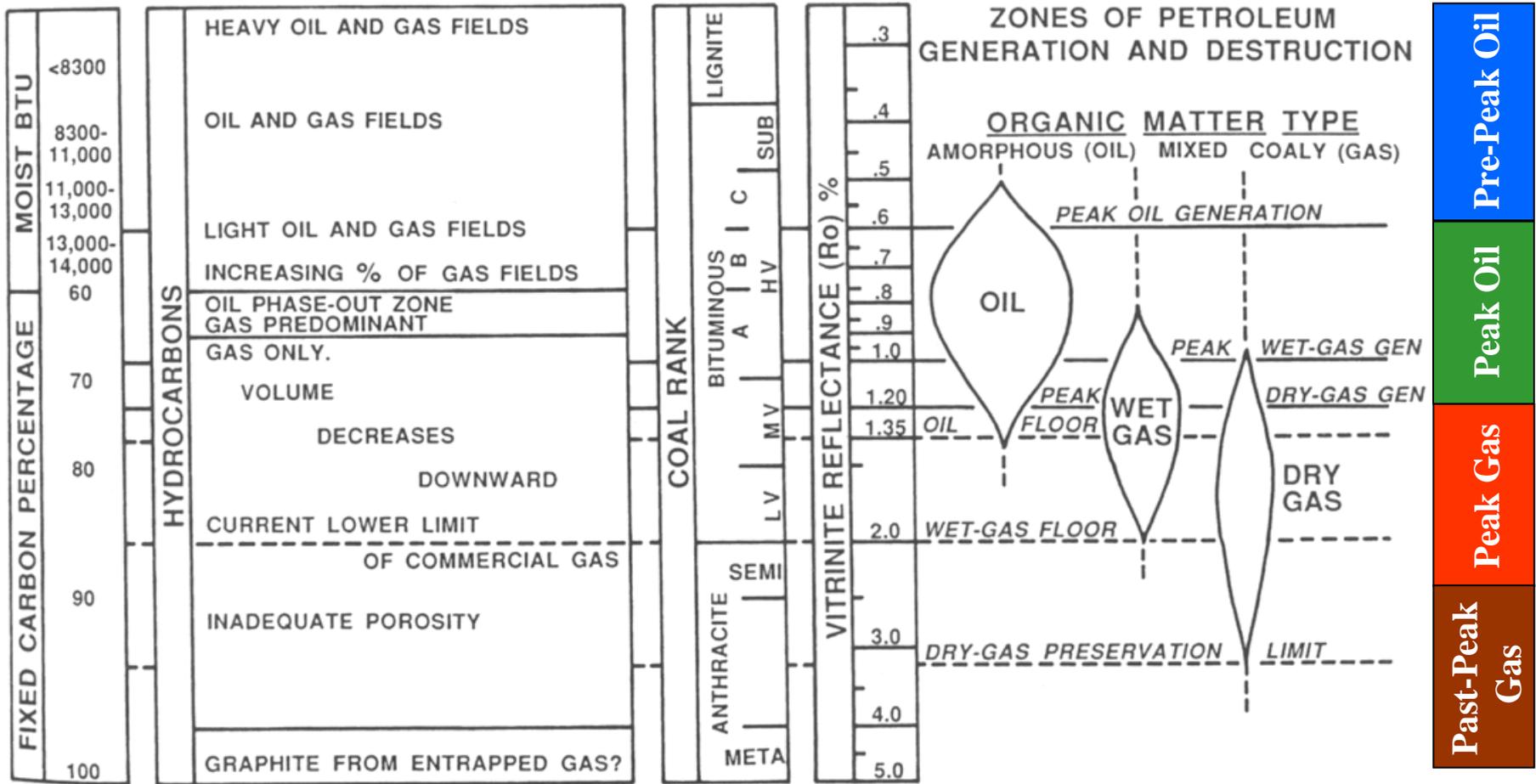
(modified from Coleman, 2008, and Bankey and Daniels, 2008)

# Aeromagnetic Map Composite



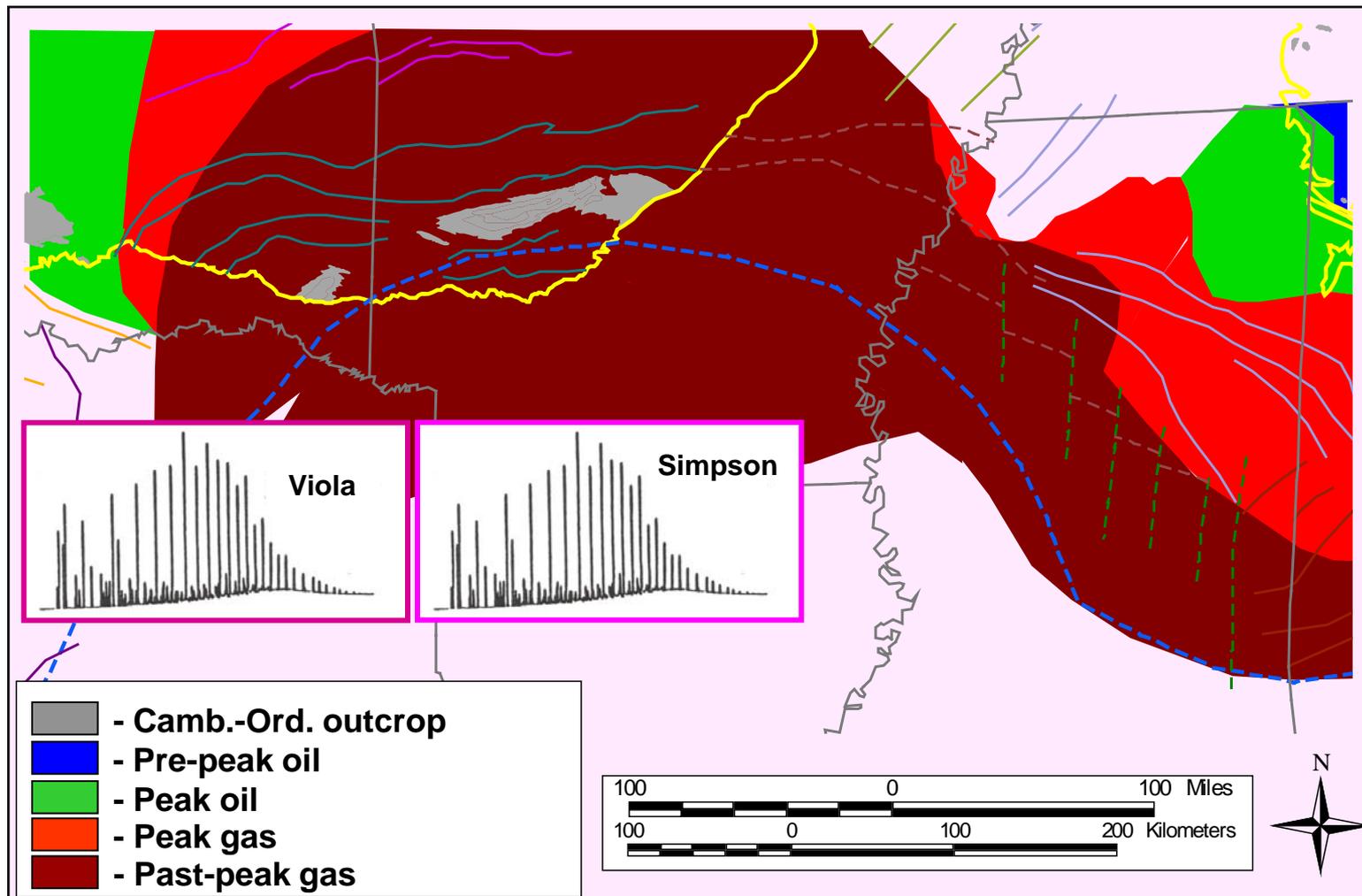
(aeromagnetic maps from Bankey and Daniels, 2008; igneous area from Hildenbrand, 1985, and Coleman, 1991)

# Thermal Stress Levels

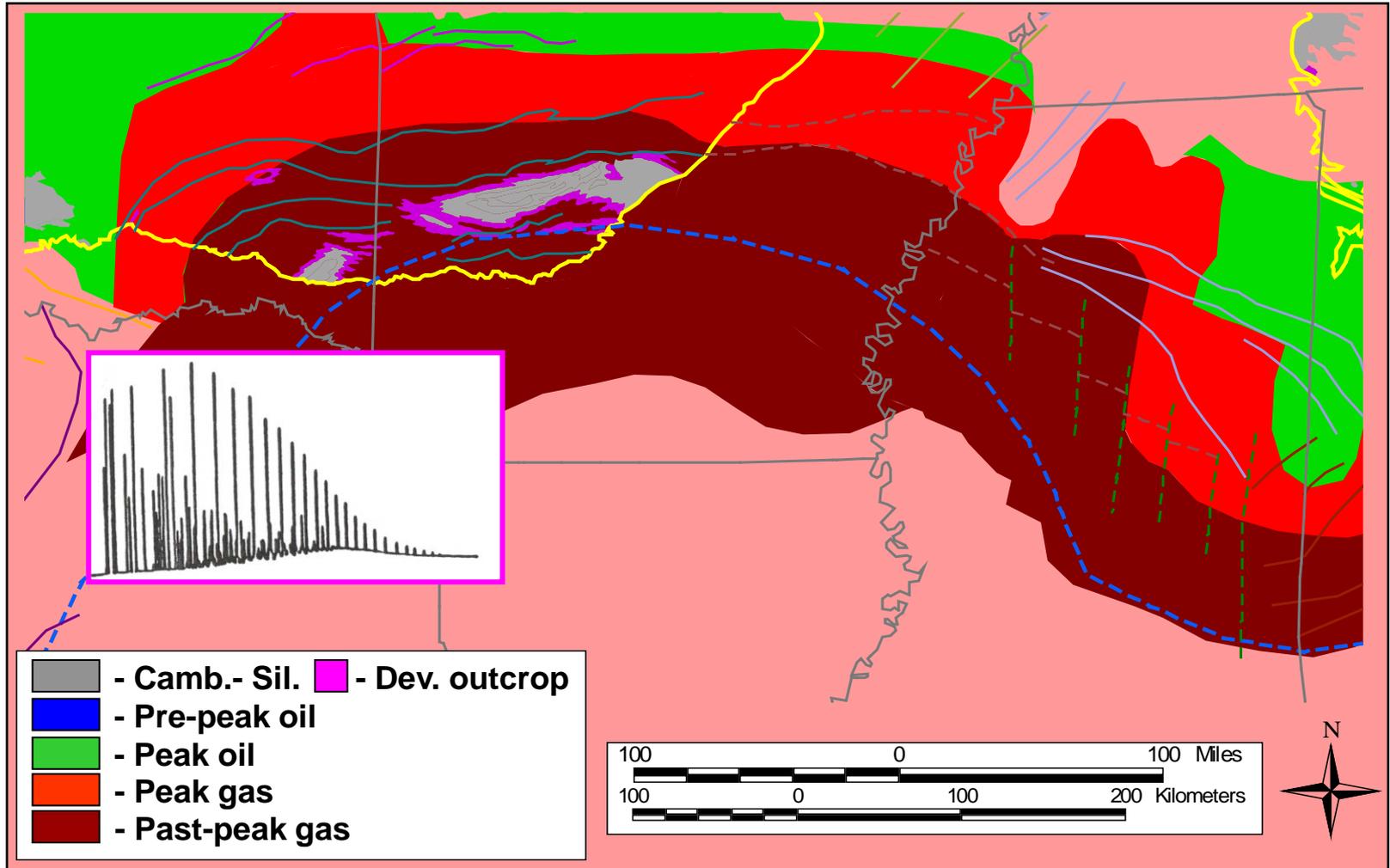


(adapted from Houseknecht and others, 1992)

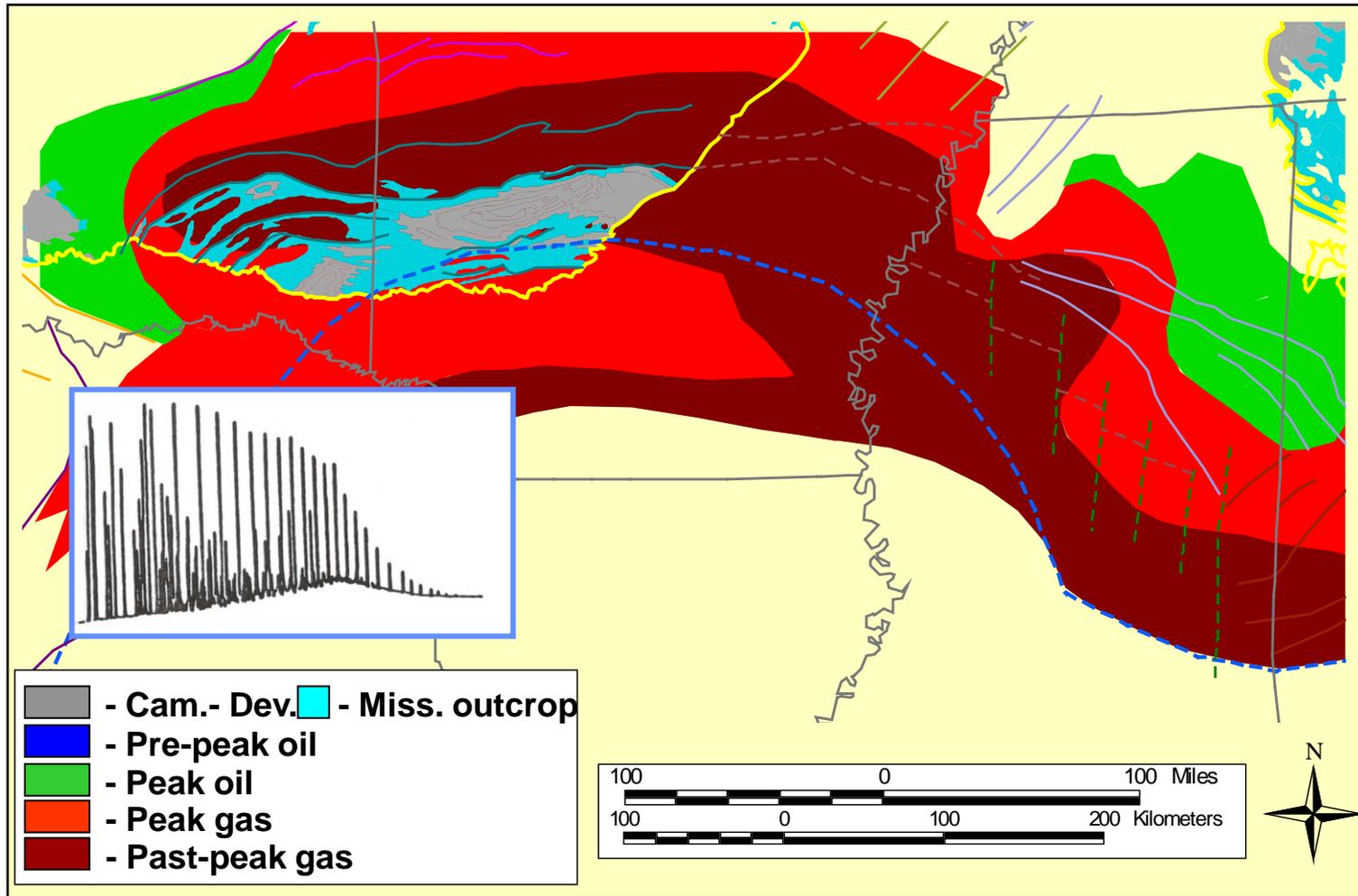
# Thermal Stress Levels – Upper Ordovician



# Thermal Stress Levels – Upper Devonian (incl. some Lower Mississippian)

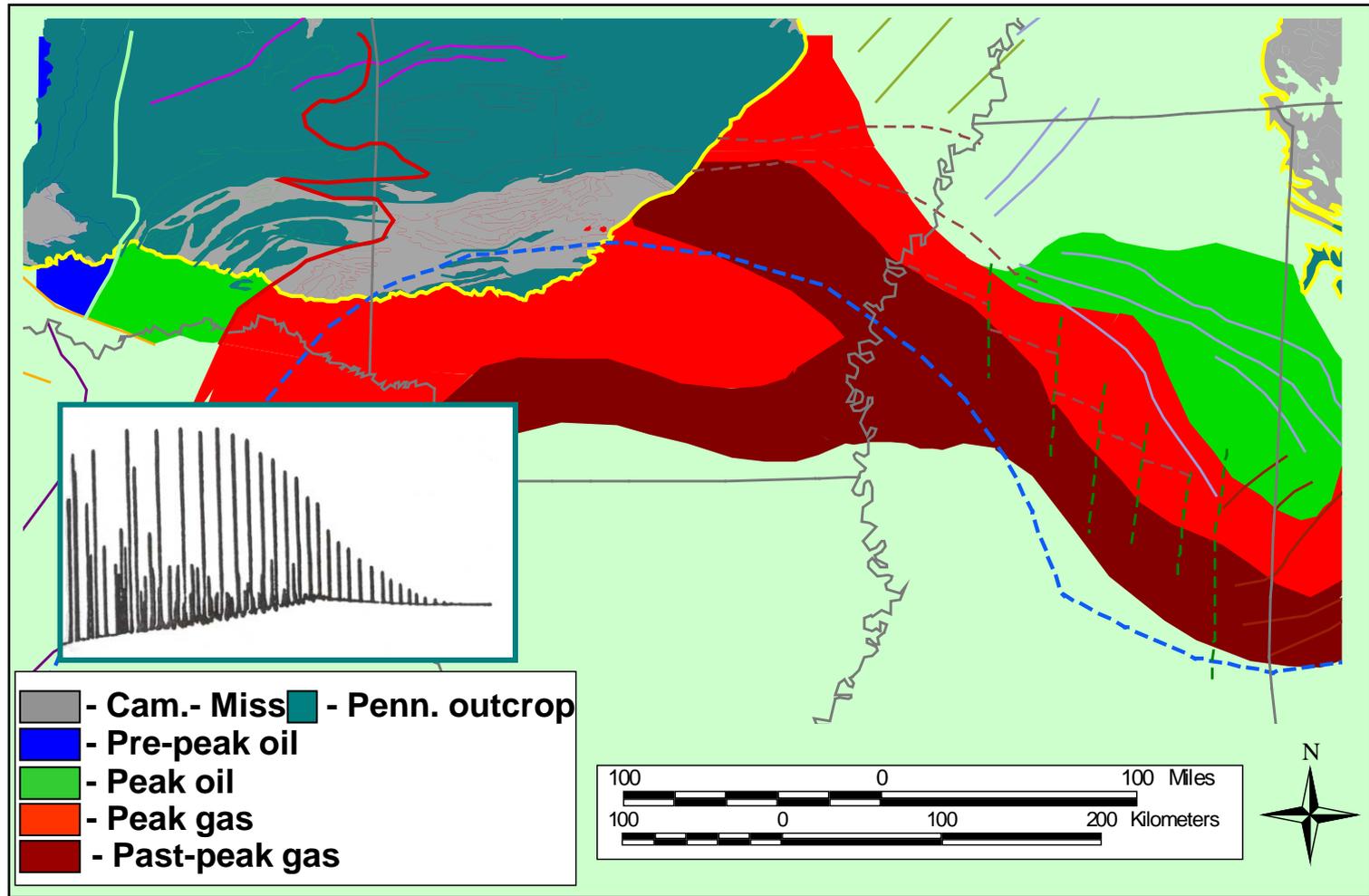


# Thermal Stress Levels – Upper Mississippian



(Coleman, 2008)

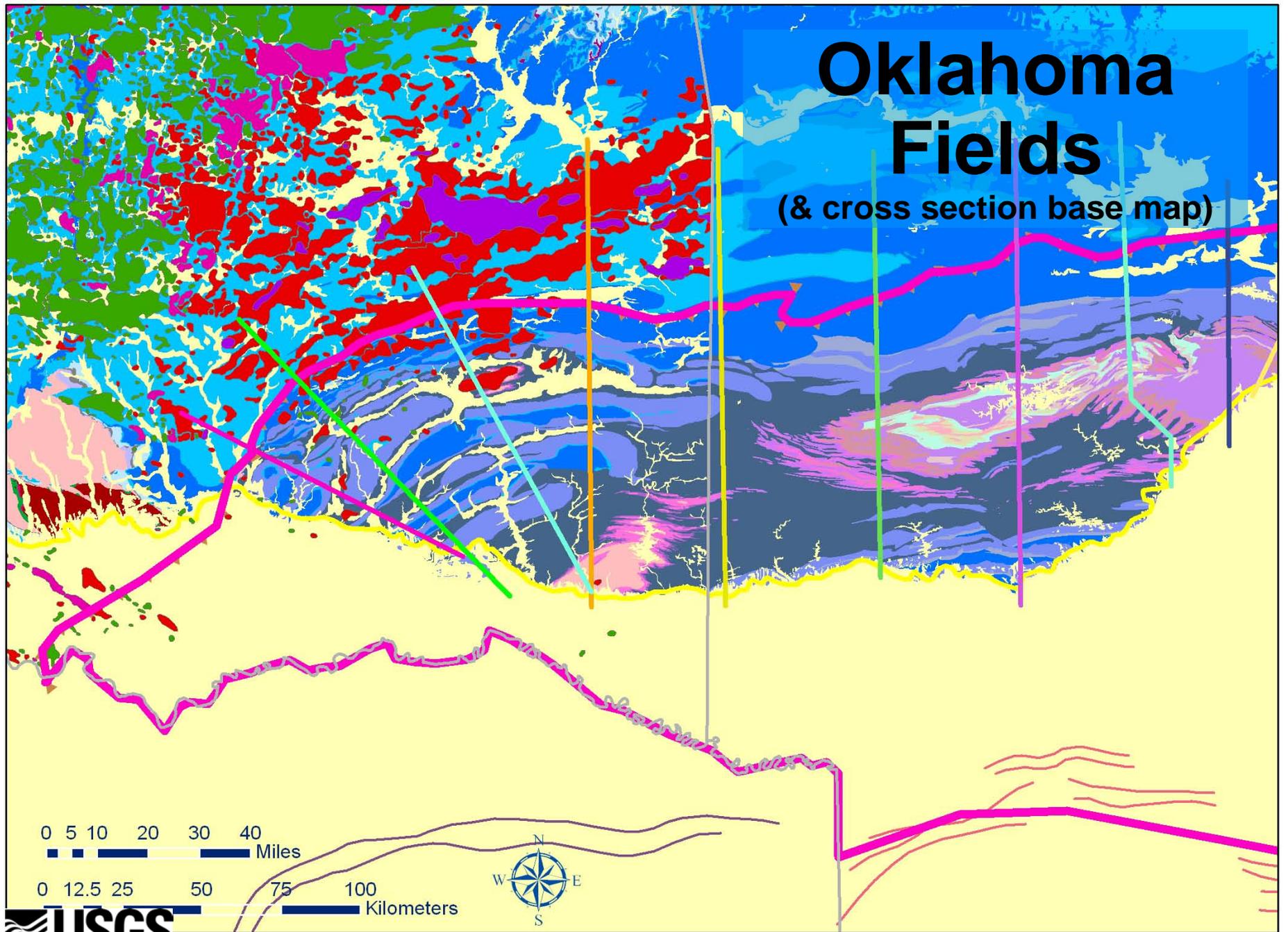
# Thermal Stress Levels – Middle Pennsylvanian



(Coleman, 2008)

# Oklahoma Fields

(& cross section base map)



0 5 10 20 30 40  
Miles

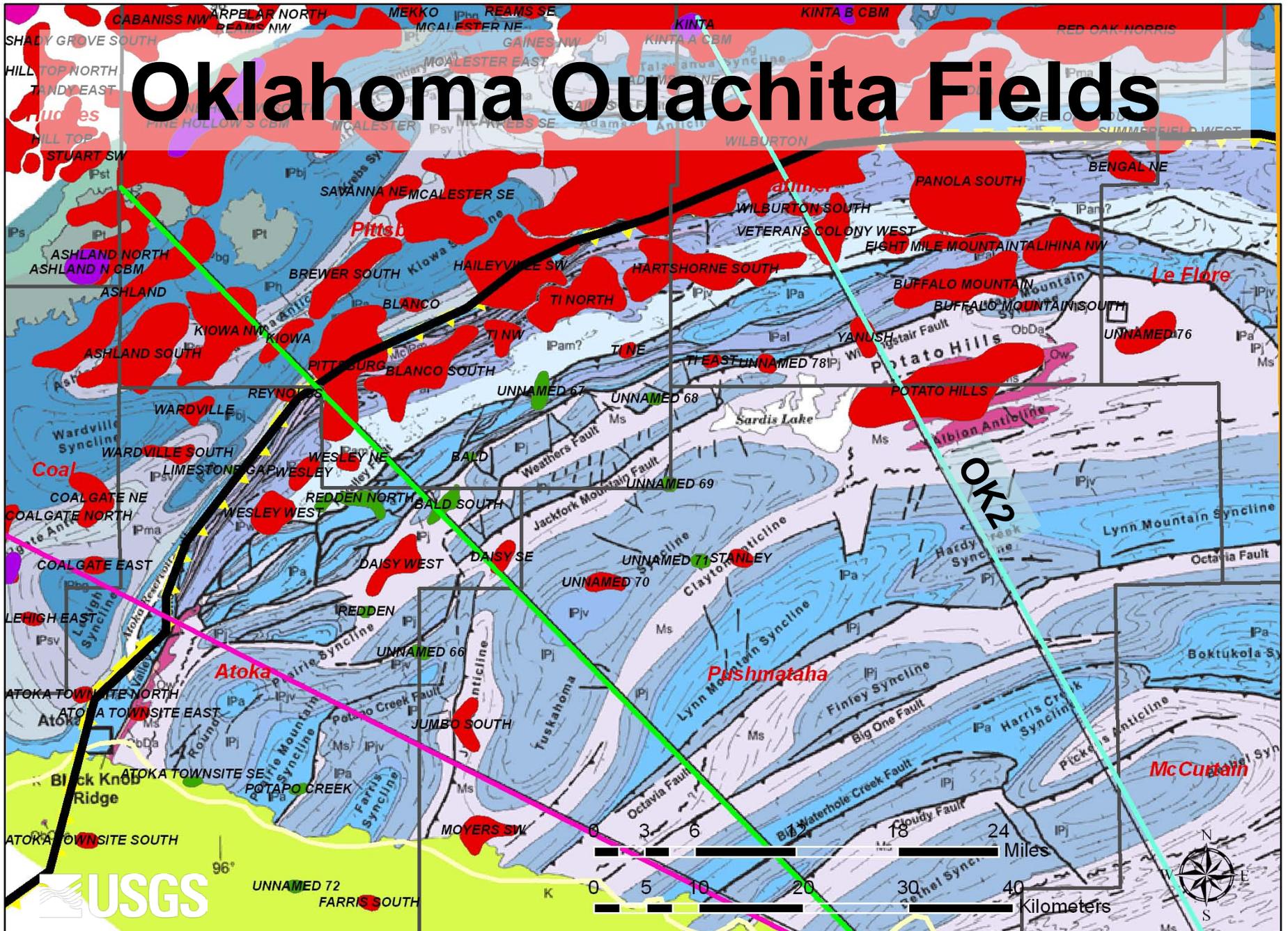
0 12.5 25 50 75 100  
Kilometers



(lines of cross sections from Arbenz, 2009; map from Schruben and others, 1998; OK fields from OGS web site)



# Oklahoma Ouachita Fields



(map from Arbenz, 2008; OK fields from OGS web site)

# Structural Cross Section OK2

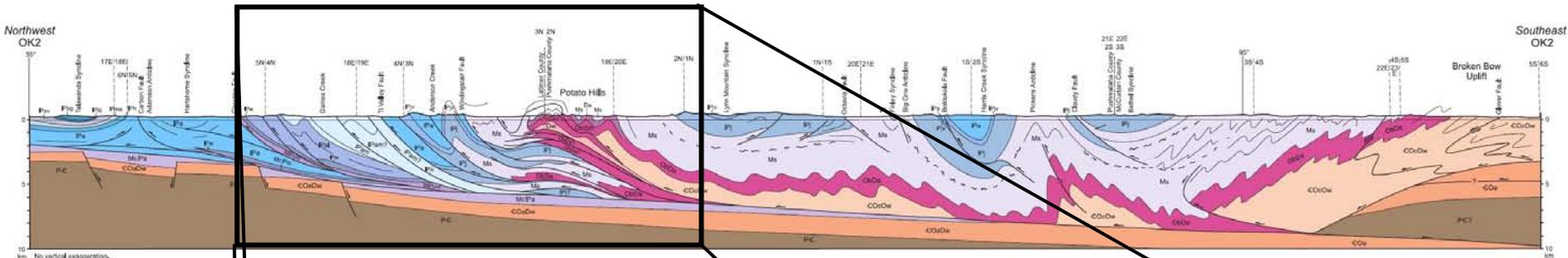
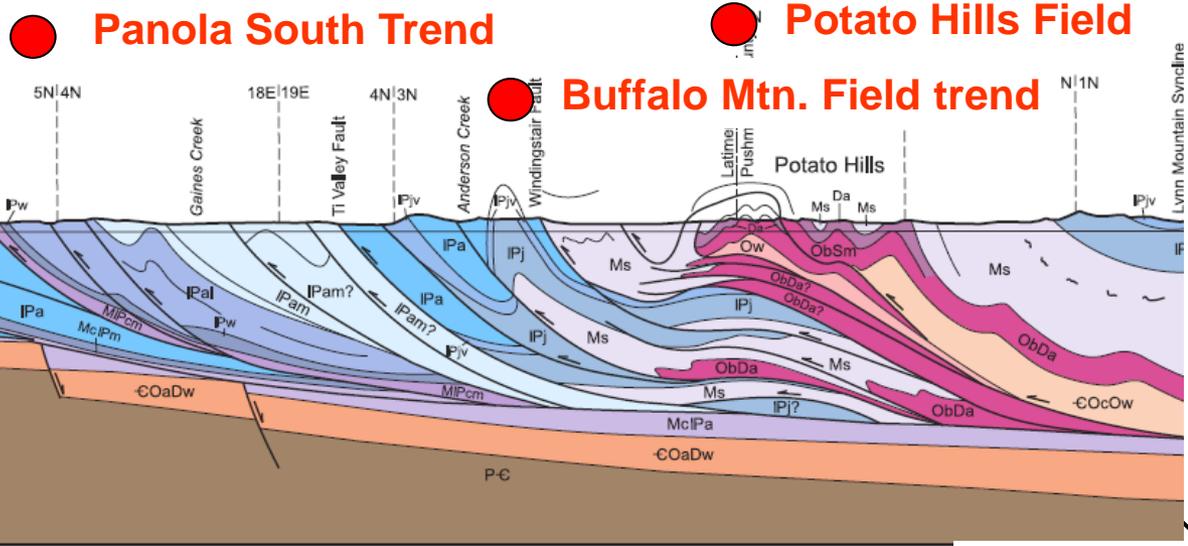
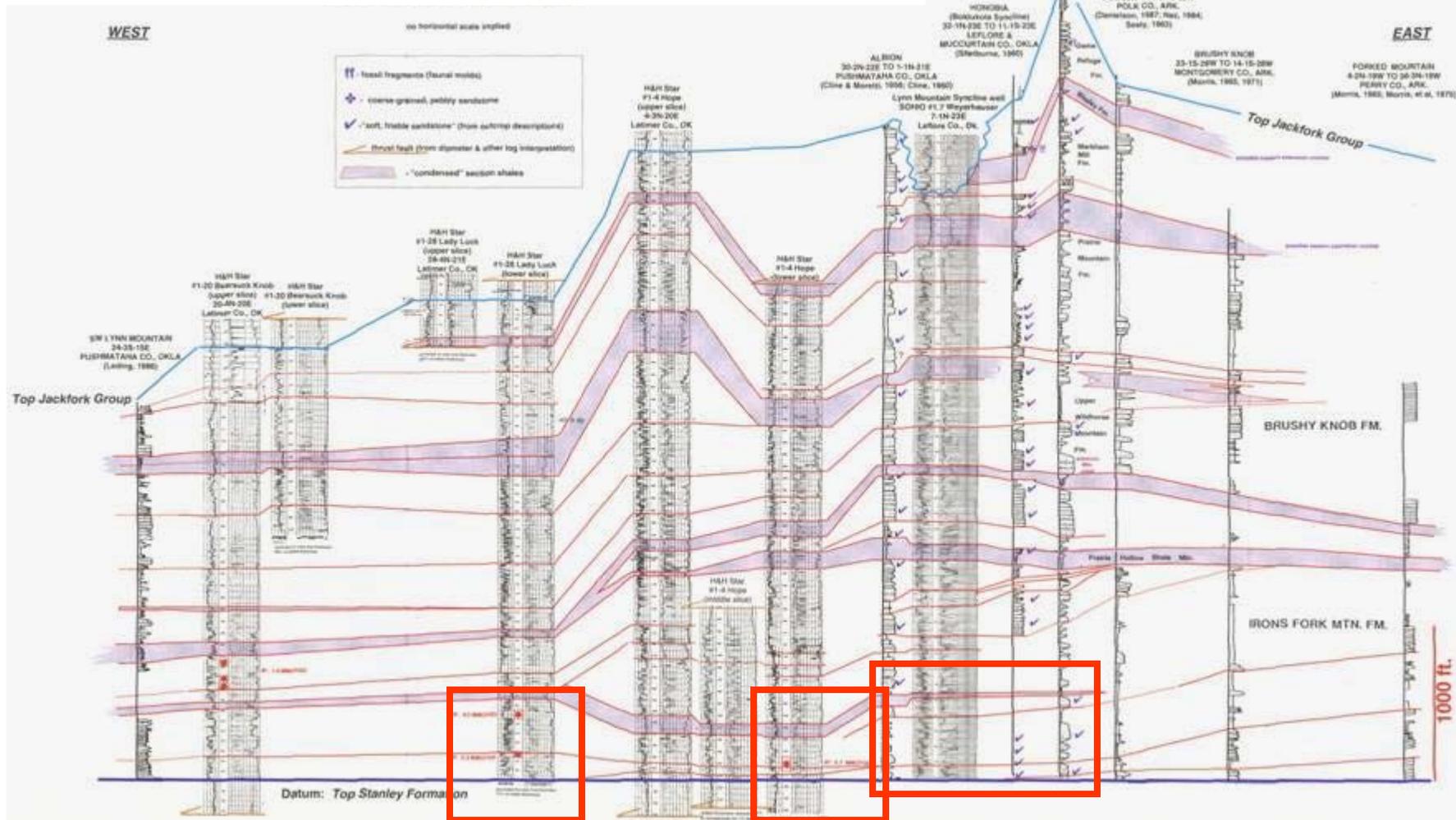


PLATE 6B  
 STRUCTURAL CROSS SECTION OK2 ACROSS THE OKLAHOMA OUACHITA MOUNTAINS  
 By  
 J. Keppar Arbenz  
 2008

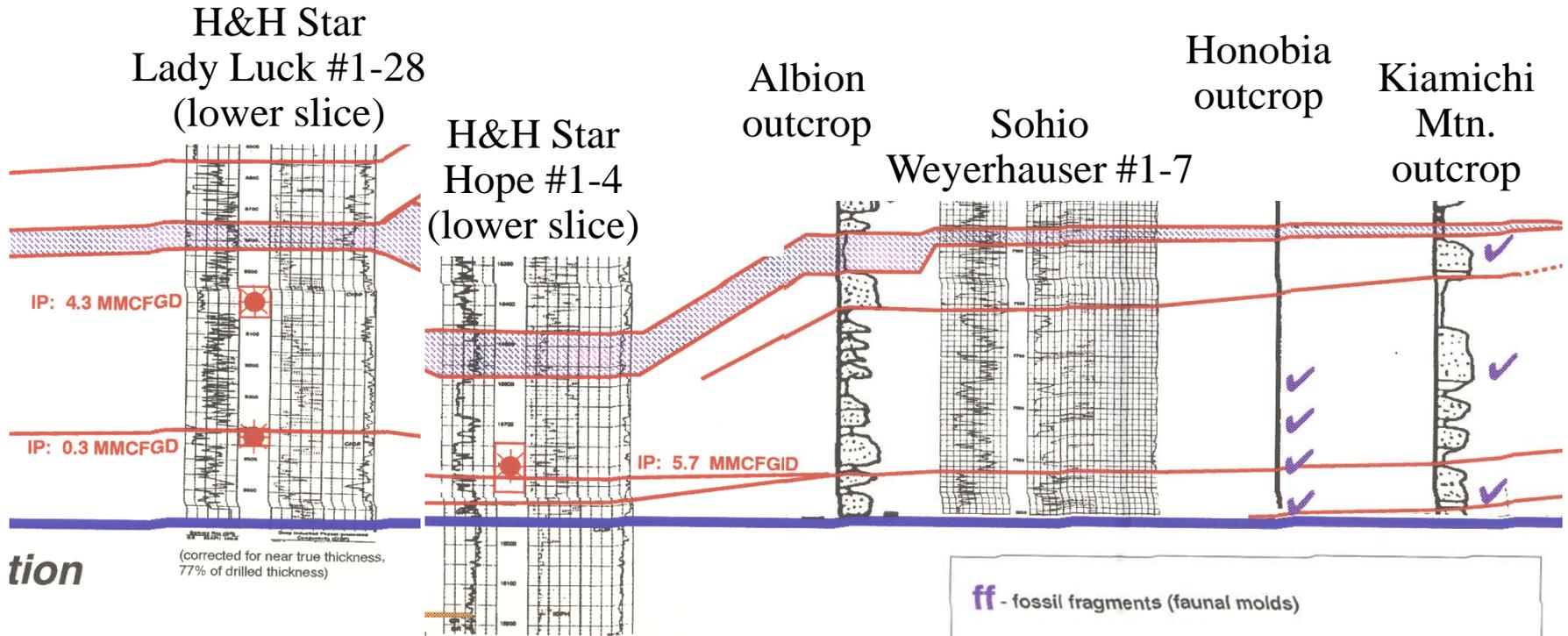


# Reservoir Stratigraphy of the Jackfork Group Sandstones – Eastern Oklahoma



well logs graphically adjusted to compensate for dipmeter-measured and outcrop-measured structural dip; outcrop sections taken from Coleman, 1990.

# Lower Jackfork Gas Reservoirs



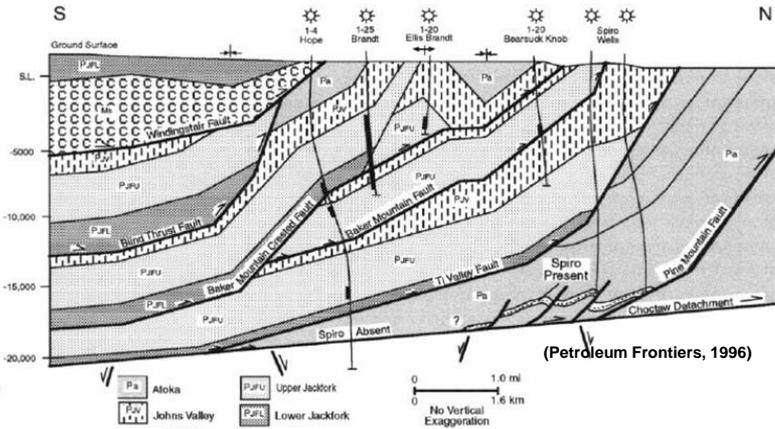
tion

- ff - fossil fragments (faunal molds)
- ✿ - coarse-grained, pebbly sandstone
- ✓ - "soft, friable sandstone" (from outcrop descriptions)
- thrust fault (from dipmeter & other log interpretation)
- "condensed" section shales

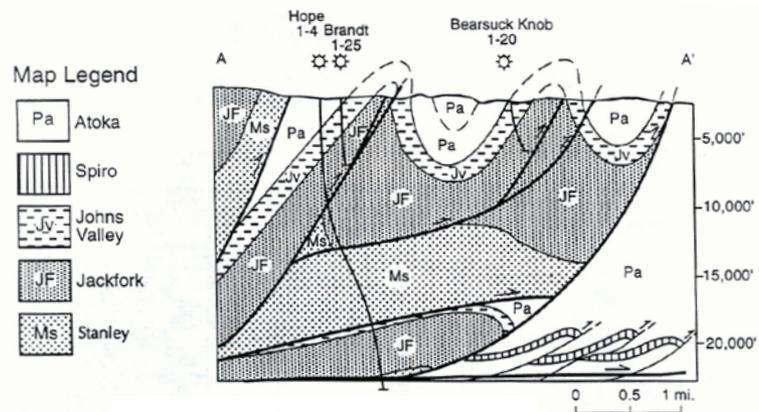




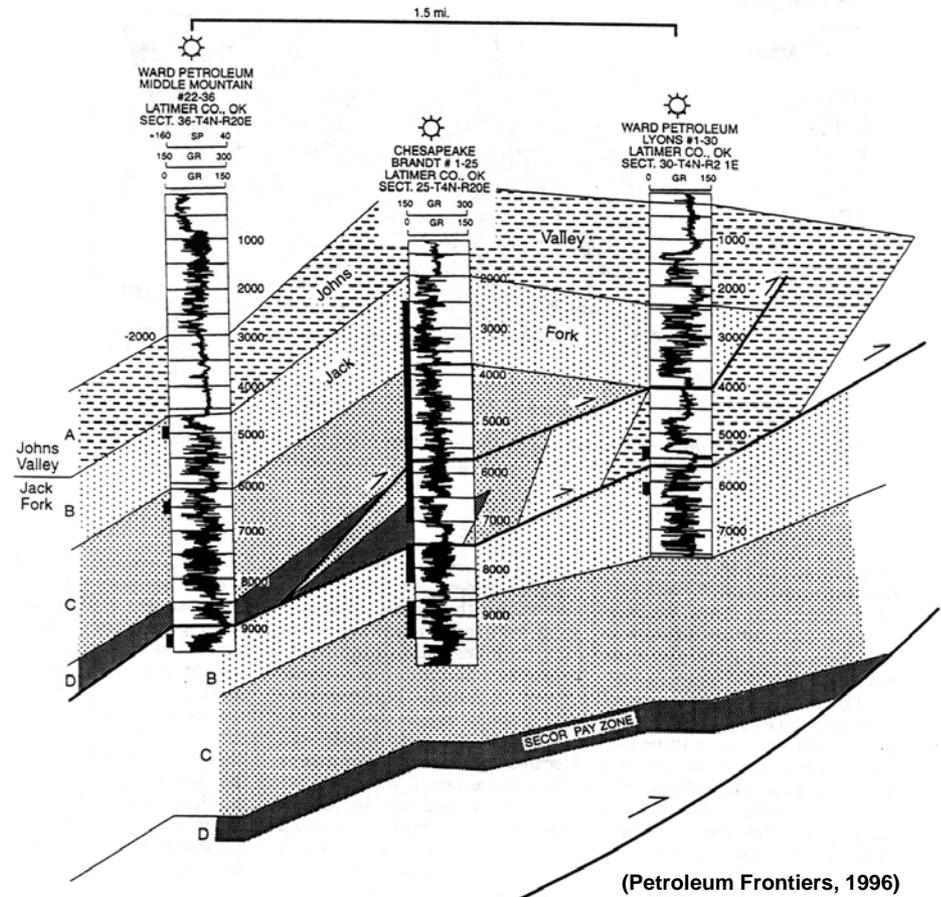
# Jackfork Structural Complexity



**N-S Structural Cross Section,  
So. Latimer Co., OK**

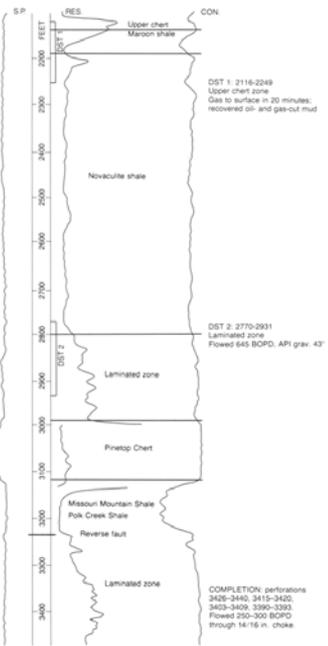


**Structural Cross Section,  
Latimer Co., OK**

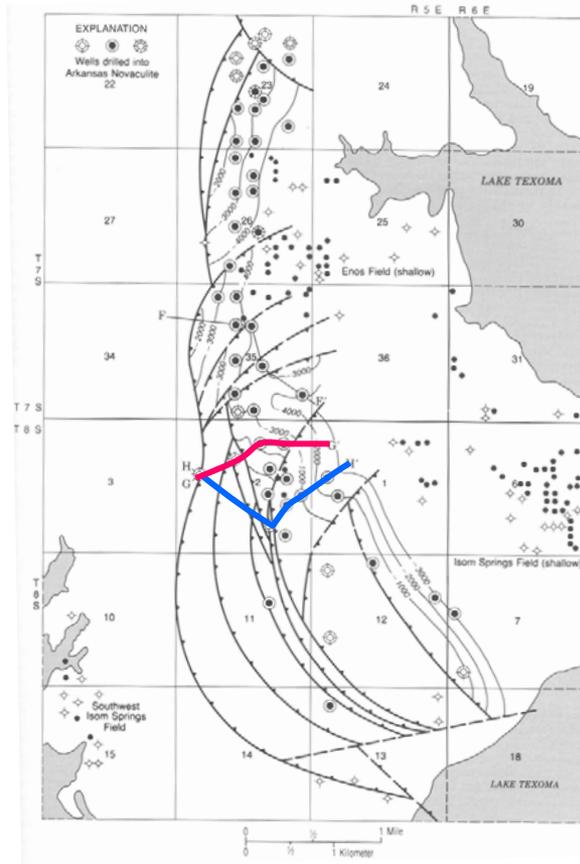


**Structural Cross Section,  
Latimer Co., OK**

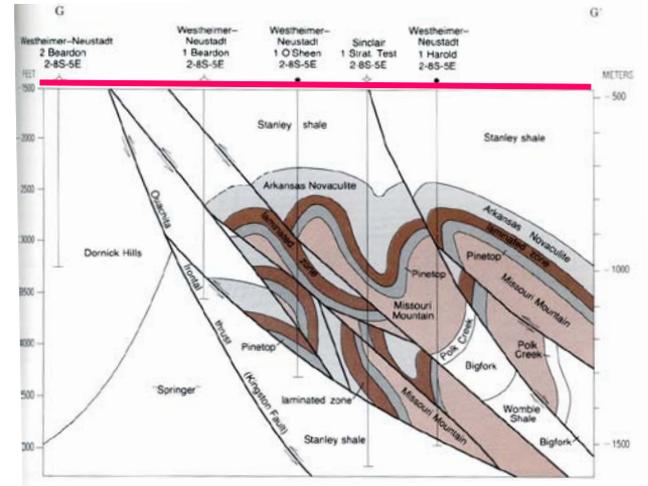




# Isom Springs Field

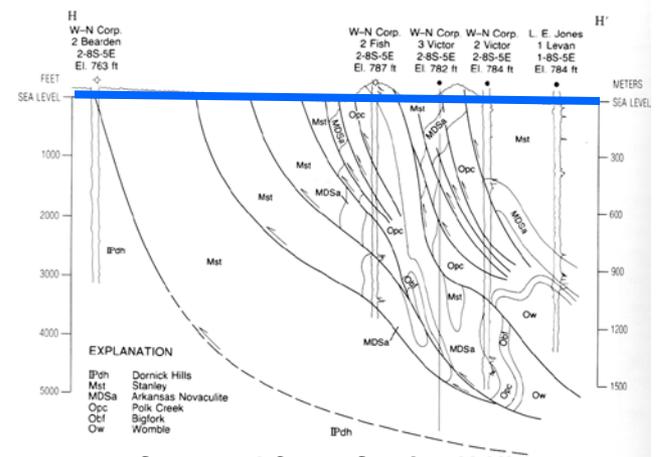


Structure contour map,  
Top Arkansas Novaculite,  
Isom Springs Field  
Marshall Co., OK



Structural Cross Section G-G',  
Isom Springs – Enos Fields  
Marshall Co., OK

Westheimer-Neustadt #1 Wallace  
Isom Springs Field  
Marshall Co., OK



Structural Cross Section H-H',  
Isom Springs Field,  
Marshall Co., OK

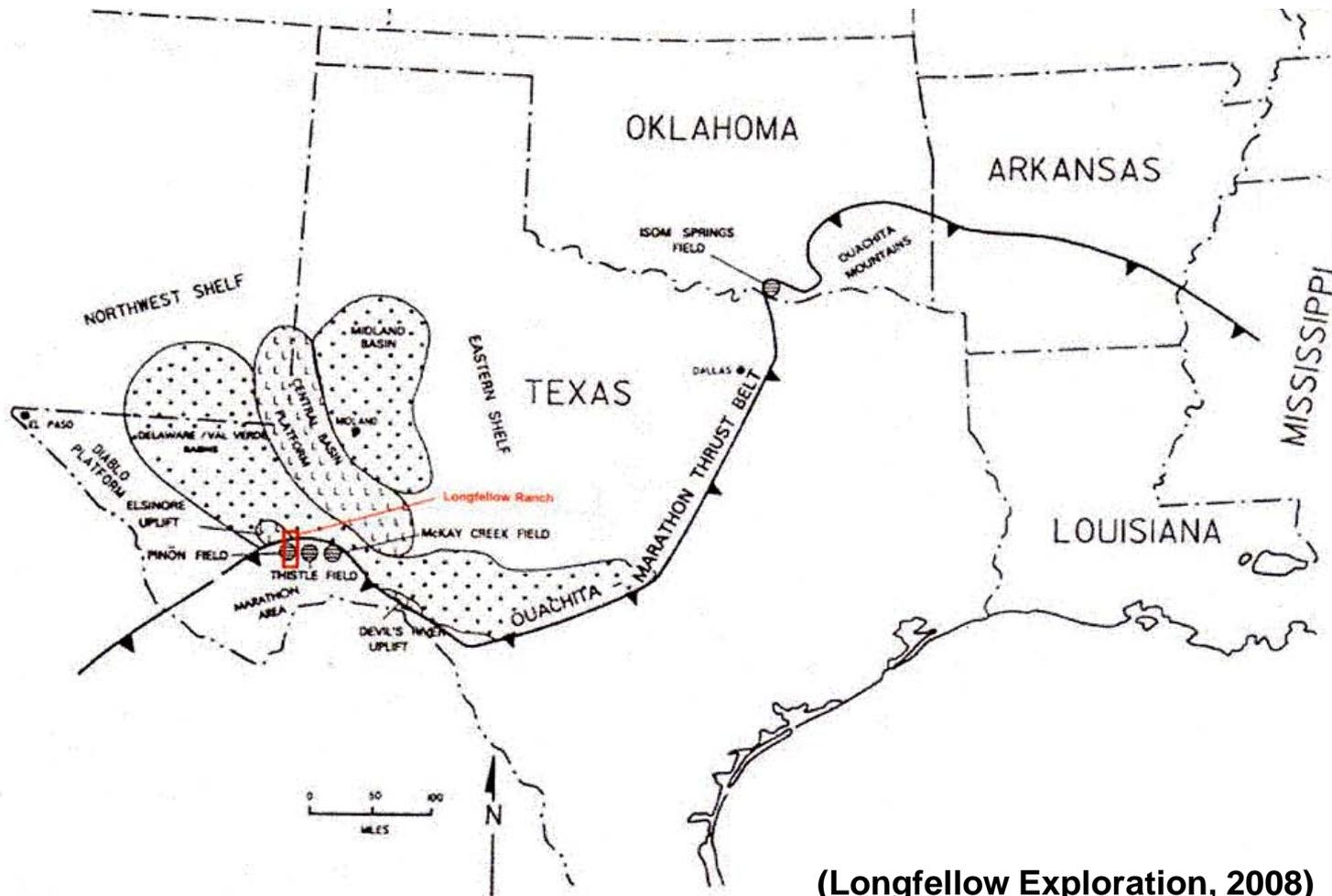


(illustrations modified from Huffman and others, 1987)

# West Texas Analogs

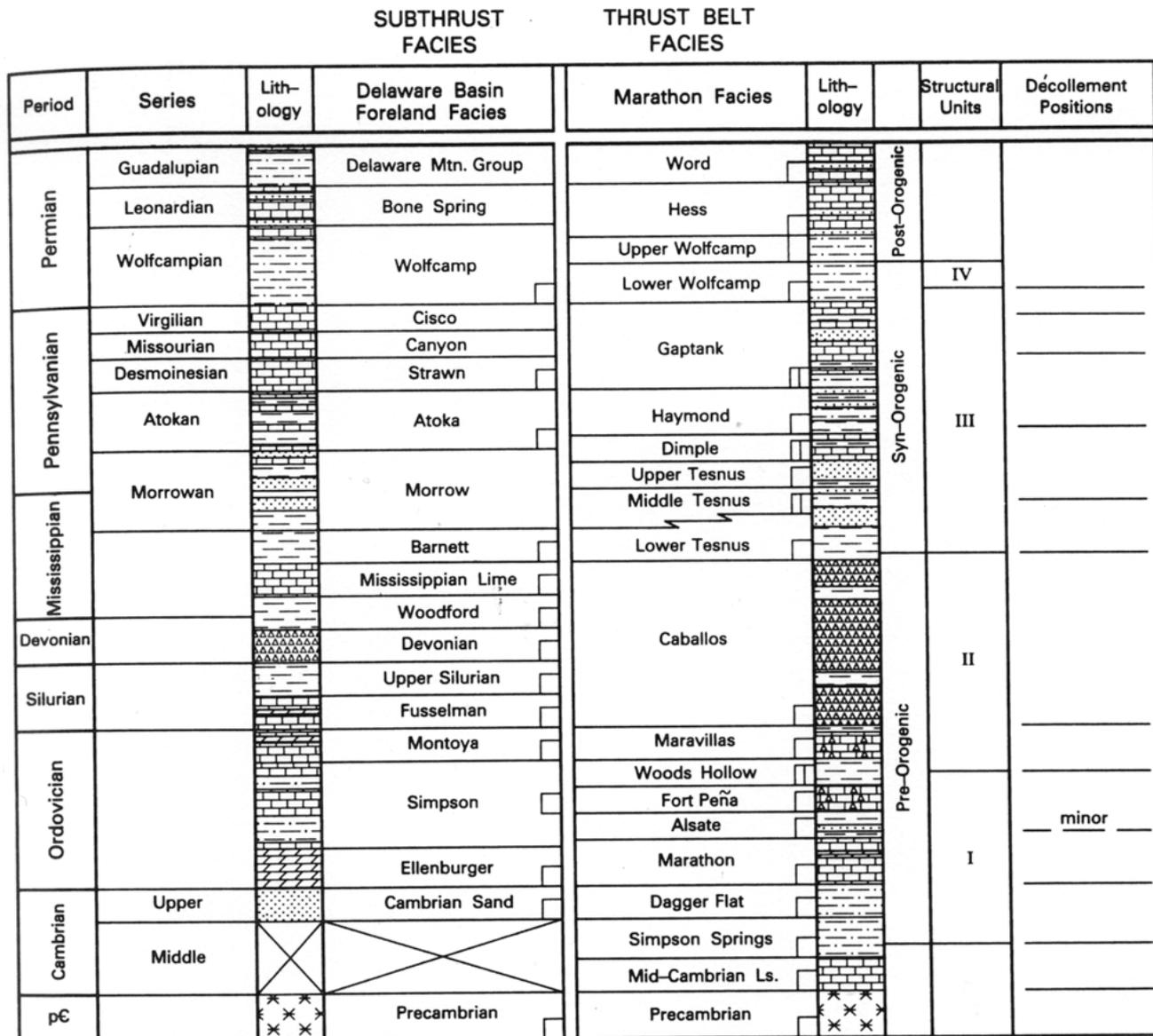
- Caballos novaculite as analog for Arkansas novaculite
- Marathon Thrust Belt as analog for Ouachita Thrust Belt

# Marathon Thrust Belt



(Longfellow Exploration, 2008)

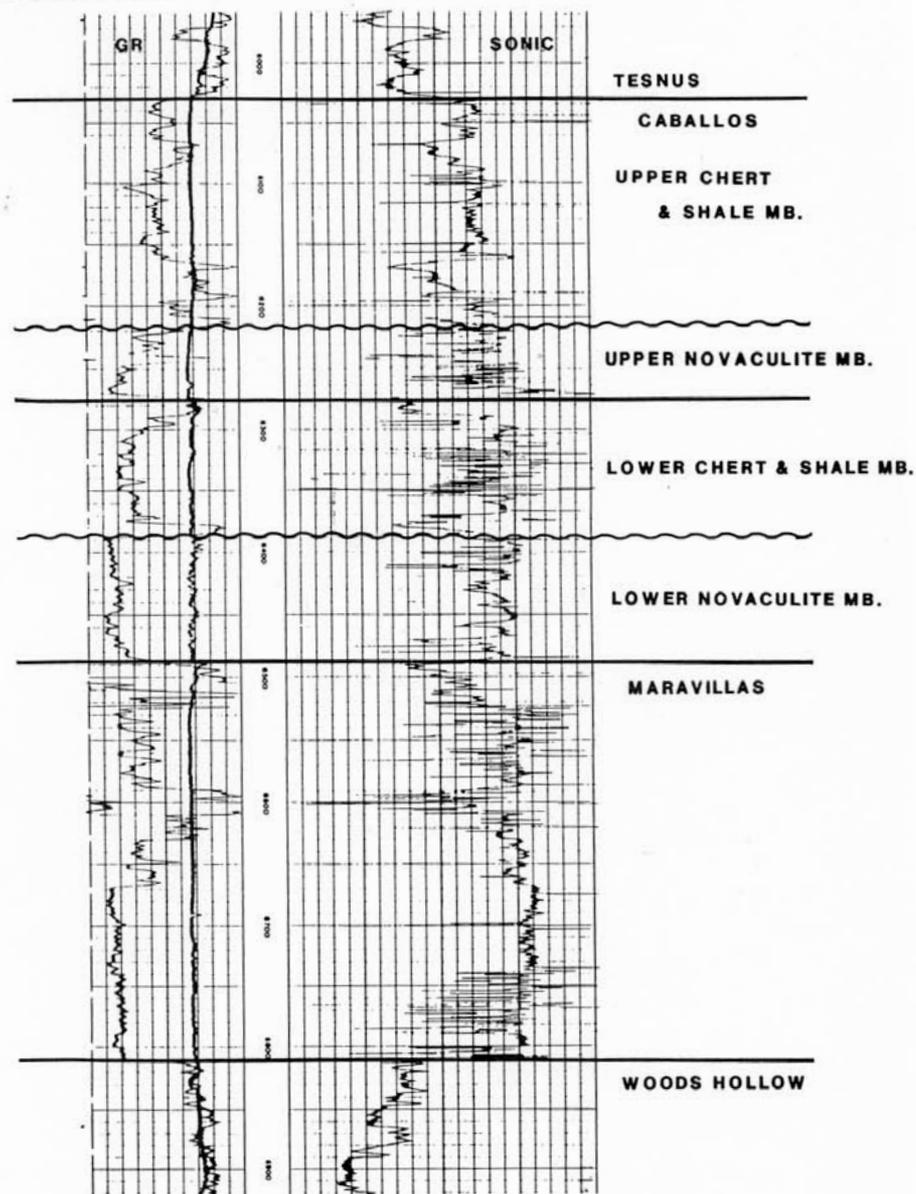
# West Texas Stratigraphic Column



(Reed and Strickler, 1990)

# Subsurface Section, Caballos Novaculite Brewster Co., TX

## SUBSURFACE SECTION : CABALLOS NOVACULITE

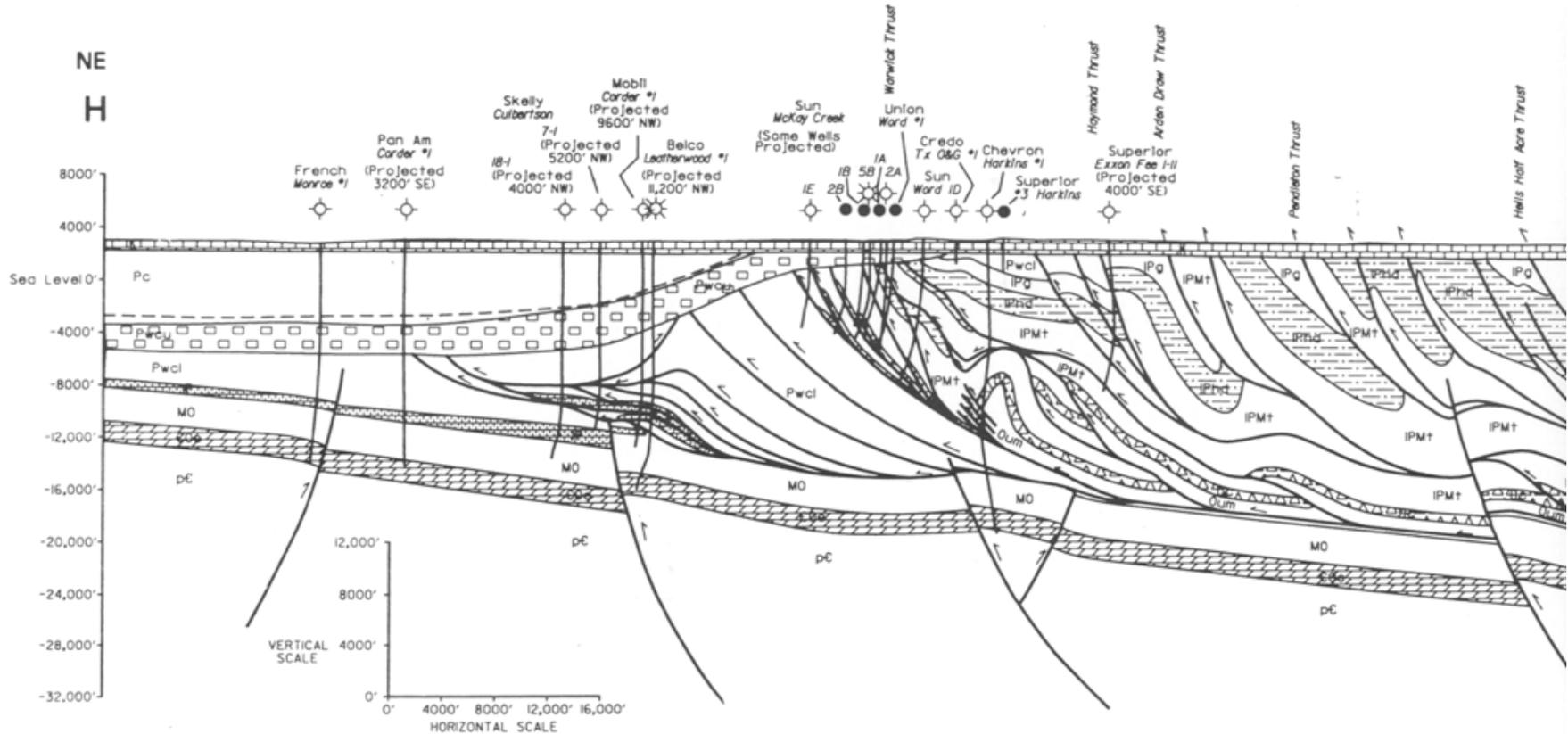


HUMBLE OIL & REFINING CO. VIRGINIA H. LAW # 1

SEC. 91 , BLK. , GC & SF SURVEY , BREWSTER CO. , TEXAS

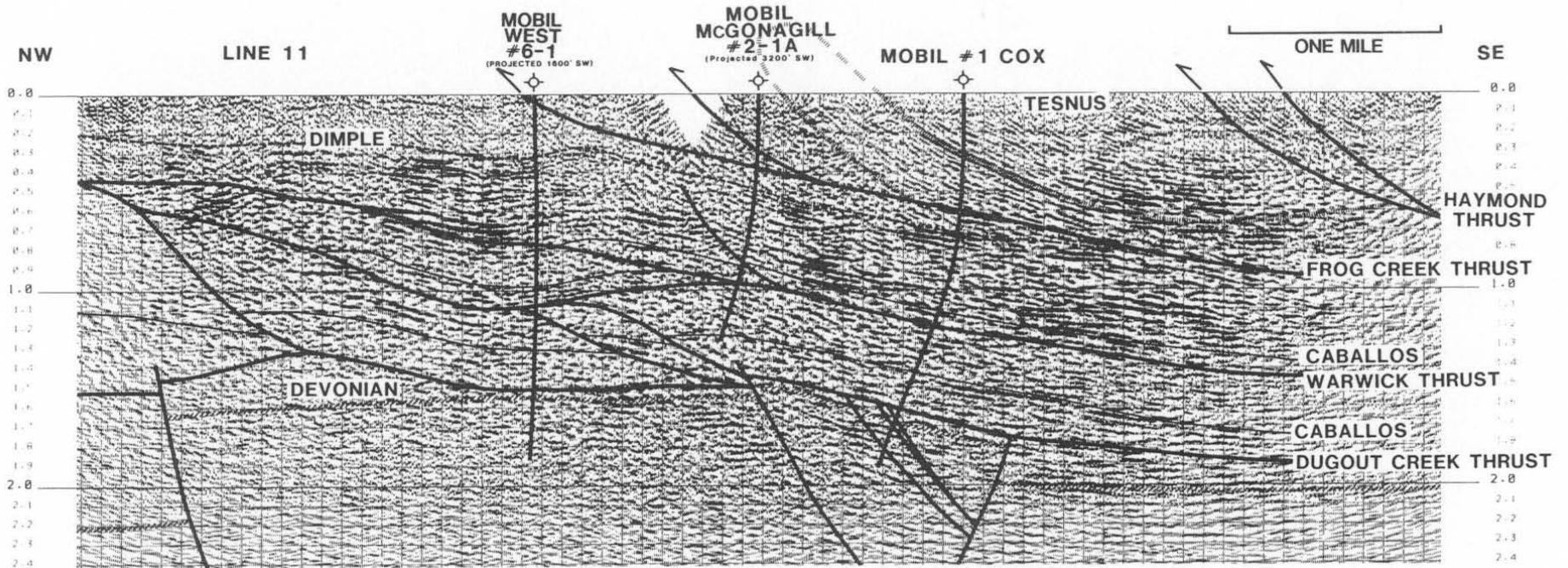
(Wilde, 1990)

# Structural Cross Section McKay Creek Field



(Reed and Strickler, 1990)

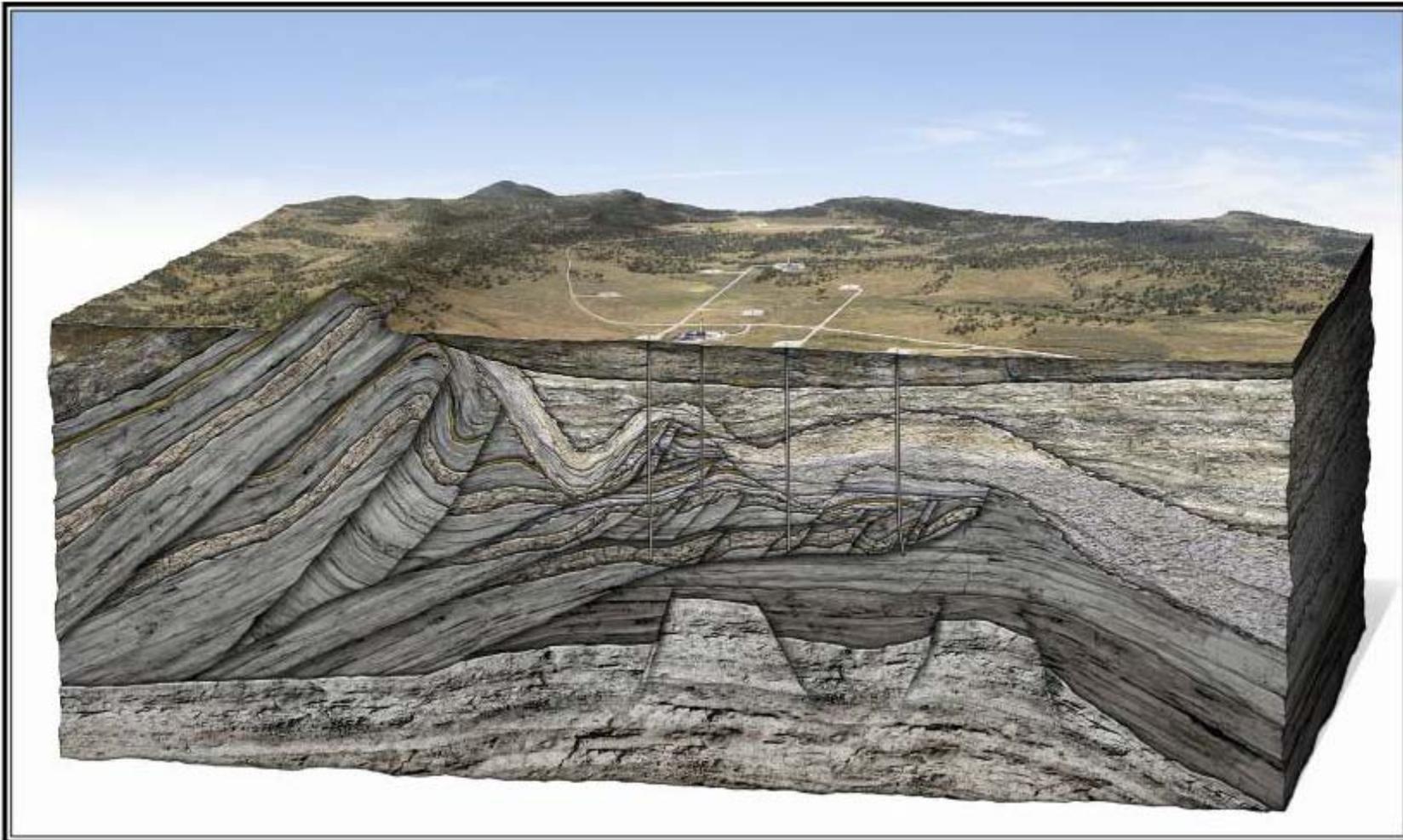
# Seismic Line



(Reed and Strickler, 1990)

# Stratigraphy and Cross Section of the West Texas Overthrust

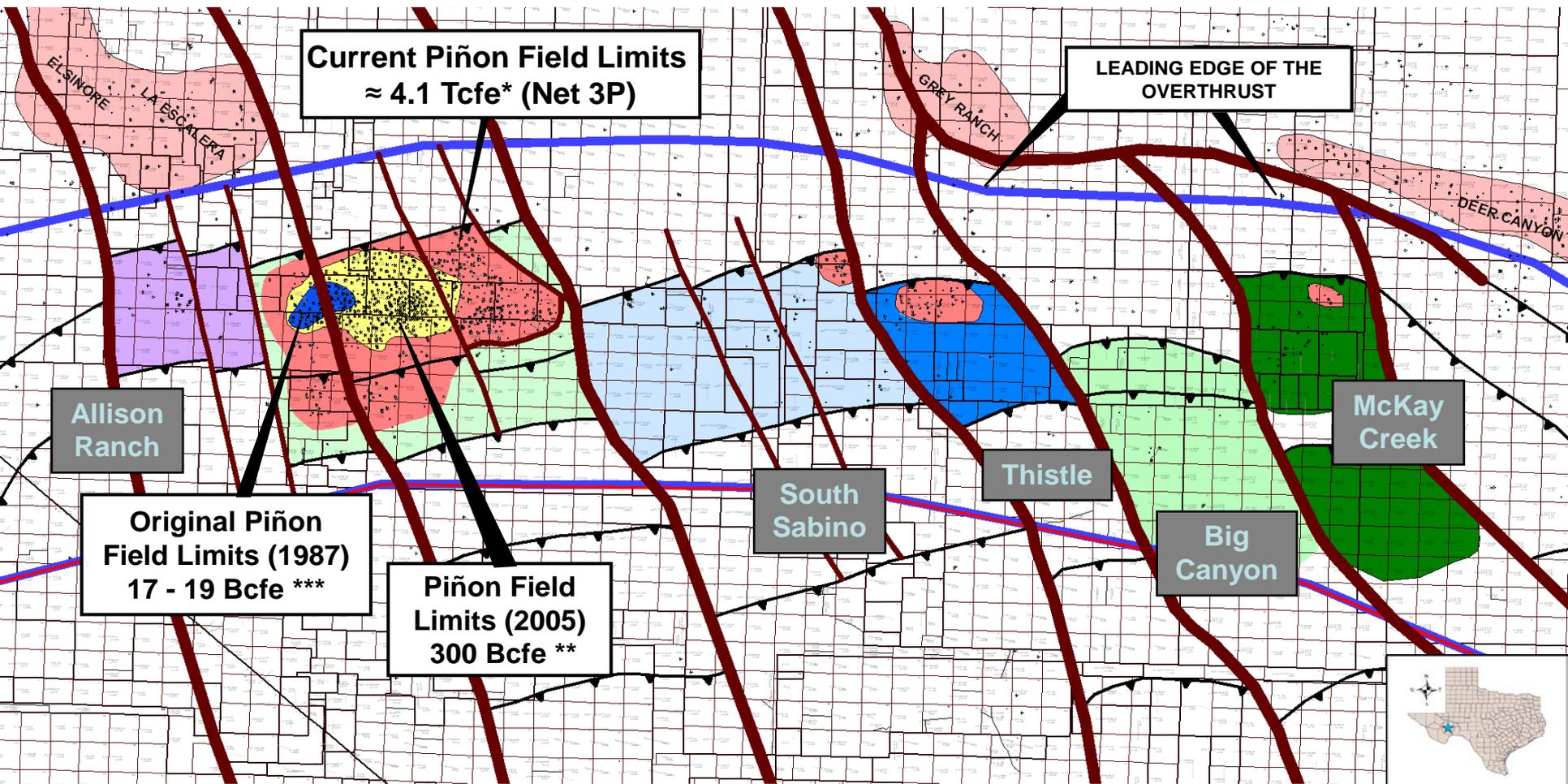
Period	WTO
Permian	Upper Wolfcamp
	Lower Wolfcamp
Pennsylvanian	Gaptank
	Haymond
	Dimple
	Upper Tesnus
	Middle Tesnus
Mississippian	Lower Tesnus
	Upper Caballos (High CO <sub>2</sub> )
	Lower Caballos (Novaculite-Chert)
Devonian/Silurian	Fusselman
	Montoya
Ordovician	Ellenburger



NOTE: Diagram is not to scale, and is for illustration purposes only.

(SandRidge Energy, 2008)

# Pinon – McKay Creek Fields



(SandRidge Energy, 2008)

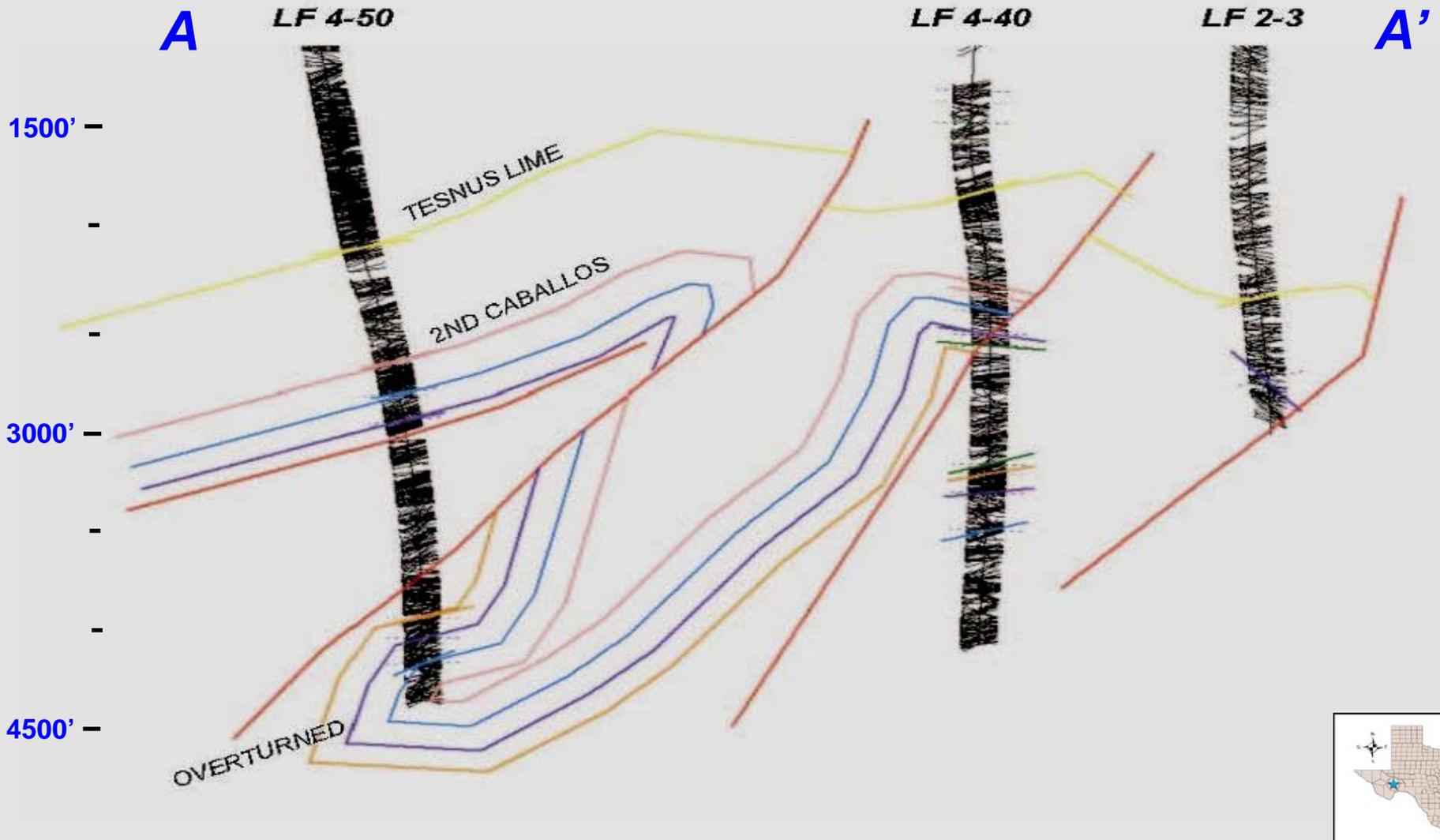
\* Based on 2,594 locations

\*\* YE 2005 D&M Reserve Report

\*\*\* Reed, T.A. and Strickler, D.L. 1990, Structural Geology and Petroleum Exploration of the Marathon Thrust Belt, West Texas: WTGS/PBS-SEPM Field, Seminar Handbook, p.51.

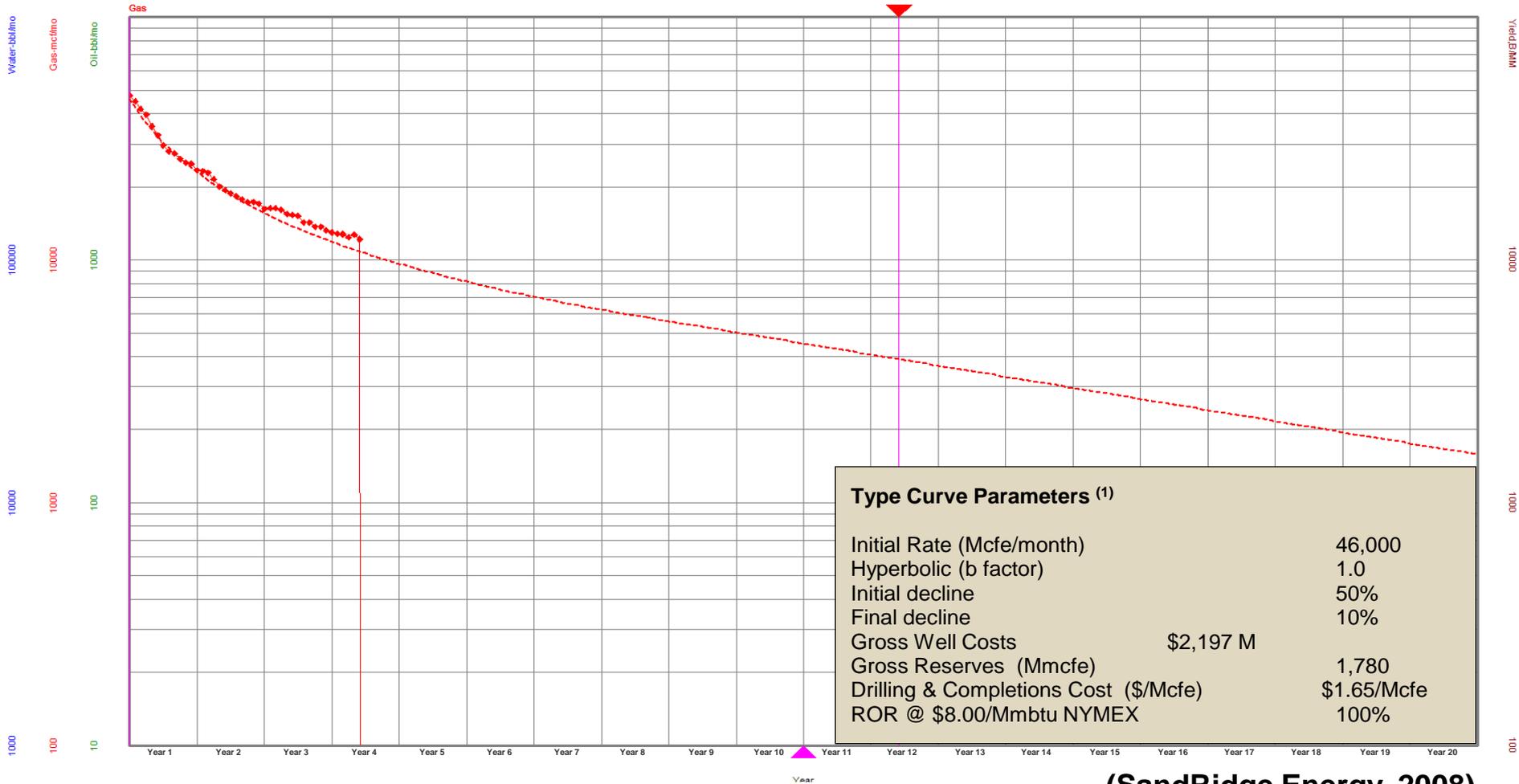


# PIÑÓN – 2<sup>ND</sup> CABALLOS GEOLOGICAL COMPLEXITY



(SandRidge Energy, 2008)

# PIÑÓN SWEET TYPE CURVE

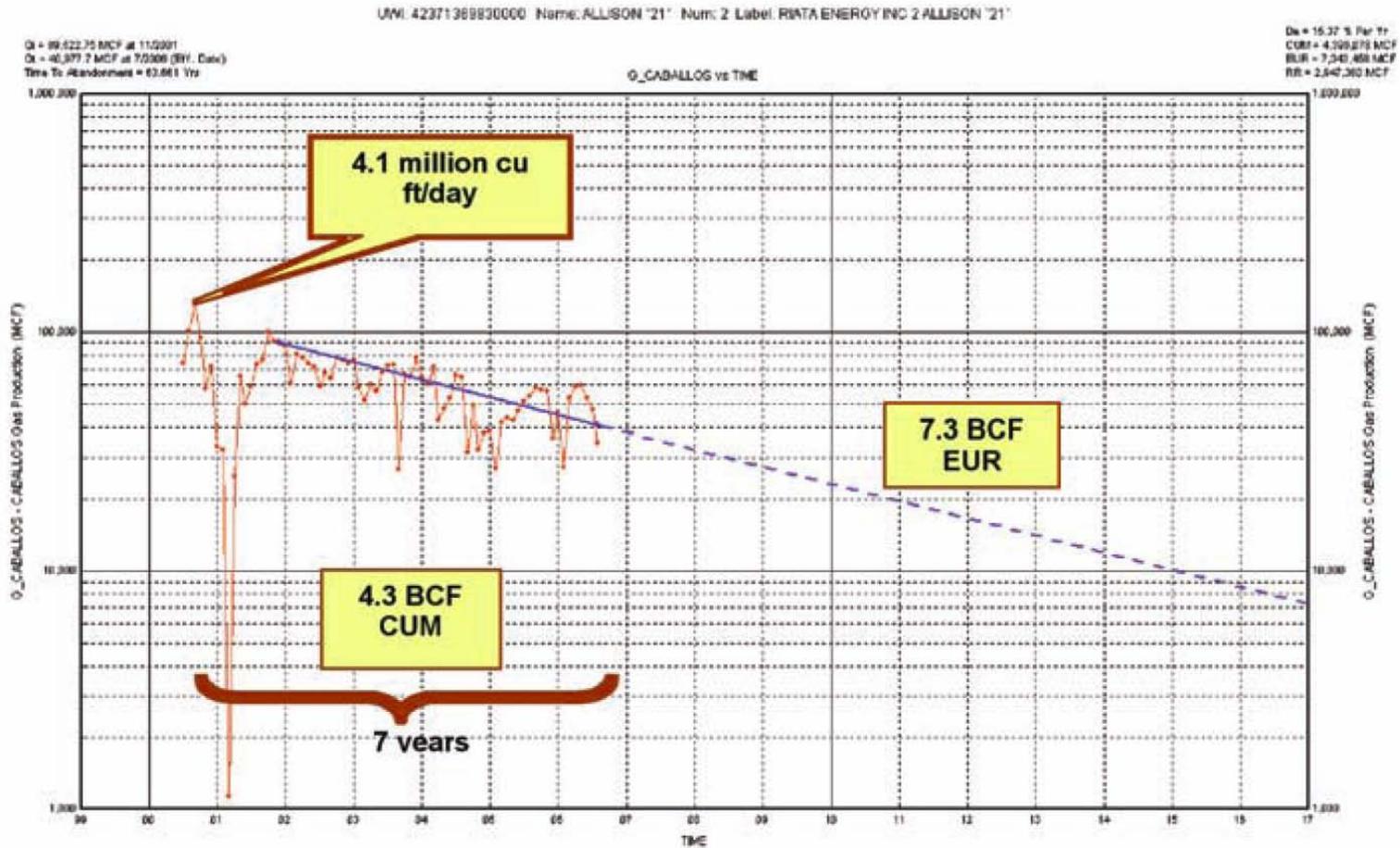


(1) PUD Weighted Average 12/31/2007

(SandRidge Energy, 2008)

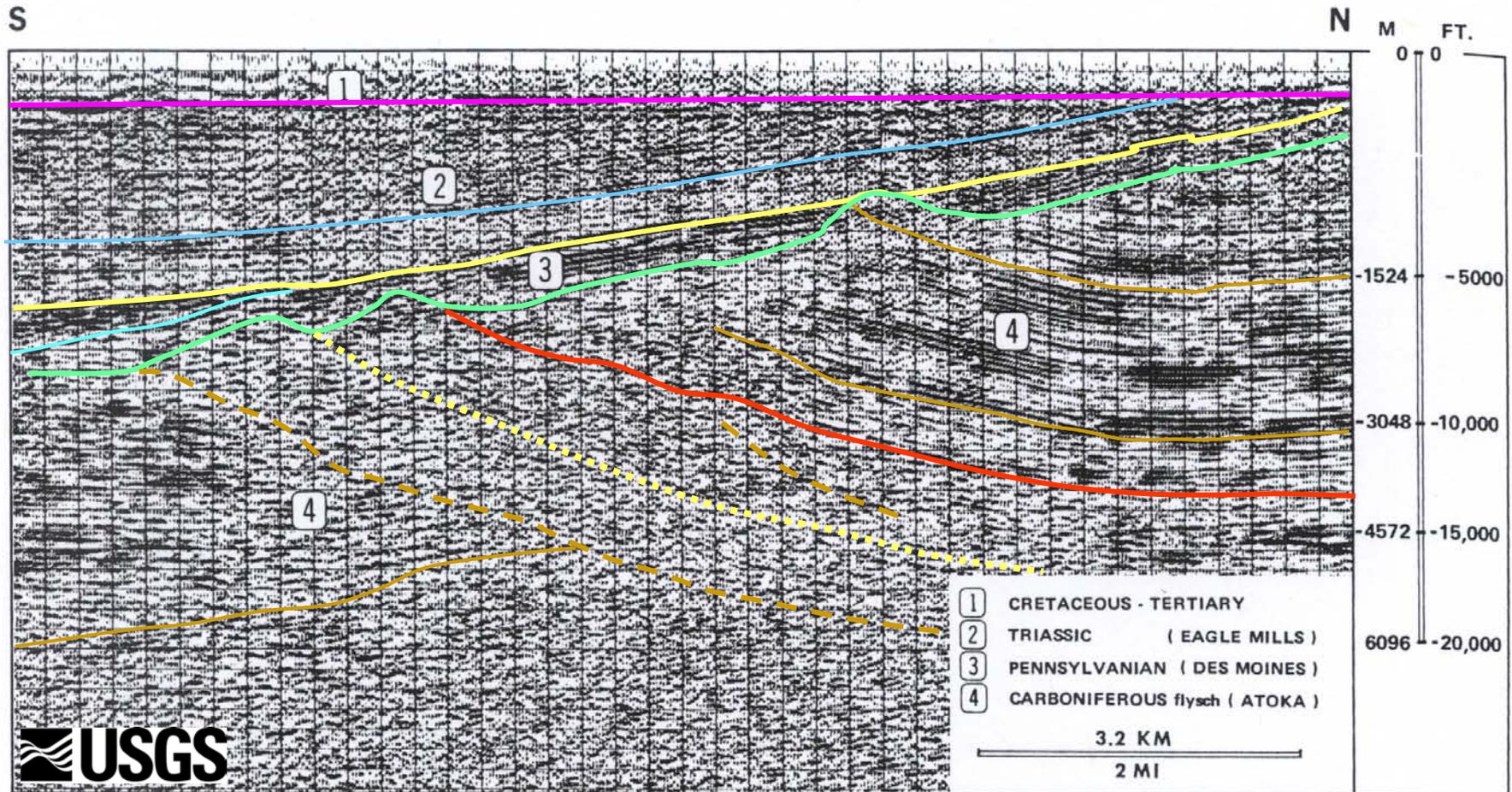


# Typical Caballos Novaculite Well



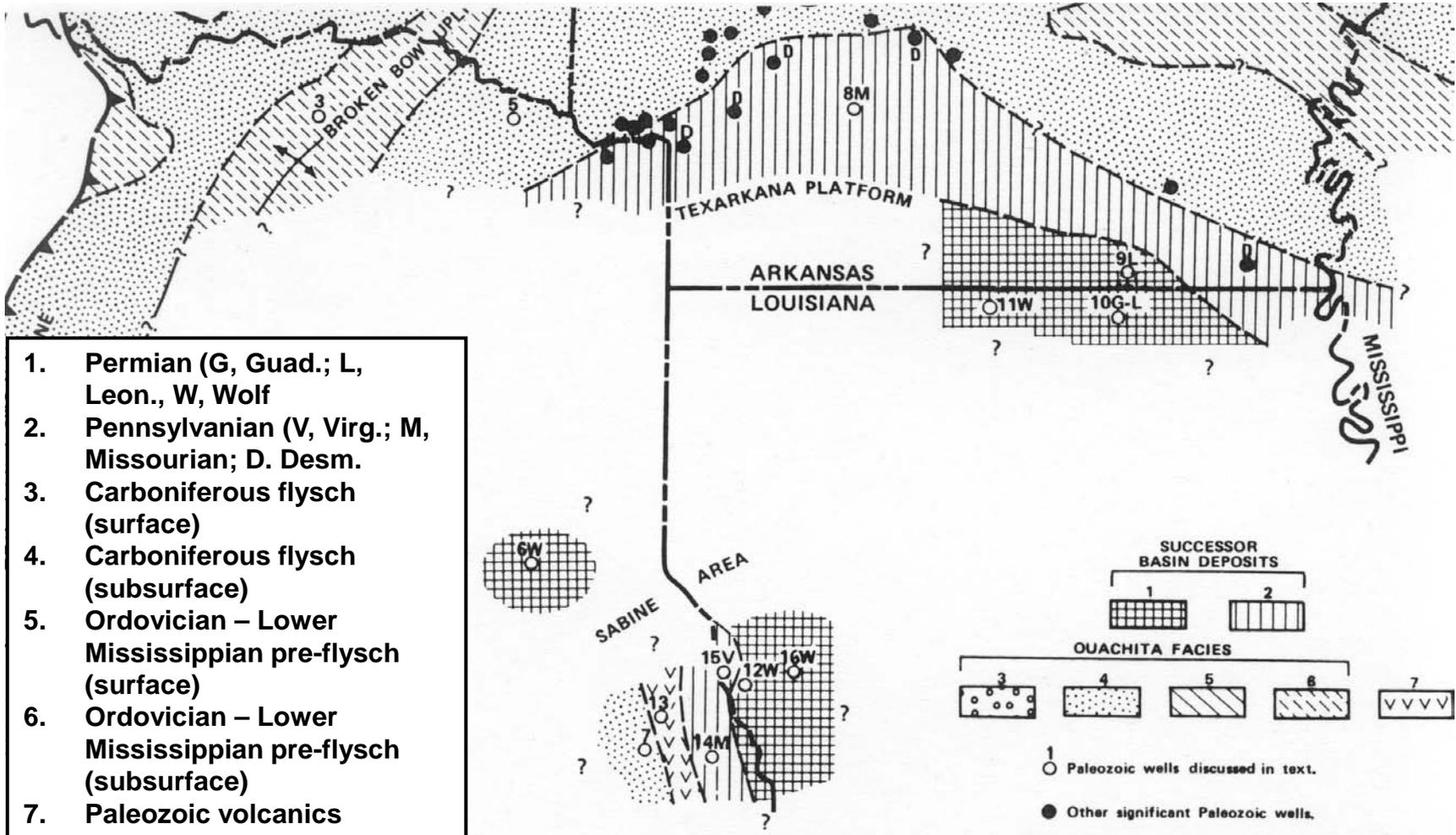
(Boyce, 2008)

# Post-Ouachita Paleozoic Succession

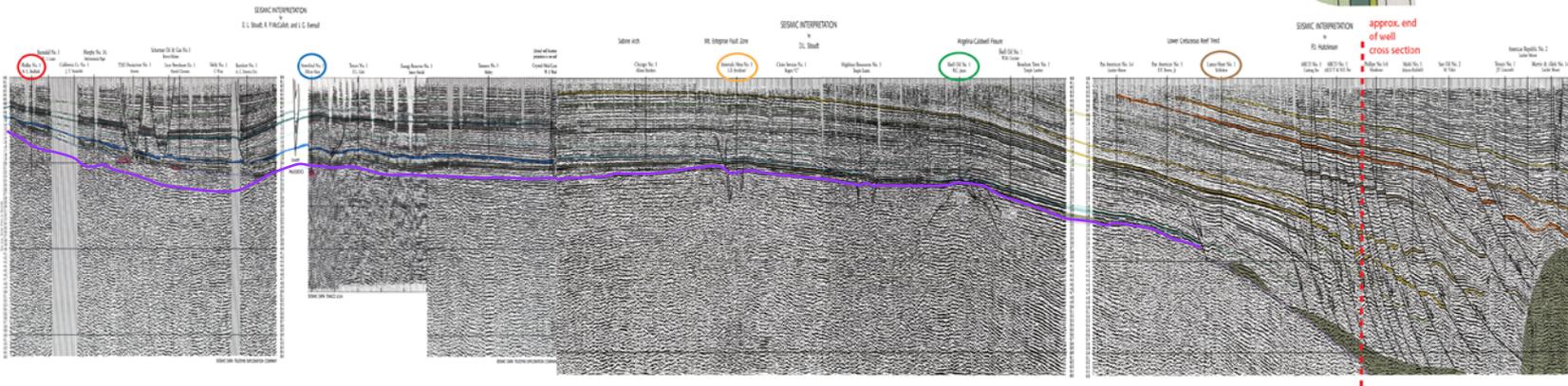
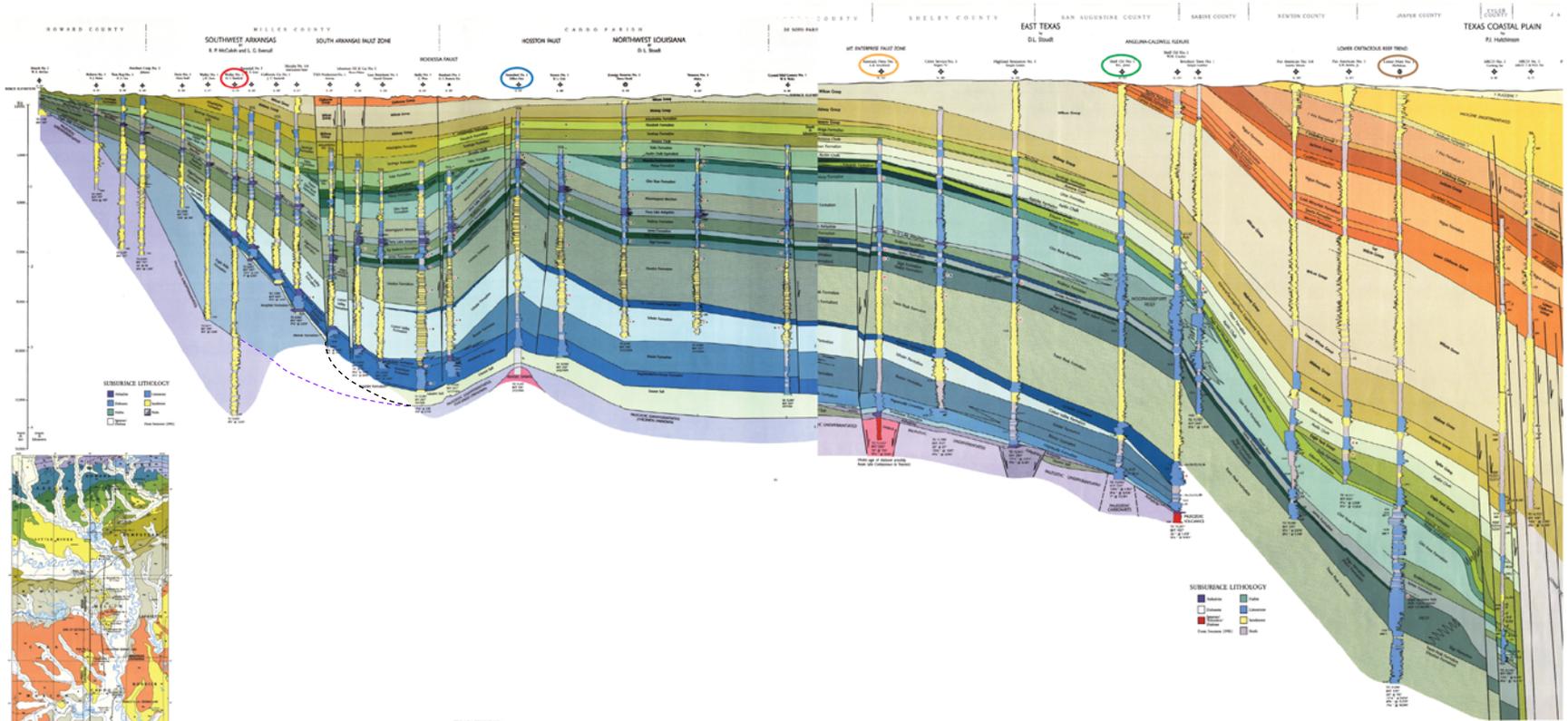


(modified from Nicholas and Waddell, 1989)

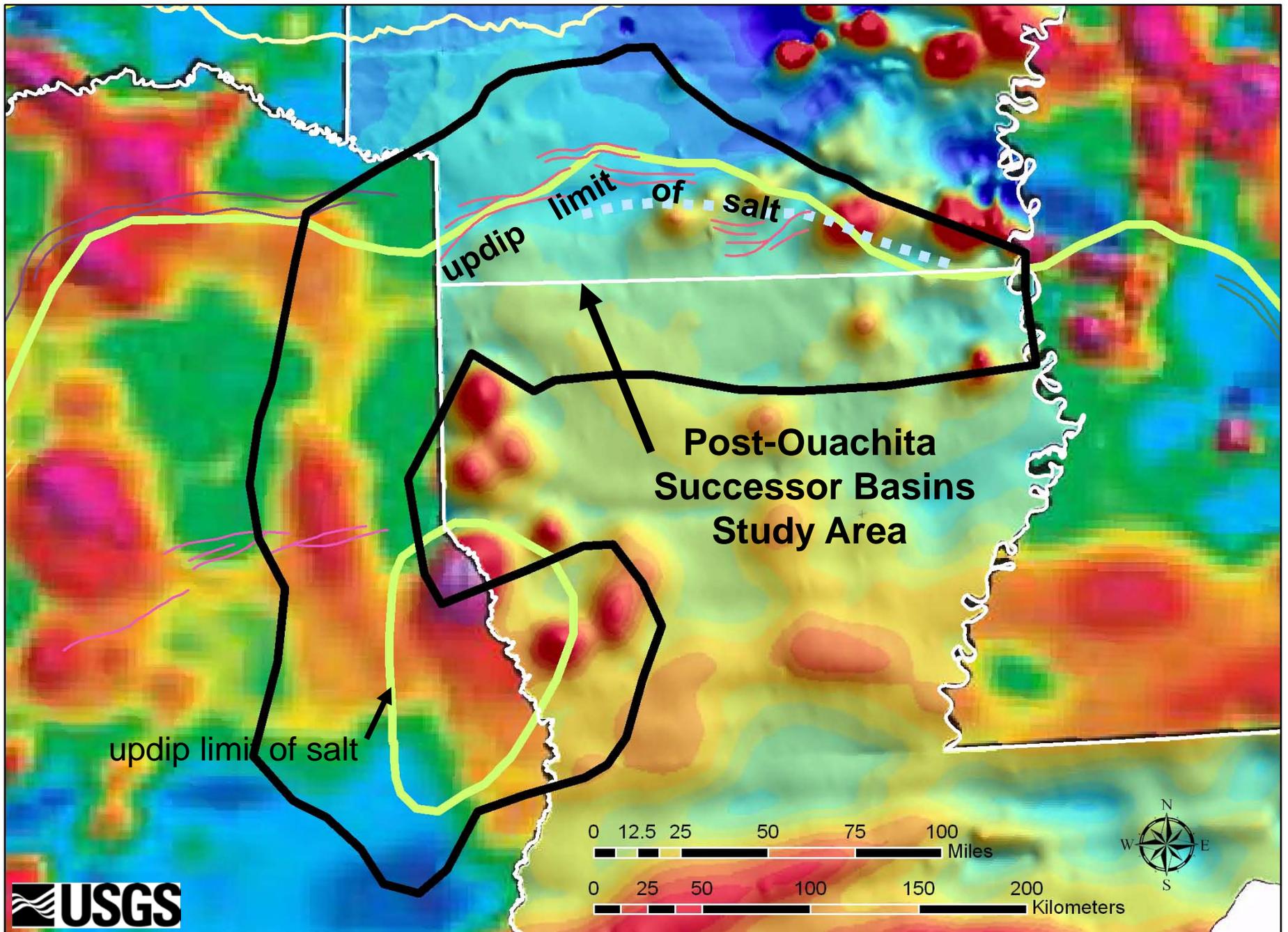
# Post-Ouachita Paleozoic “Successor Basins”



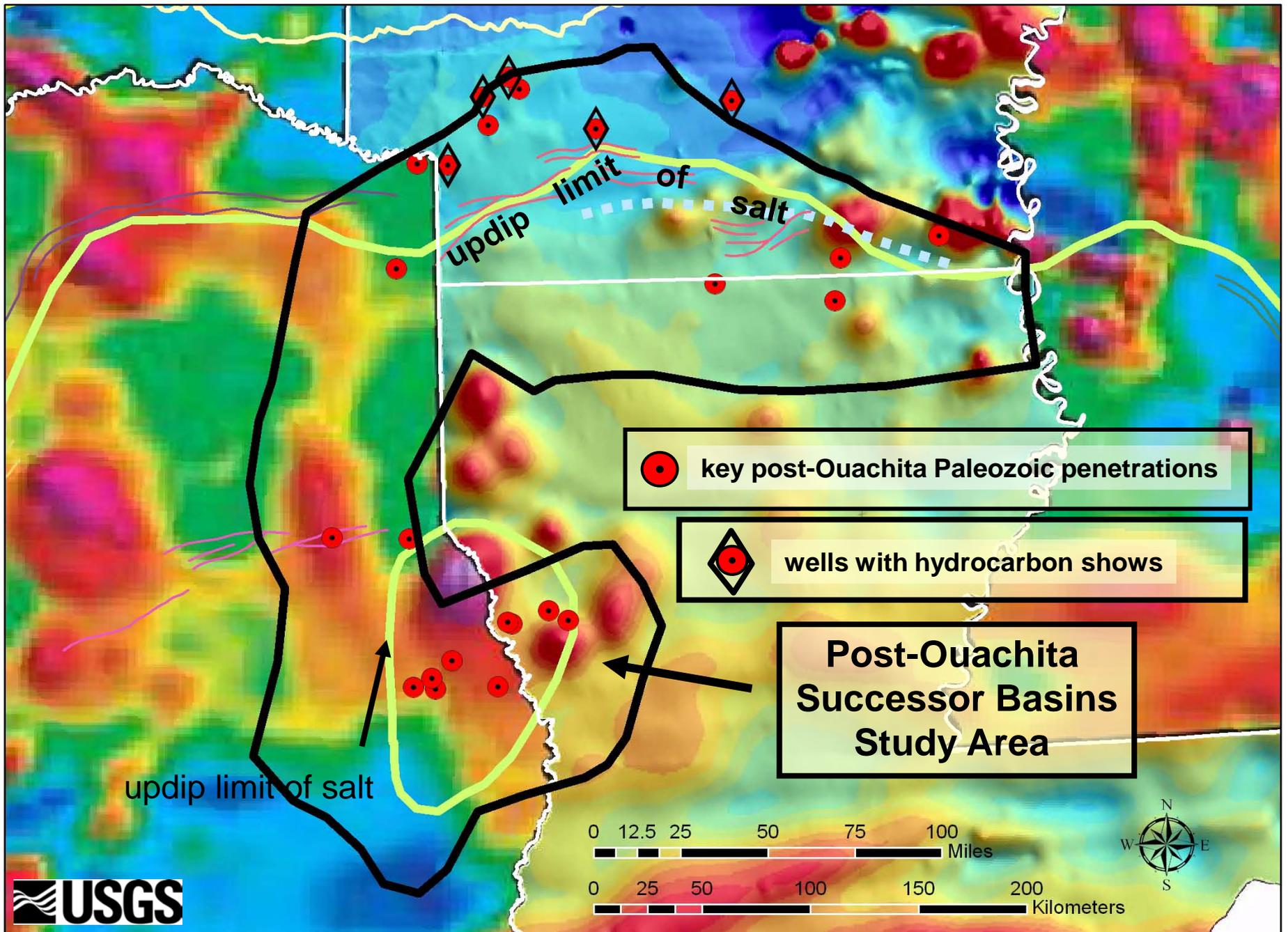
# Geologic Cross Section - East Texas & NW Louisiana Gulf Coastal Plain



(modified from Stoudt and others, 1990)

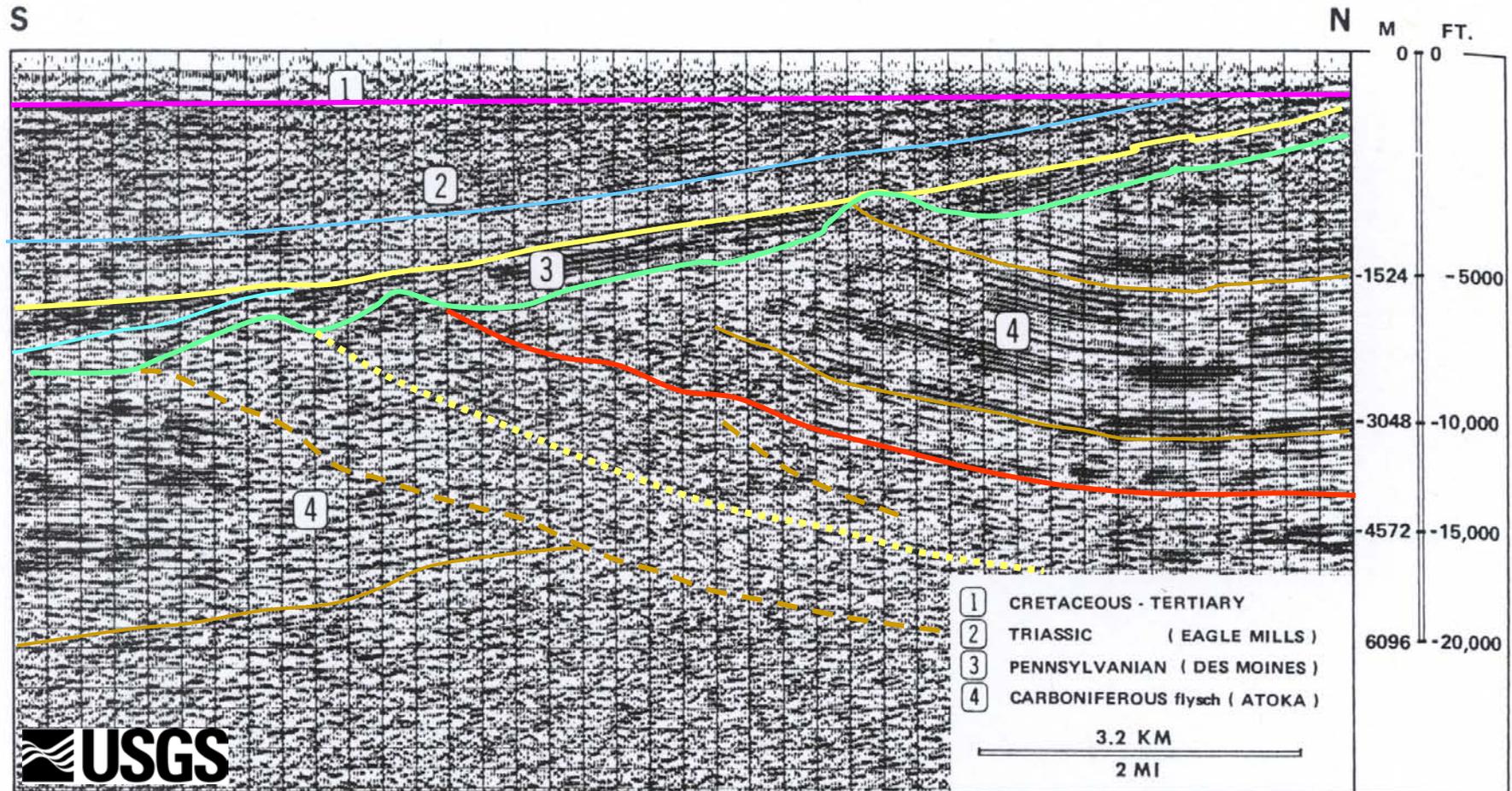


(aeromagnetic maps from Bankey and Daniels, 2008, and Bankey and others, 2002; Gulf Coast marginal faults from Ewing and Lopez, 1991)



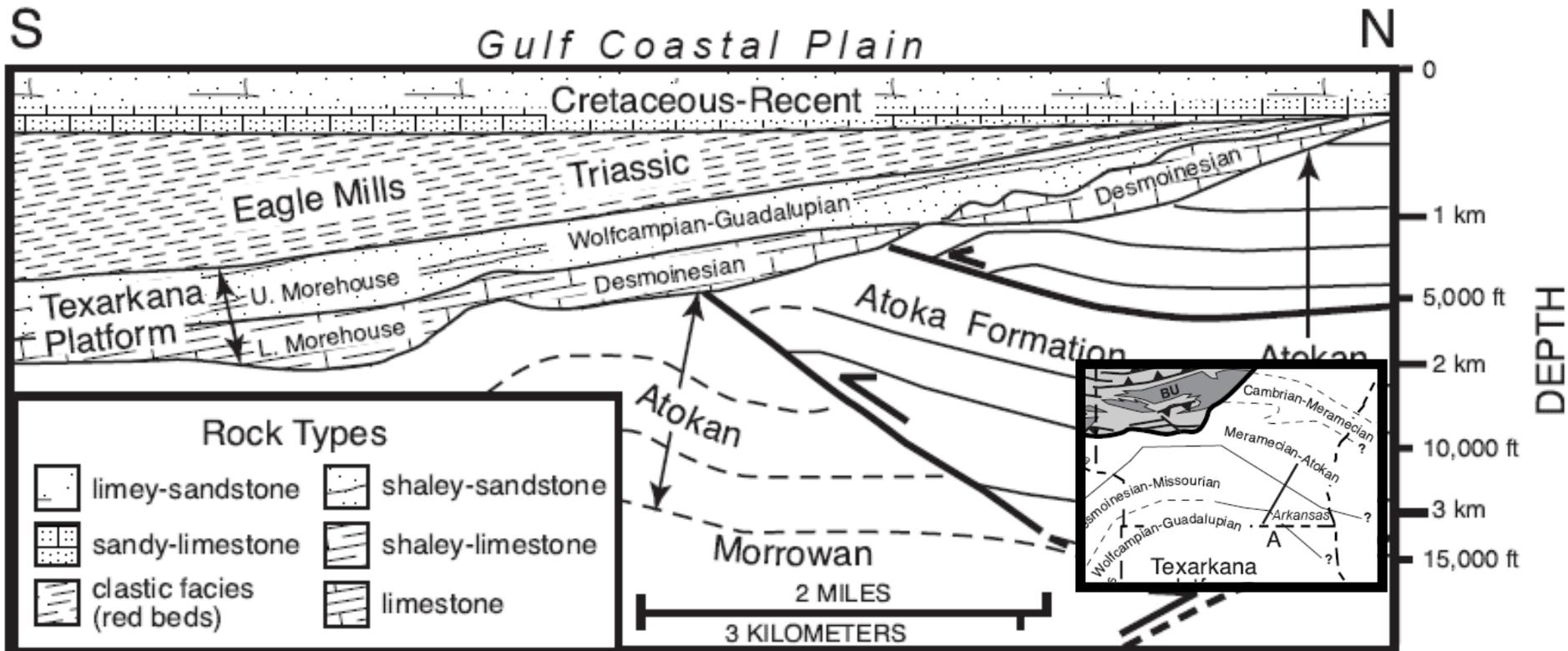
(aeromagnetic maps from Bankey and Daniels, 2008, and Bankey and others, 2002; Gulf Coast marginal faults from Ewing and Lopez, 1991)

# Ouachita & Post-Ouachita Seismic Facies



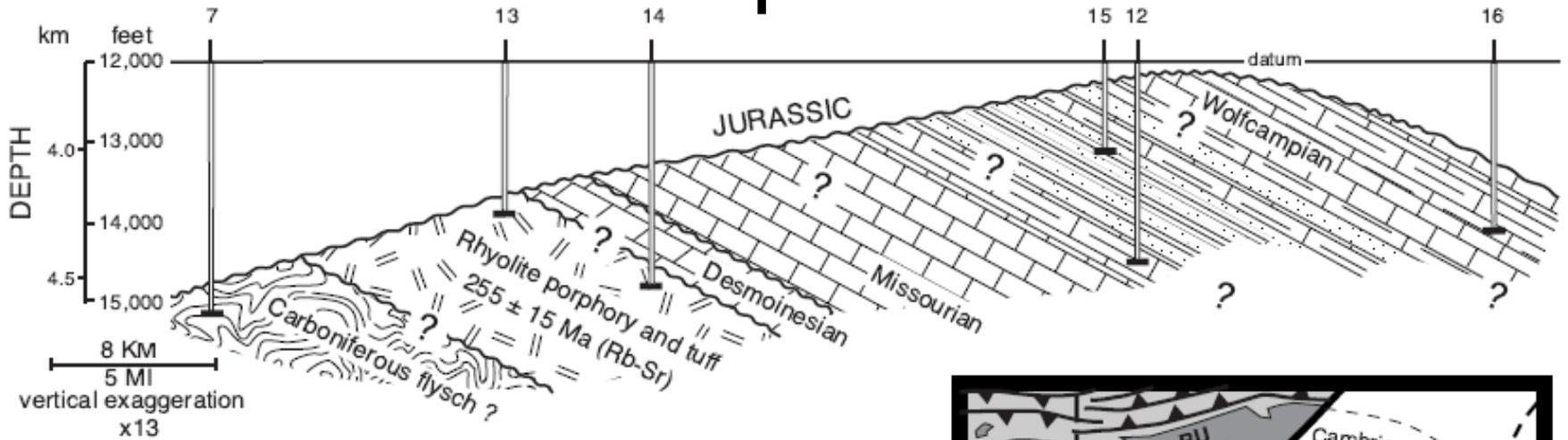
(modified from Nicholas and Waddell, 1989)

# Cross Section of Upper Paleozoic – Mesozoic – Cenozoic, SW Arkansas

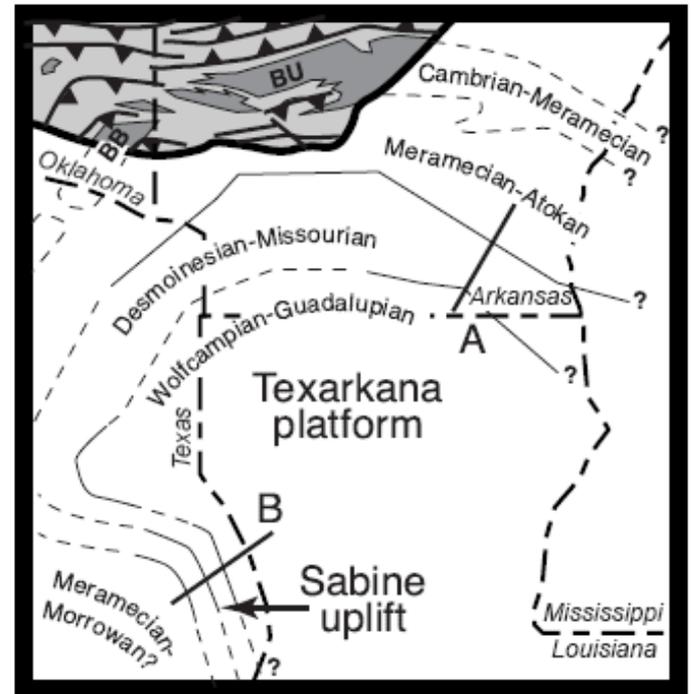


(modified from Fay and others, 1986; Johnson and others, 1988; and Nichols and Waddell, 1989, in Jusczuk, 2002)

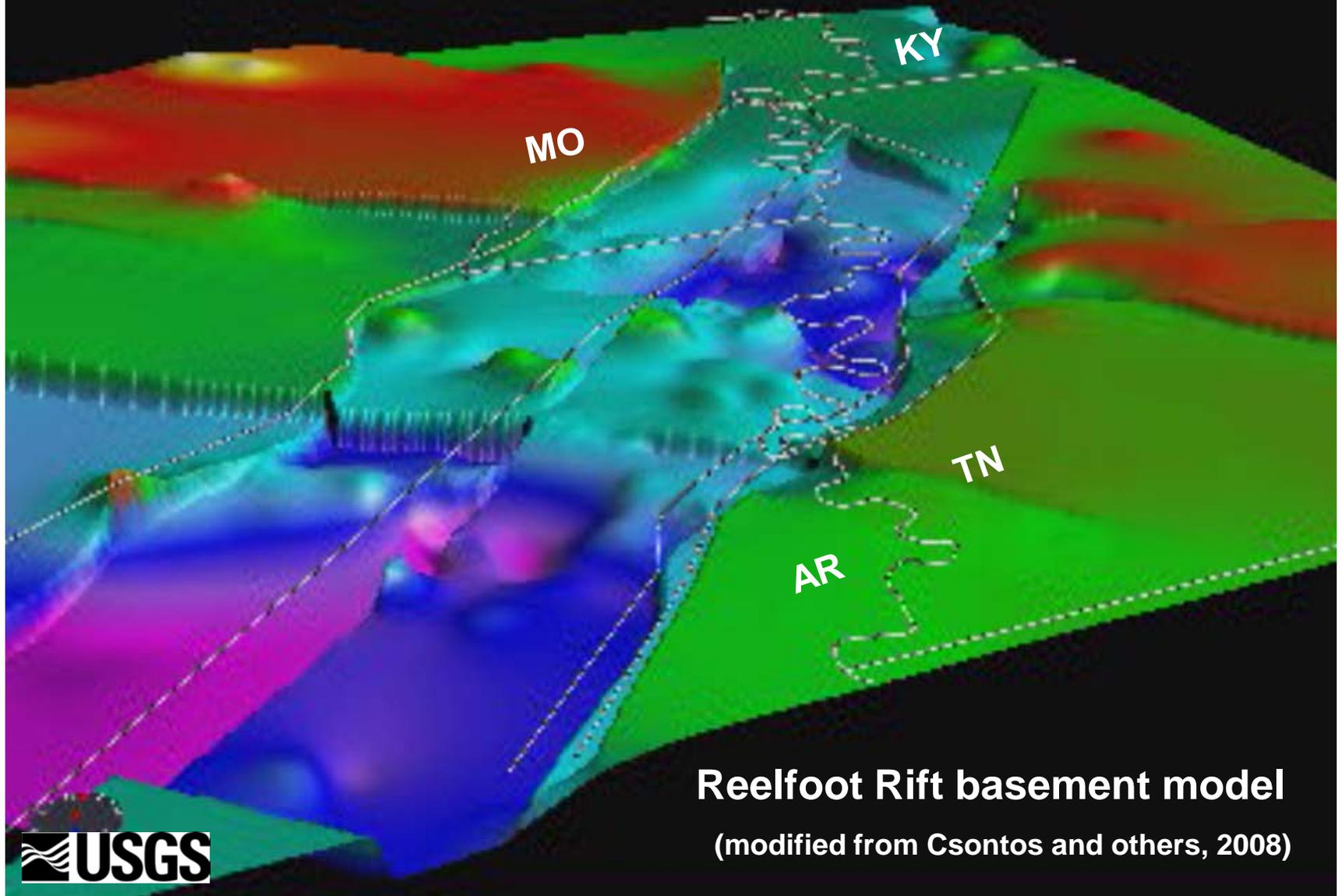
# Paleozoic – Jurassic of Sabine Uplift



(modified from Nicholas and Waddell, 1989, in Juszczuk, 2002)



# Reelfoot Rift

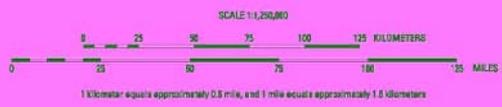
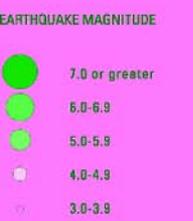
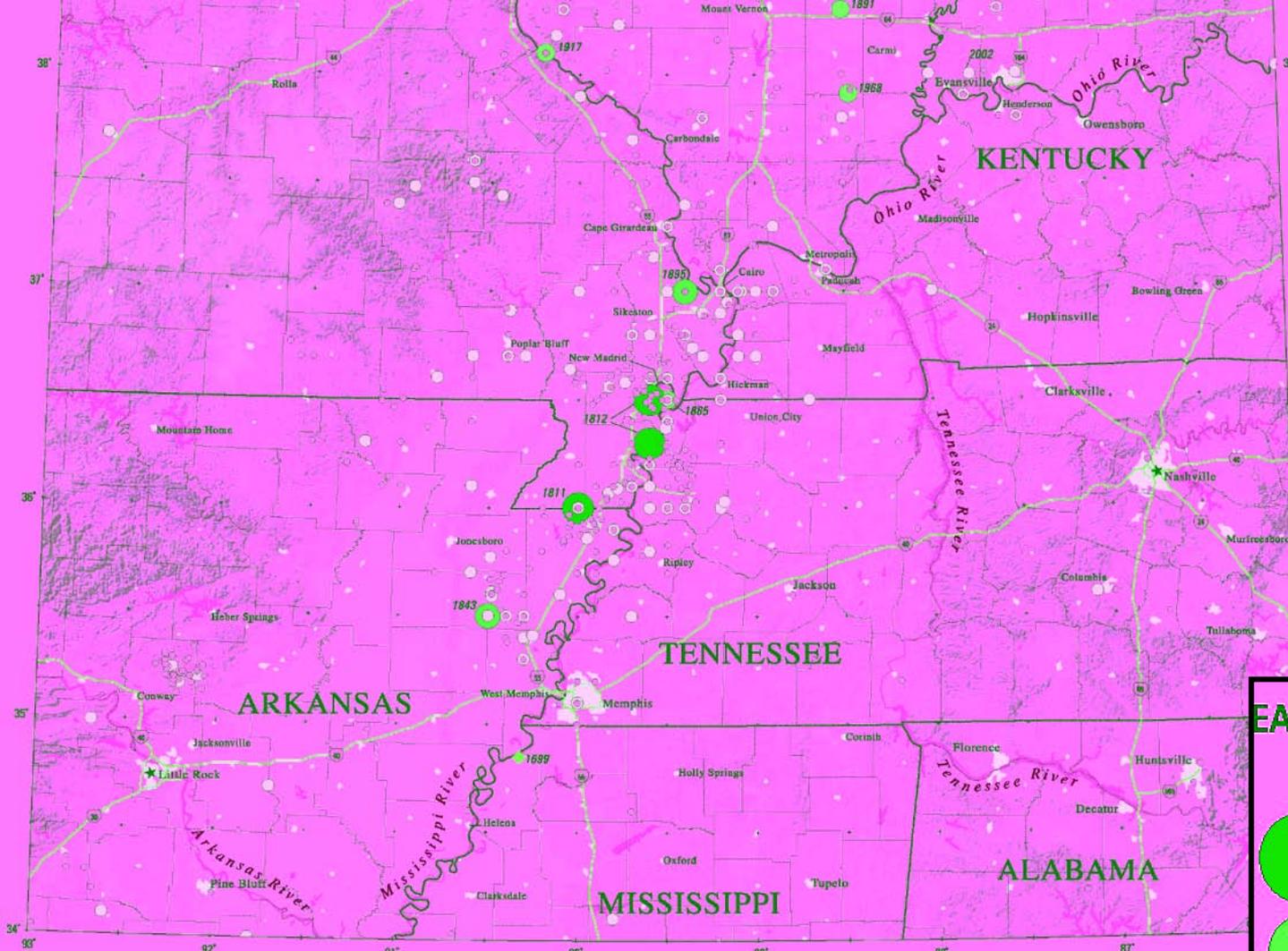


Reelfoot Rift basement model

(modified from Csontos and others, 2008)

# Earthquakes in Reelfoot Rift Area: 1699 - 2002

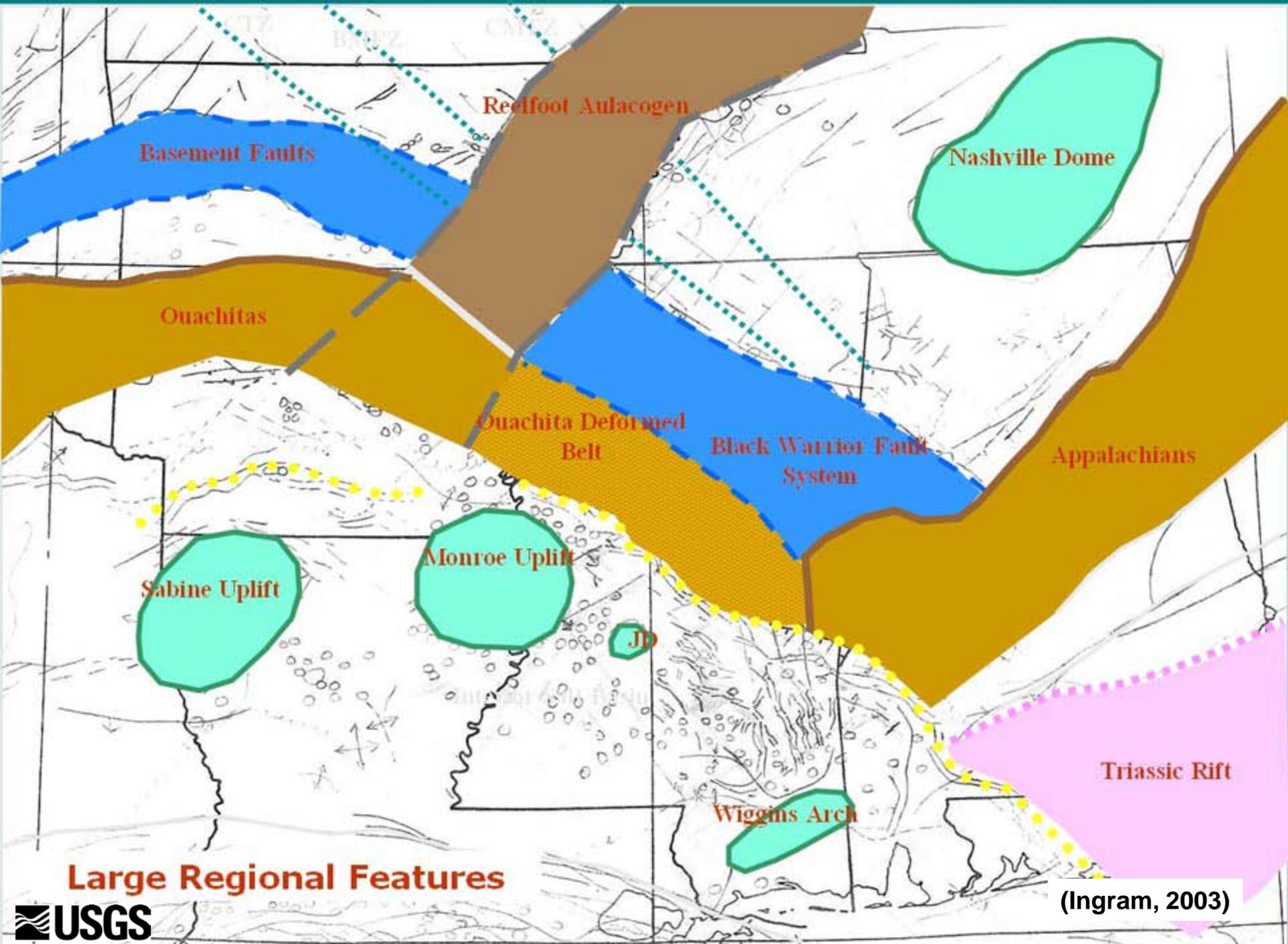
(modified from Wheeler  
and others, 2003)



Shaded relief here produced by the USGS from elevation data in The National Map. Data created by the U.S. Geological Survey National Geospatial Data Center. All rights reserved. © 2002. All other marks are property of the U.S. Geological Survey. U.S. GEOLOGICAL SURVEY, 3450 LICKING POND ROAD, RESTON, VA 20192



- ### EXPLANATION
- County boundary
  - State boundary
  - Interstate highway
  - State capital
  - Urban area
  - Probable site at which 1699 earthquake was felt. See "About This Map"
  - Elevation (in feet)
  - High 2,167
  - Low 190



**Large Regional Features**



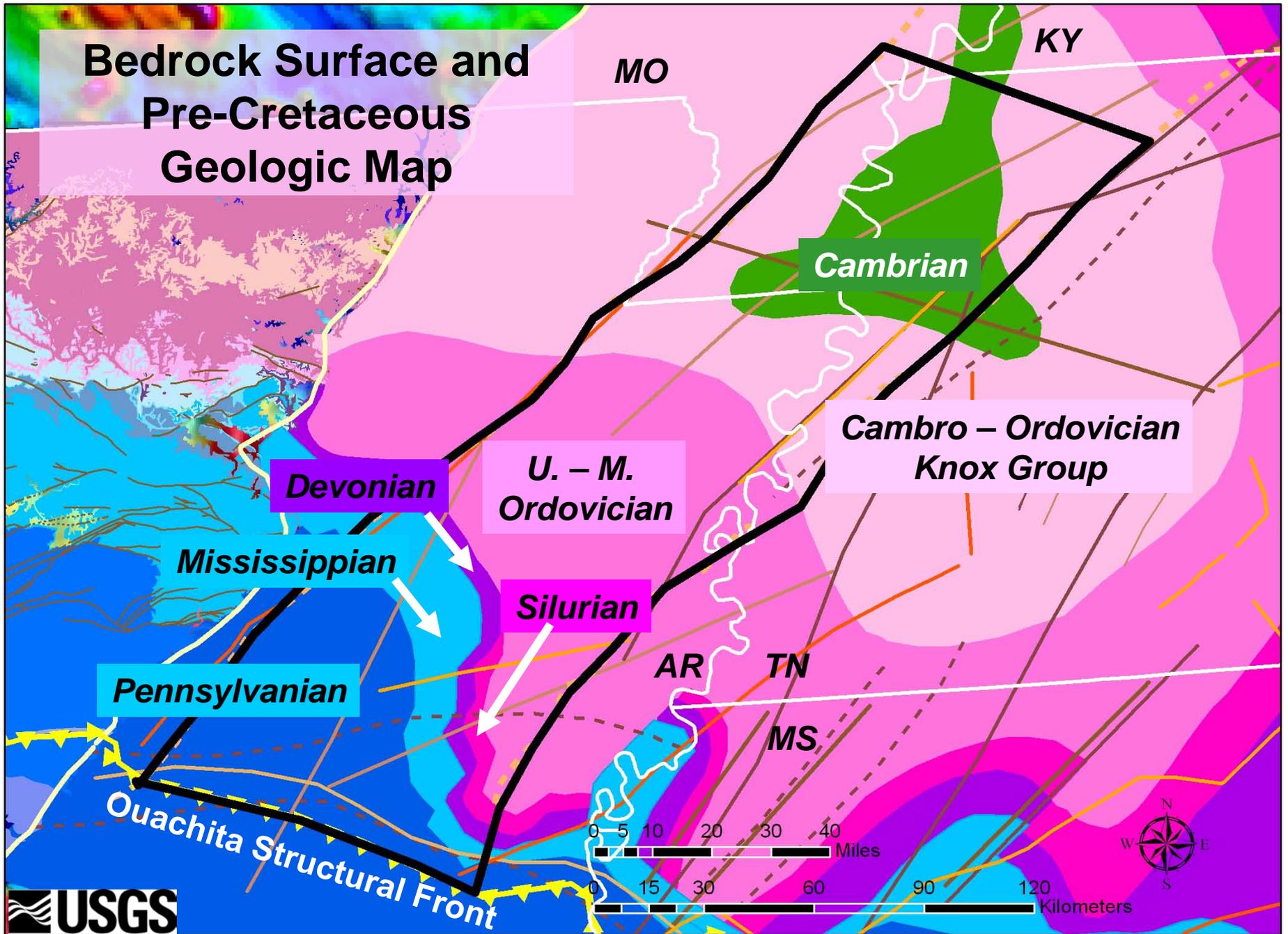
(Ingram, 2003)

# Interpreted Regional Fault Trends

(Oxley, 1991)

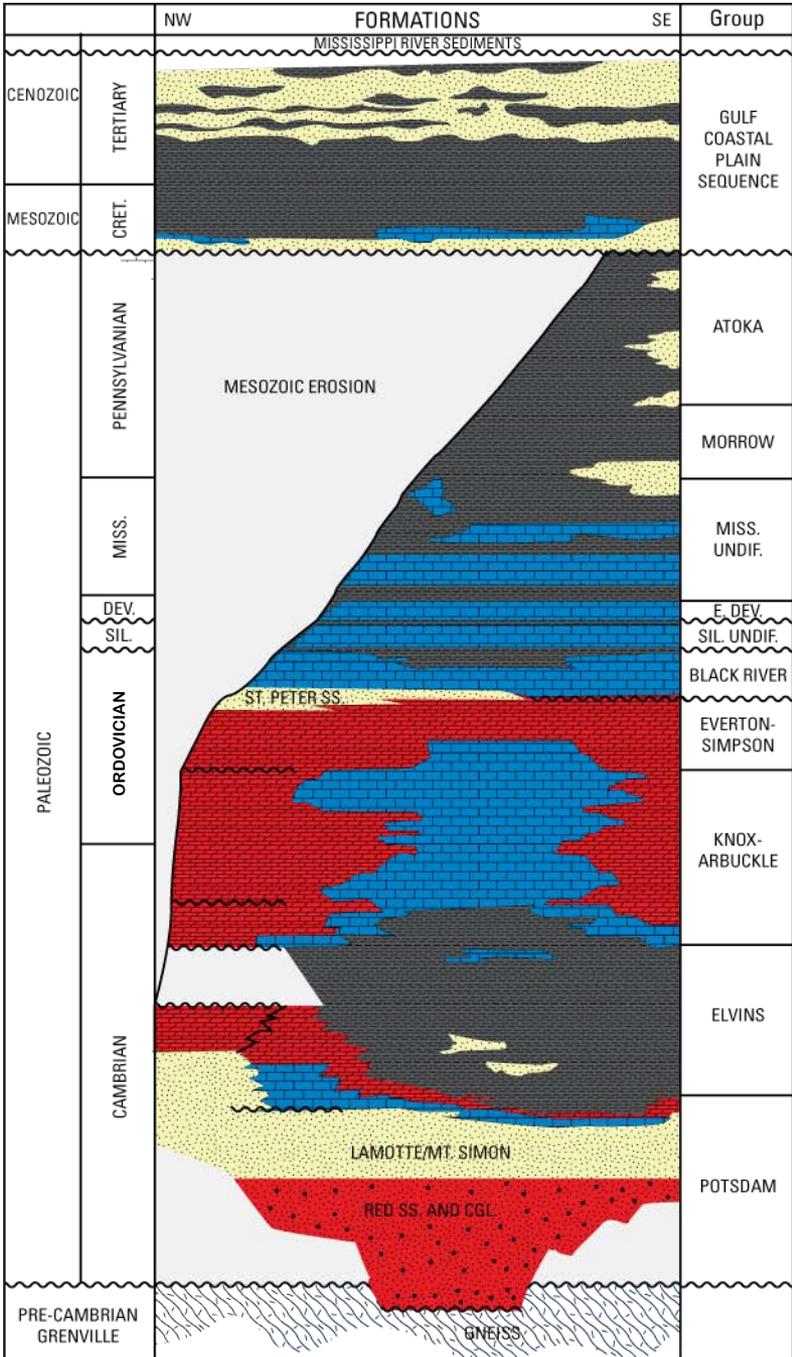


(Ingram, 2003)



(modified in part from Schruben and others, 1998 and Schwalb, 1982)

# Reelfoot Rift Stratigraphic Column



**potential source interval**

**known source interval**

**known source interval**

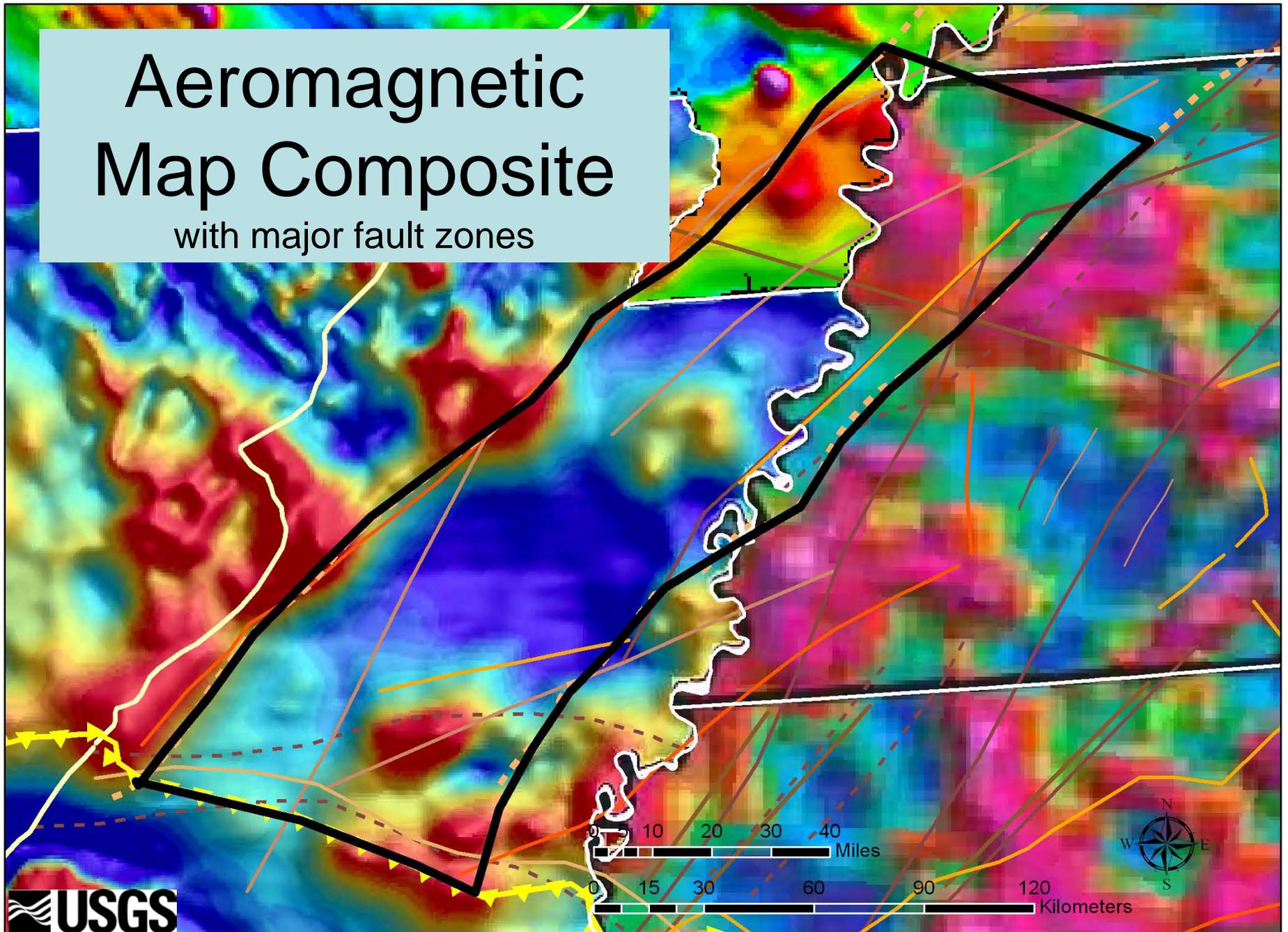
**potential source interval**



(section courtesy G. Van Swearingen, 2009)

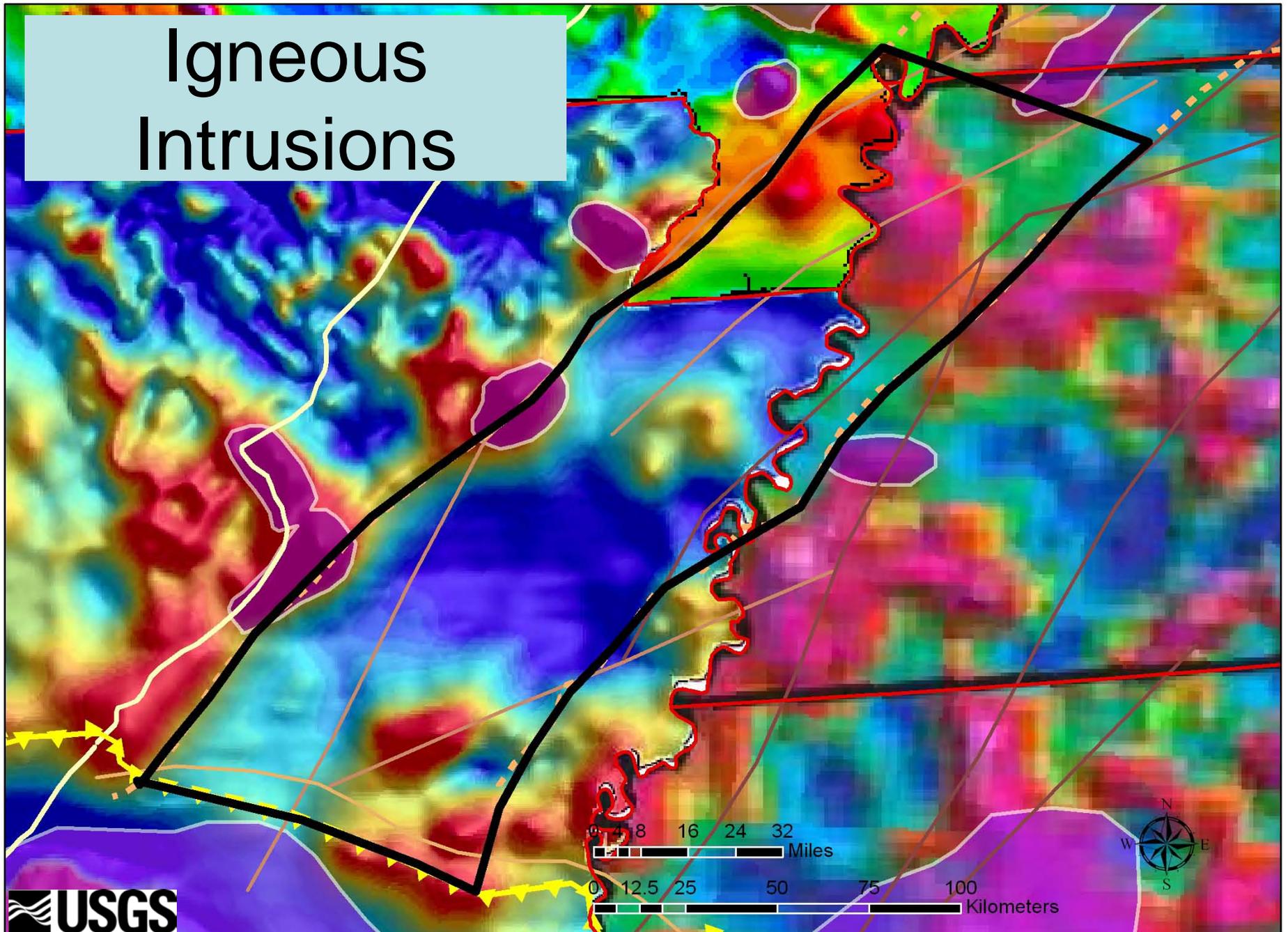
# Aeromagnetic Map Composite

with major fault zones



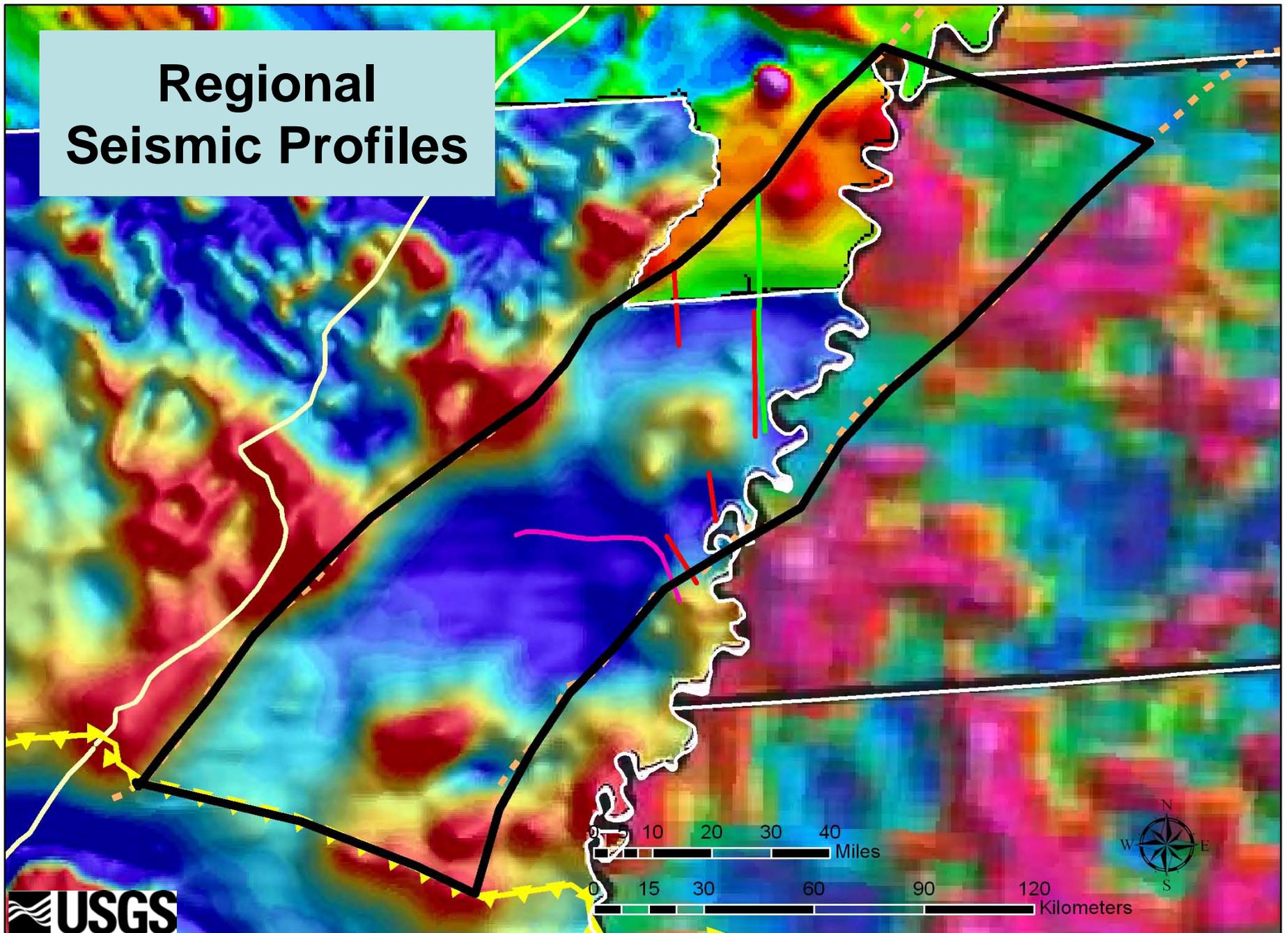
(aeromagnetic maps from Bankey and Daniels, 2008, Kucks and Hill, 2006, and Bankey and others, 2002)

# Igneous Intrusions



(aeromagnetic maps from Bankey and Daniels, 2008, Kucks and Hill, 2006, and Bankey and others, 2002; igneous areas from Coleman, 1991 & Hildenbrand, 1985)

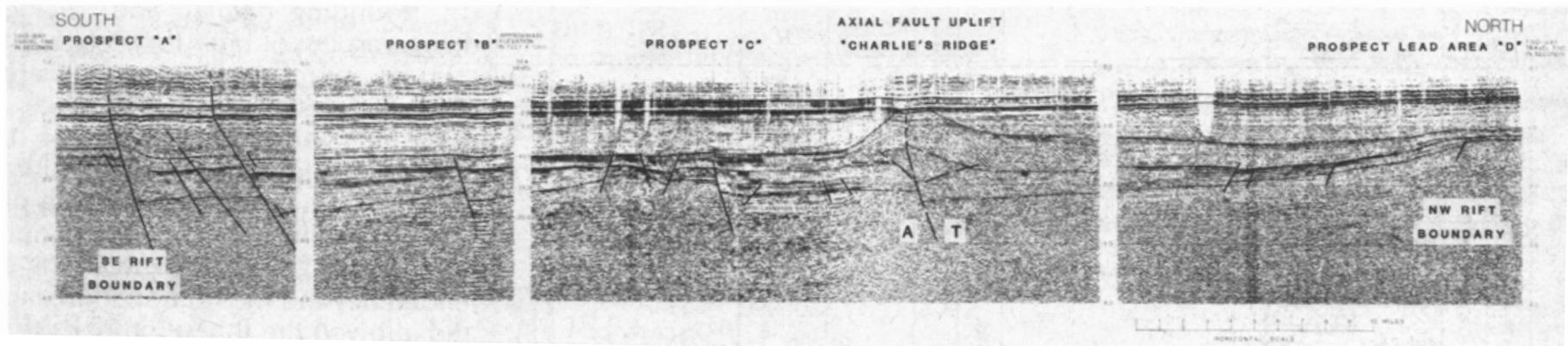
# Regional Seismic Profiles



(aeromagnetic maps from Bankey and Daniels, 2008, Kucks and Hill, 2006, and Bankey and others, 2002)

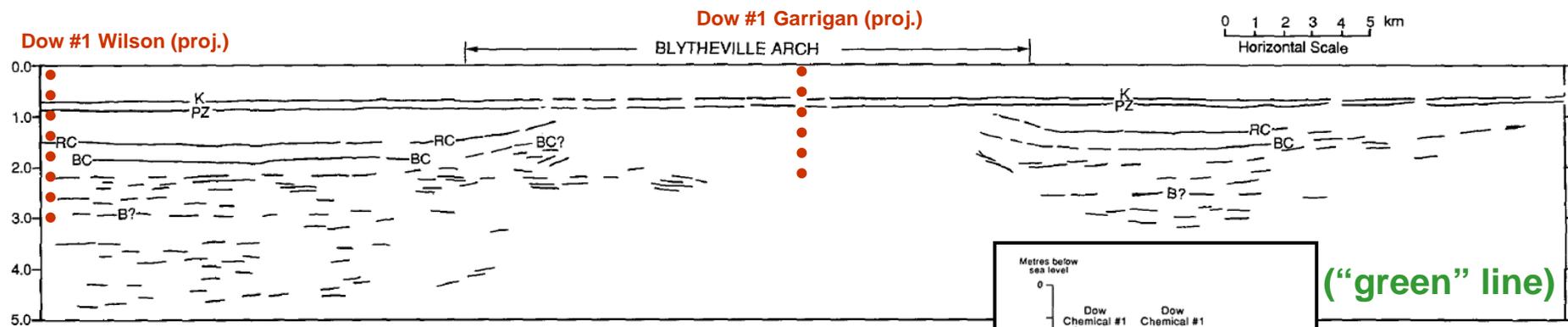
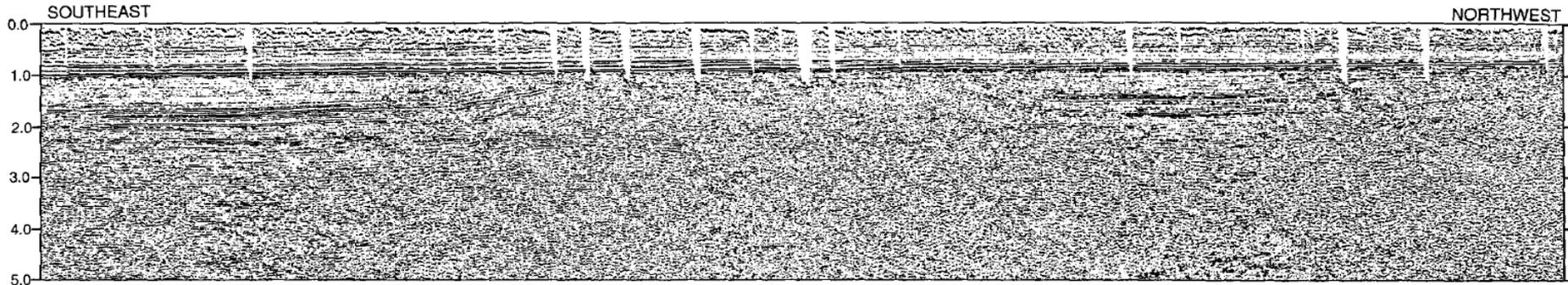
# Reelfoot Regional Seismic Line

("red" line)

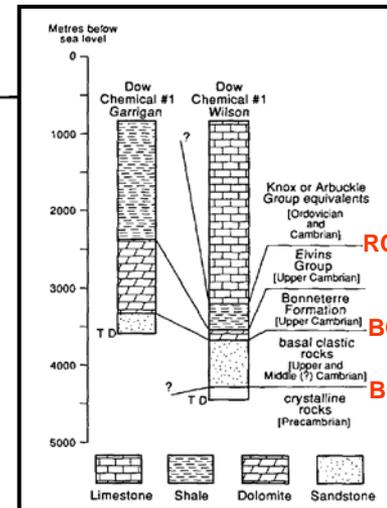


(Howe and Thompson, 1984)

# Reelfoot Rift Deep Seismic



- K** = K-T boundary
- Pz** = UK – Pz contact
- RC** = top of red clay unit (“maybe top of Elvins Group”)
- BC** = top of basal clastic rock unit (“lithic arenites and graywackes”)
- B** = Pz – crystalline rock contact

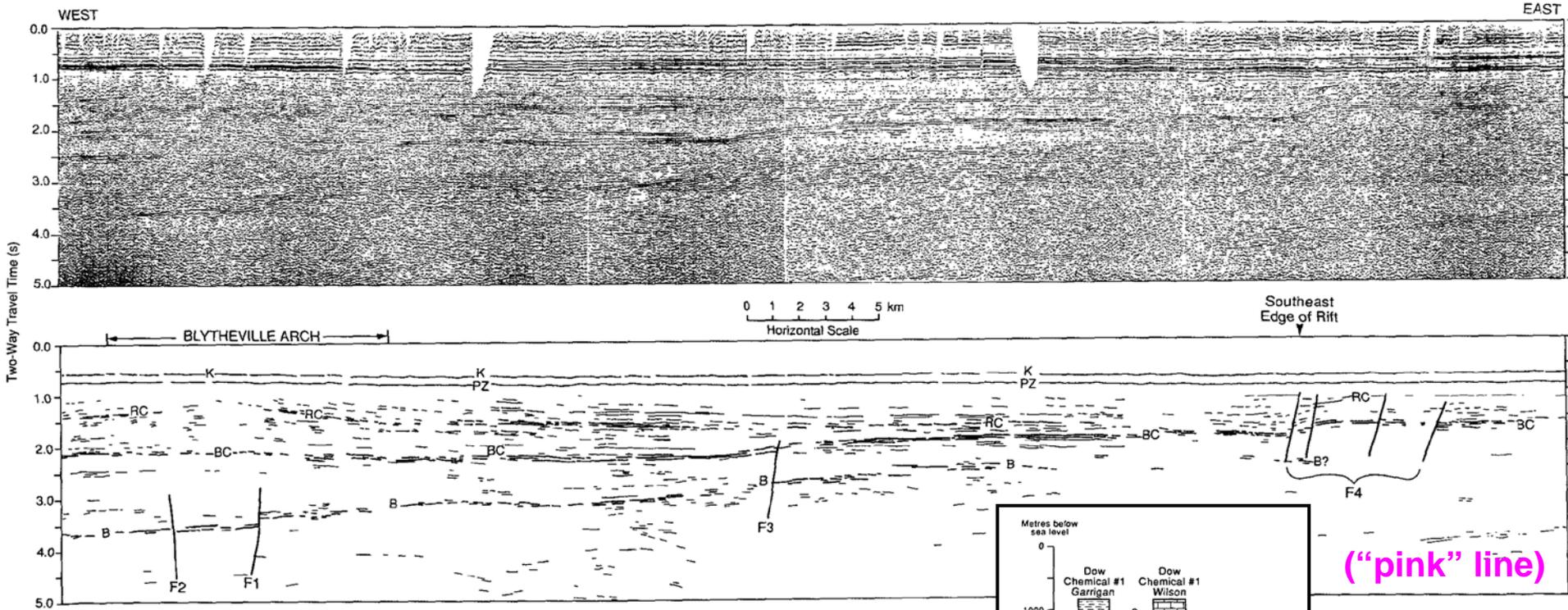


(“green” line)

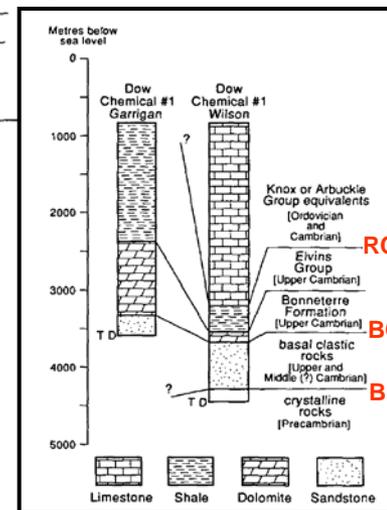


(modified from McKowen and others, 1990)

# Reelfoot Rift "Deep" Seismic



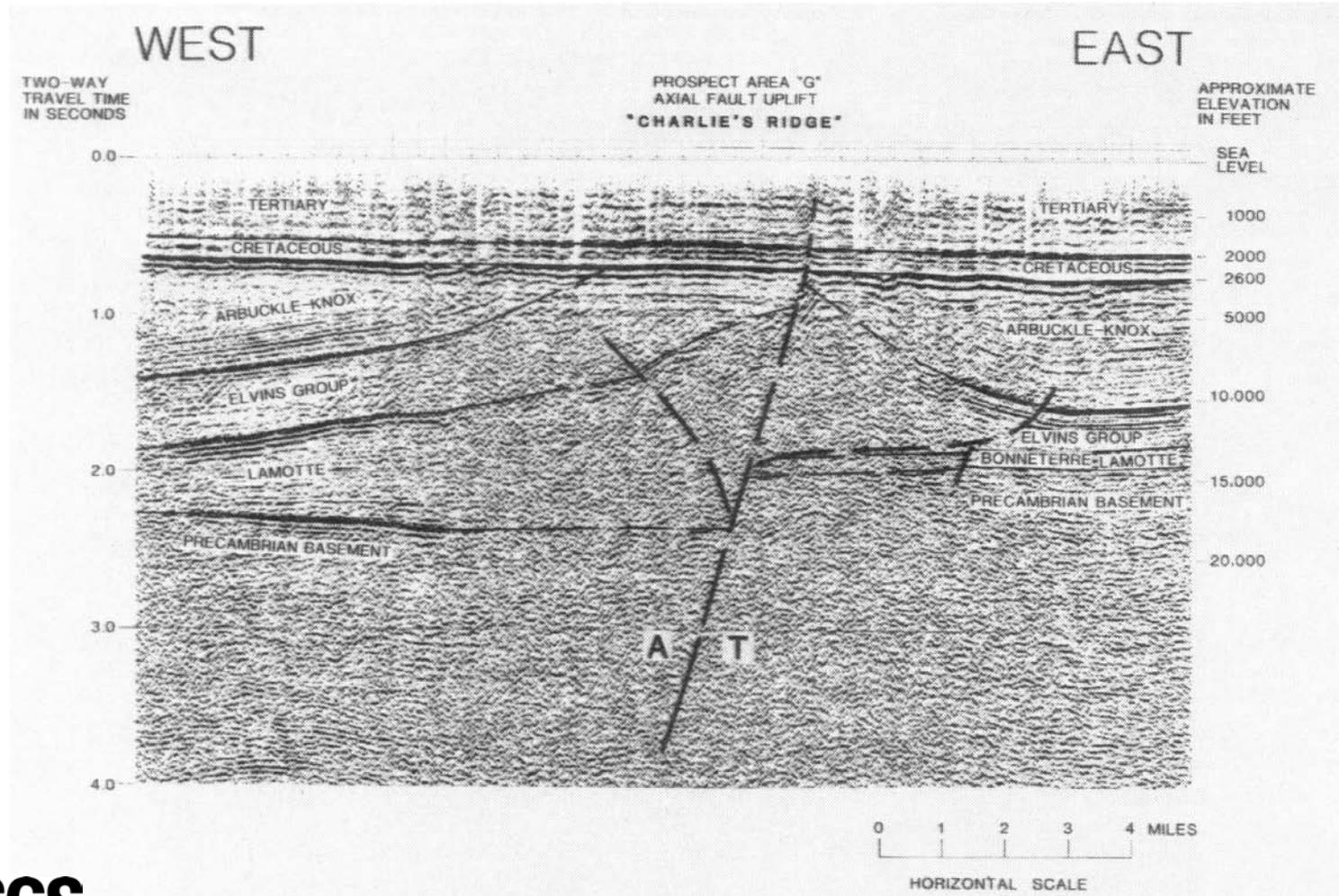
- K = K-T boundary**
- Pz = UK – Pz contact**
- RC = top of red clay unit (“maybe top of Elvins Group”)**
- BC = top of basal clastic rock unit (“lithic arenites and graywackes”)**
- B = Pz – crystalline rock contact**



(from McKowen and others, 1990)



# Reelfoot Rift Prospect "G"



# Reelfoot Rift – Key Wells

Year	Operator	Lease	Number	County	State	TD (ft)	Shows	Results	Key Observations
1939	Benedum-Trees	Mack	1	Mississippi	Arkansas	4,535	asphalt - Upper Knox	P&A	flowed SW ARO 2400 BWPD from Knox; no logs run
1940	Tennark	Martin	1	Craighead	Arkansas	5,092	O&G (inc. asphalt) - upper PZ	P&A	TD'd in Knox, logs run
1940	Pure Oil	McGregor	1	Tipton	Tennessee	2,753	no shows reported	P&A	TD'd in nepheline syenite; drilled on Covington Pluton gravity high
1941	Strake	Russell	1	Pemiscot	Missouri	4,740	water w/H2S odor	P&A	drilled on gravity high; logs m to 2152 ft; v. lean Pz srx analyses
1941	Killam	Pattinson	1	Pemiscot	Missouri	3,345	O&G in Elvins Fm.	P&A	drilled on gravity high; P&A when surface casing collapsed; lean to v. lean Pz srx analyses
1945	U.S. Bur. Mines	Oliver	1	New Madrid	Missouri	3,728	no shows reported		drilled on west margin of rift; Elvins flowed water ARO 24,000 BOPD; logs runs; TD'd in Bonneterre
1965	Quintin	Little	1	Craighead	Arkansas	8,682	no shows reported	P&A	not drilled on seismic data
1966	Quintin	Griffith	1	Green	Arkansas	5,866	no shows reported	P&A	logs run; no info available
1966	Benz	Merritt	1	Lake	Tennessee	6,021	no shows reported	P&A	TD'd in pre-Lamotte sandstones; several zones of igneous rocks encountered
1971	Cockrell	Carter	1	St. Francis	Arkansas	14,743	no shows reported	P&A	TD'd in Pre-Cambrian granite; ~350 ft granite wash near TD; recorded Miss., Dev., Sil., Ord., & Camb. Seds
1972	Cockrell	Bunch	1	Lee	Arkansas	14,855	no shows reported	P&A	TD'd in Pre-Cambrian granite; recorded Miss., Dev., Sil., Ord., & Camb. Seds
1978	Reserve Oil	Hazen	1	Prairie	Arkansas	16,491	no shows reported	D&A	
1979	Houston O&M	Singer	1	Cross	Arkansas	11,158	no shows recorded or reported	D&A	TD'd in Lower Knox Elvins Fm.; not drilled on seismic data; v. lean srx analyses
1981	Dow	Wilson	1	Mississippi	Arkansas	14,869	slight incr. in gas while drilling; no oil or asphalt shows reported while drilling; 3300 ft of solid hydrocarbon residue reported from Cambro-Ordovician section in post-drill analysis	P&A	TD'd in Pre-Cambrian granite; drilled on seismic & gravity structure; thin igneous dikes encountered in C-Ord section; later determined that well drilled in saddle between 2 seismic highs
1981	Dow	Garrigan	1	Mississippi	Arkansas	12,014	gas shows, but no oil or asphalt shows reported while drilling; several completion attempts failed	P&A	Multiple drilling problems; TD'd in (Cambrian clastics); drilled 1000's of ft of Elvins shales, sandstones, and siltstones; srx values > 0.5% with some intervals ave. = 1.8% TOC; thin turbiditic ss's rec'd in cores
1982	Sunmark	Nichols Trust	1	Woodruff	Arkansas	13,800	no shows reported	D&A	TD'd in Arbuckle
1985	Harrison Interests (took over Dow interests)	Berry	1	Mississippi	Arkansas	3,150	single show of asphalt; no other shows reported from SWC's	P&A	
1985	Harrison Interests (took over Dow interests)	Portis-Potter	1	Poinsett	Arkansas	8,015	gas & asphalt shows reported @ top Pz while drilling w/mud - diminished considerable after switching to mist	P&A	TD'd in Cambrian Undiff.
1987	Amoco	Haynes	1	Mississippi	Arkansas	12,416	no shows recorded or reported	D&A	TD'd in Lamotte Fm.
1987	Amoco	Spence Trust	1	Dunlin	Missouri	10,089	no oil or asphalt shows recorded or reported; gas shows recorded throughout drilling; no hydrocarbons found during post-drilling fluid inclusion study	D&A	TD'd in Lamotte Fm., flowed <b>fresh water</b> ARO 28,900 BWPD from Bonneterre algal reef
1988	Griffin & Griffin	Essex Farms	1	Arkansas	Arkansas	11,032	no shows reported	D&A	TD'd in Stanley Fm.

N

Texas-Pacific #1 Stretch Texas-Pacific #1 Farley

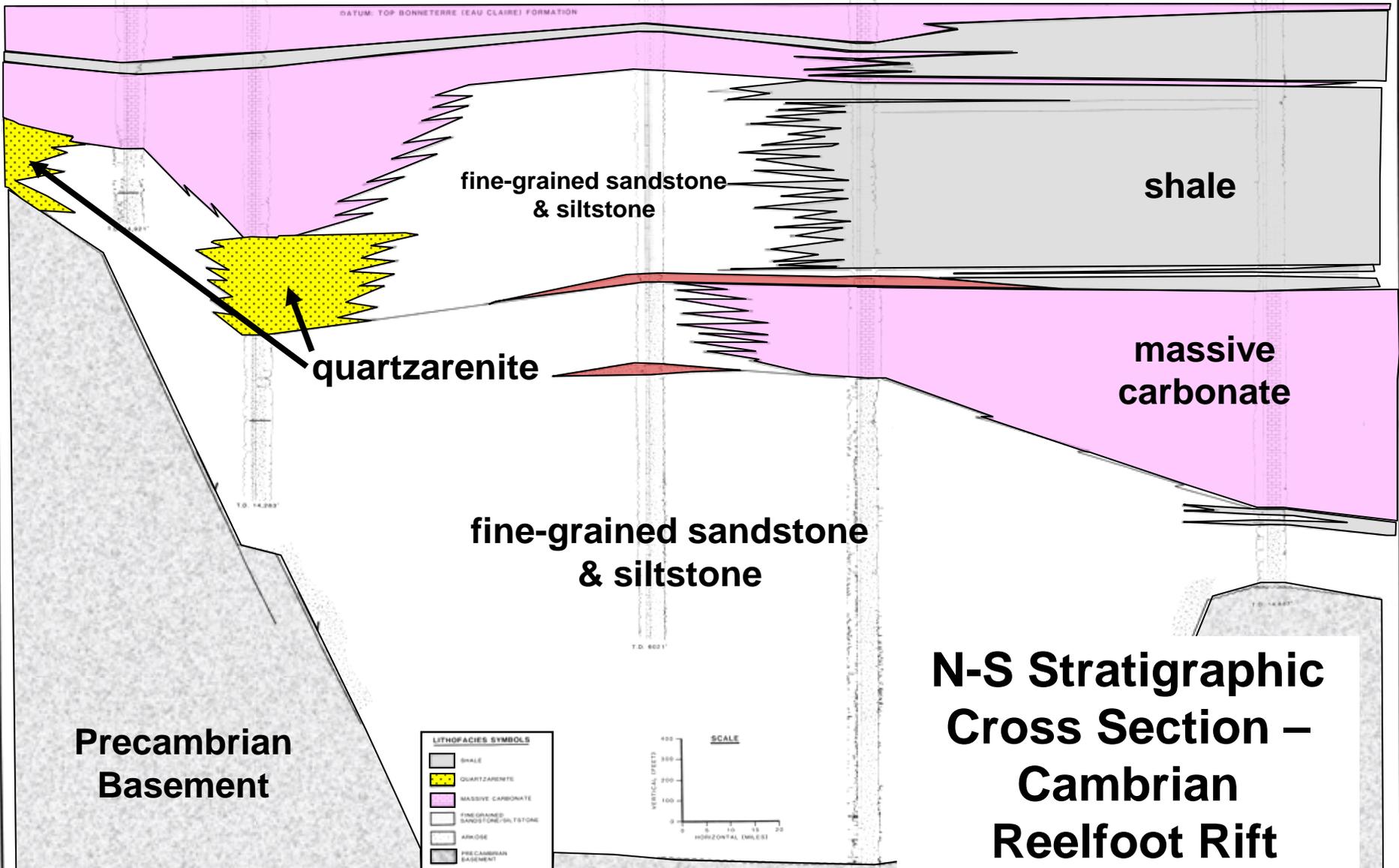
Benz Oil #1 Merritt

Dow Chemical #1 Wilson

Cockrell - CNG #1 Carter

S

DATUM: TOP BONNETTERRE (EAU CLAIRE) FORMATION



fine-grained sandstone & siltstone

shale

quartzarenite

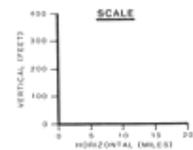
massive carbonate

fine-grained sandstone & siltstone

Precambrian Basement

**LITHOFACIES SYMBOLS**

- SHALE
- QUARTZARENITE
- MASSIVE CARBONATE
- FINE-GRAINED SANDSTONE/SILTSTONE
- ARKOSE
- PRECAMBRIAN BASEMENT



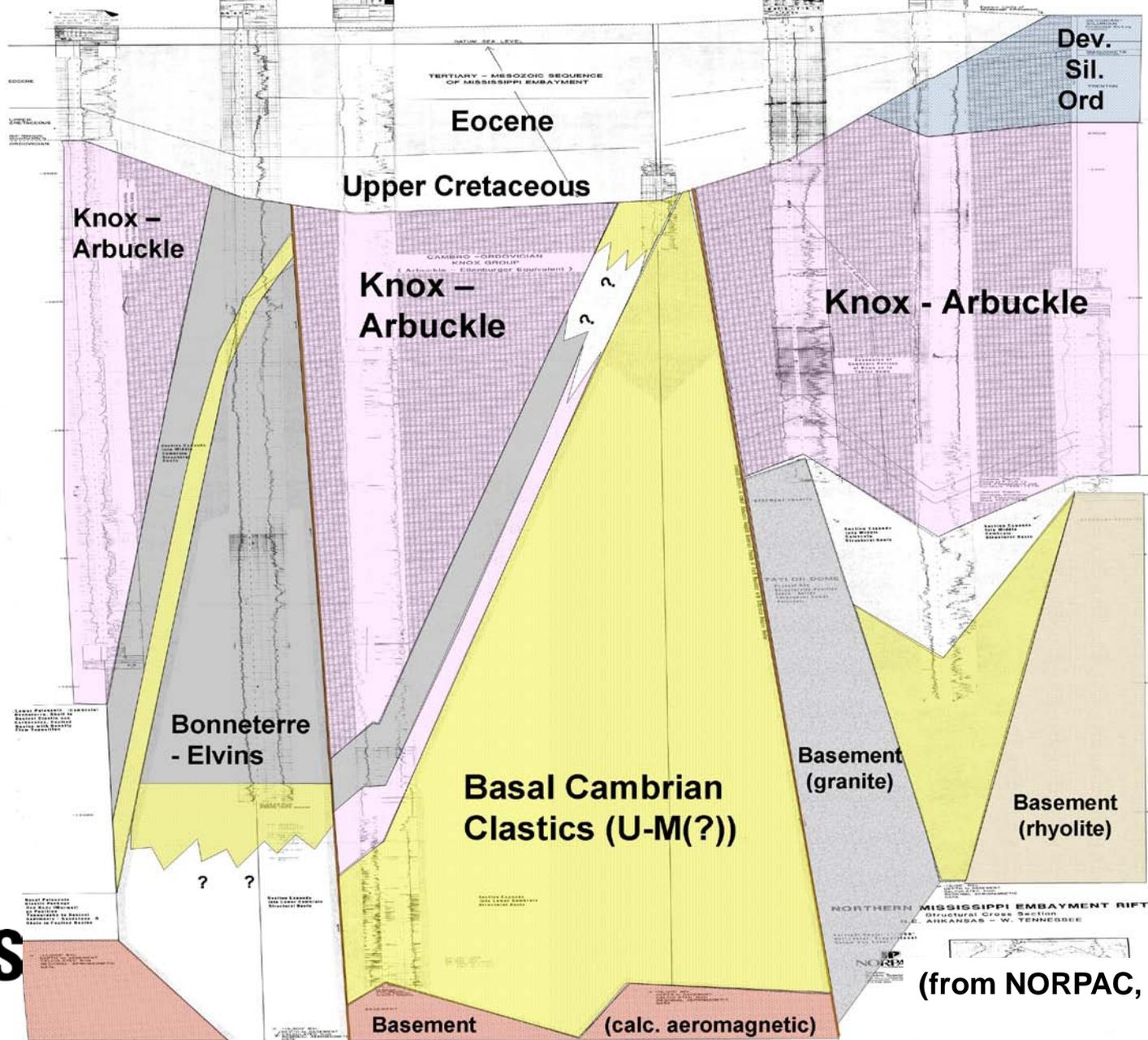
**N-S Stratigraphic Cross Section – Cambrian Reelfoot Rift**

(from Weaverling, 1987)



# Well Log Cross Section – Reelfoot Rift

Quintin Little #1 Little Craighead Co., AR     
 Dow #1 Garrigan Mississippi Co., AR     
 Dow #1 Wilson Mississippi Co., AR     
 Henderson #1 Markham Lake Co., TN     
 Big Chief #1 Taylor Gibson Co., TN     
 Gulf #1 Spinks Henry Co., TN     
 DuPont #1 Fee Humphreys Co., TN



(from NORPAC, undated)