# OKLAHOMA GEOLOGICAL SURVEY Charles J. Mankin, *Director*

## **BULLETIN 144**

ISSN 0078-4389

# COAL GEOLOGY OF ROGERS COUNTY AND WESTERN MAYES COUNTY, OKLAHOMA

LEROY A. HEMISH



The University of Oklahoma Norman 1989

#### OKLAHOMA GEOLOGICAL SURVEY

CHARLES J. MANKIN, Director KENNETH S. JOHNSON, Associate Director

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#### **Title-Page Illustration**

Aerial view of coal-mining and reclamation operation in sec. 11, T. 23 N., R. 16 E., Rogers County, Oklahoma. The Iron Post coal bed, 14 in. thick at this location, was mined by Peabody Coal Company. Photograph taken in May 1972 by Kenneth S. Johnson, Oklahoma Geological Survey.

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# CONTENTS

Abstract	1
Introduction	1
Previous Investigations	2
Acknowledgments	2
Methods of Investigation	4
Sources of Information	4
Mapping Techniques	4
Mined Areas	5
Thickness of Coals	5
Overburden Categories	5
Procedures for Calculating Resources and Reserves	5
Definition of Coal Resources and Reserves.	5
Quality of the Coals	6
Coal Geology	6
Stratigraphy	6
	14
	15
	15
* * * * * * * * * * * * * * * * * * * *	16
	16
References Cited	19
Appendix 1: Coal Resources and Reserves by Township and Range	00
and by coar boars services and because the services are serviced and the services and because the services and the services are serviced and the services and the services are serviced and the serv	22
Tippoilani in historian bottom in the term	56
Appendix 3: Analyses of Coals	.12
Appendix 4: Cleat Orientations in Coals Sampled in Rogers and	
Mayes Counties	
Index 1	17
ILLUSTRATIONS	
<u>_</u> .	
Figures	
1. Index map of Oklahoma, showing eastern Oklahoma coalfield	
and report area	2
2. Generalized columnar section of Rogers County and western	
Mayes County, Oklahoma	8
3. Highwall of a strip pit where the Croweburg coal was mined	11
4. Type section of the Oowala Sandstone Member in an abandoned	
strip mine	11
5. Highwall of a strip pit where the Iron Post coal was mined	12
6. Active strip mine	13
7. Tectonic map	13
8. Rose diagrams of cleat orientations	14
9. Reported production of coal in Rogers County, 1909–80	15
10. Reclaimed mined land	$\frac{13}{17}$
11. Partly reclaimed mined land	17
12. Abandoned strip pit where the Croweburg coal was mined	18
12. Apandoned Strip pit where the Croweburg coal was linned	TO

# Plates

2. 3. 4. 5. 6. 7.	Map of Dawson, Iron Post, and Drywood coal beds. separate Map of Mineral, RC, and Rowe coal beds separate Map of Croweburg and Bluejacket coal beds separate Map of Weir-Pittsburg coal bed separate Cross sections separate Structure-contour map, Croweburg, Weir-Pittsburg, and Rowe coal beds separate
	TABLES
	Coal resources and reserves in Rogers and Mayes Counties according to township and coal thickness

# COAL GEOLOGY OF ROGERS COUNTY AND WESTERN MAYES COUNTY, OKLAHOMA

#### LeRoy A. Hemish<sup>1</sup>

Abstract.—Rogers and Mayes Counties are located in the north-central part of the coal belt in the shelf area of northeastern Oklahoma. Coal-bearing strata of Desmoinesian (Middle Pennsylvanian) age underlie ~860 mi² in the two counties. Remaining resources of coal in the two-county area total 392,918,000 tons (all tonnage figures are in short tons), and reserves total 62,910,000 tons. Of the remaining resources, 75,247,000 tons occur at depths >100 ft and are not considered minable by surface methods; none of this tonnage is considered to be reserves.

Eight coal beds in Rogers and Mayes Counties have commercial importance: Rowe coal, with reserves of 3,068,000 tons; Drywood coal, 1,334,000 tons; Bluejacket coal, 2,559,000 tons; Weir-Pittsburg coal, 12,325,000 tons; Mineral coal, 6,613,000 tons; Croweburg coal, 13,065,000 tons;

Iron Post coal, 16,456,000 tons; and Dawson coal, 7,490,000 tons.

Methods used to calculate resources and reserves are adaptations of standard methods used by the U.S. Bureau of Mines and the U.S. Geological Survey, as modified by Friedman (1974). Estimated tonnage figures can be expected to increase significantly as additional mapping and exploratory work are done and new data are introduced.

Coals of the area are predominantly of high-volatile A bituminous (hvAb) rank. With the exception of the Croweburg coal, which averages 0.6% sulfur, the coals have high sulfur contents,

averaging >4%.

Of the 525,200 tons of coal produced in 1979 in the study area, all was mined by surface methods in Rogers County. The total value of coal produced by 10 operators in the area during 1979 was estimated at \$12,604,800, which is \$24/ton f.o.b. mines.

The new Oowala Sandstone Member of the Senora Formation is named in this report.

#### INTRODUCTION

This report is the second in a series of county studies by the Oklahoma Geological Survey evaluating the coal resources and reserves of Oklahoma. The purpose of the study is to determine the location, amounts, and chemical characteristics of the coal deposits, as well as the geologic characteristics of the coal beds and associated strata.

Figure 1 shows the location of the study area, which includes all of Rogers County and the part of Mayes County underlain by coals of commercial importance within the coal belt of eastern Oklahoma. The study area covers ~860 mi² just northeast of Tulsa. It lies mostly within the Claremore Cuesta Plains geomorphic province, which is characterized by resistant sandstones and limestones that dip gently westward, forming cuestas between broad shale plains.

In general the area is thickly populated. Access is made easy by a network of federal and state highways and county roads. Three major railroads serve the area. The area is also served by the Port of Catoosa, in southwestern Rogers County, which is linked to the sea by the McClellan-Kerr Arkansas River Navigation System. The largest city in the two-county area is Claremore, in the south-central part of Rogers County.

Detailed data on estimated original, mined, and remaining coal resources and reserves are tabulated in Appendix 1 for each county according to coal thickness, overburden thickness, and reliability category.

This report contains four coal maps (Pls. 1-4) showing locations of datum points used in the study, thickness of coal beds, mined-out areas, and thickness of overburden. These maps were

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<sup>&</sup>lt;sup>1</sup>Oklahoma Geological Survey.

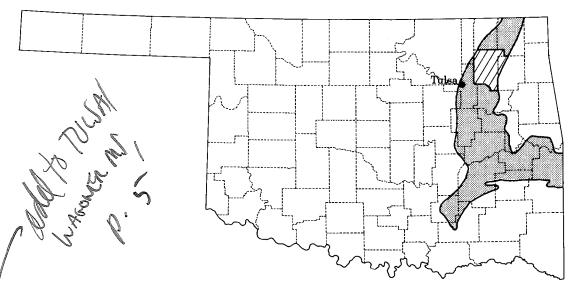


Figure 1. Index map of Oklahoma, showing the eastern Oklahoma coalfield (shaded), and area of this report (ruled).

prepared for the eight coal beds for which resources and reserves were tabulated. Coal beds too thin to have economic importance are discussed briefly, but were not mapped. Six cross sections (Pls. 5–7) show the succession of coals and associated strata throughout the study area.

Summary information on resources and reserves is presented in Table 1 according to township and coal thickness, and in Table 2 according to county and coal bed.

Coal resources are considered to be economically strippable if the thickness of overburden is ≤100 ft and the ratio of overburden thickness to coal thickness is ≤20:1 (for all coals except the Croweburg, for which the stripping ratio is set at 30:1, owing to its superior qualities). If the coal is >100 ft deep, it is considered recoverable only by underground mining. The minimum thickness considered for underground mining is 14 in.

All tonnage figures in this report represent short tons.

#### **Previous Investigations**

N. F. Drake (1897) made a survey of the coal beds in the Indian Territory of northeastern Oklahoma, including Rogers and Mayes Counties. He traced the coal-bearing rocks from Kansas across the Cherokee, Creek, and Choctaw Nations to the Arkansas coalfields. Shannon and others (1926) presented a summary description of Oklahoma's coal resources, including data on coal beds in the area of the present investigation. Woodruff and Cooper (1928) briefly discussed the

geology of Rogers County, and Ireland (1930) made a brief mention of coal in a report on the geology of Mayes County. Moose and Searle (1929) made a chemical study of the coals of Oklahoma, including samples from Rogers and Mayes Counties. Analyses of mine samples of coals from Rogers County were performed by Fieldner and others (1928). Oakes (1944) investigated and mapped the Broken Arrow (Croweburg) coal in western Rogers County. Branson (1954) modified the stratigraphic nomenclature of the rocks of the shelf area and proposed names for coal cycles in the area of the present study. Trumbull (1957) reported on the coal resources of Oklahoma and included information from Rogers and Mayes Counties. Friedman (1974,1976) investigated and reported on the coals of Oklahoma and presented data on coals from Rogers and Mayes Counties. Johnson (1974) mapped the disturbed and surface-mined coal lands of Oklahoma, including the study area.

Additional information on coal in Rogers and Mayes Counties is included in theses by Austin (1946), Lohman (1952), Tillman (1952), Gruman (1954), Morgan (1955), Sparks (1955), McKinney (1959), Stringer (1959), Davis (1961), Gibson (1961), Ruffin (1961), Urban (1962), Bond (1963), Bordeau (1964), Urban (1965), Gregg (1976), and Keasler (1979).

#### Acknowledgments

The author gratefully acknowledges the cooperation of individual landowners and the various

Table 1.—Coal Resources and Reserves in Rogers and Mayes Counties According to Township and Coal Thickness\* (thousands of short tons)

					Remaining	Remaining resources					İ					
		1							Total re	Total remaining	Mined	Mined or lost	Original	jinal		
	0.8	0.8-1.2 ft	1.2	-2.4 ft	2.4-3.5 ft	1,5 ft	>3.5 ft	Ħ	reso	resources	in mining	ining	resor	resources	Reserves	rves
Township, range, county	Acres	Tons	Acres	Tons	Acres	Tons	Acres	Tons	Acres	Tons	Acres	Tons	Acres	Tons	Acres	Tons
	90,	740	202	0.355				1	1.215	3,097	i	1	1,215	3,097	116	222
H16F	774	747	790	8 814		1	ı	I	3,564	10,148	272	678	3,836	10,826	806	2,206
Ц	100	1,004	0,0		I		I	I	1,139	2,255	ĺ		1,139	2,255	I	ļ
H14tr	95,139	4,648	6.697	16 763	1	i	1	ļ	9,197	21,411	863	2,578	10,060	23,989	3,044	6,112
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TOON DIEE Bogers			0,450	2 760	i	1	I	1	2,362	7,760	674	2,256	3,036	10,016	166	434
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124N, RIGE, Hogers	4,509	000,7	10,134	202,7	l	!	ı	1	21,236	45,470	2,478	6,196	23,714	51,666	4,439	7,681
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124N, M18E, Mogers	3,132	0,0,0	6.0													
TOTAL	66,106	122,582	98,272	270,334	1	I,	1		164,379	392,918	14,645	38,691	179,024	431,609	31,603	62,910
*See Appendix 1 for details.	tails.											•				

Table 2.—Coal Resources and Reserves in Rogers and Mayes Counties
According to County and Coal Bed\*
(thousands of short tons)

Coal		remaining ources		l or lost nining		riginal ources	Res	serves
	Acres	Tons	Acres	Tons	Acres	Tons	Acres	Tons
Rogers County:			-				·	
Dawson	16,040	46,863	1,165	3,743	17,205	50,606	2,791	7,490
Iron Post	28,525	55,812	3,160	6,894	31,685	62,706	9,953	16,456
Croweburg	48,263	113,713	8,978	24,400	57,241	138,113	6,479	13,065
Mineral	15,163	34,647	377	826	15,540	35,473	3,223	6,613
Weir-Pittsburg	26,995	74,269	508	1,698	27,503	75,967	4,992	11,893
Bluejacket	8,294	20,568			8,294	20,568	636	941
Drywood	2,059	5,733			2,059	5,733	492	1,209
Rowe	4,501	10,219	272	678	4,773	10,897	1,037	1,835
Total	149,840	361,824	14,460	38,239	164,300	400,063	29,603	59,502
Mayes County:		1,274 1						
Weir-Pittsburg	621	1 274	154	391	775	1 665	007	400
Bluejacket	7,209	15,518	- 154	391	7,209	1,665 15,518	267	432
Drywood	340		5	10	345	633	868 85	1,618
Rowe	6,369	13,679	,518 — 623 5	51	6,395	13,730	780	125
	-,	.0,0.0	20	01	0,090	13,730	760	4,233
Total	14,539	31,094	185	452	14,724	31,546	2,000	3,408
Grand Total	164,379	392,918	14,645	38,691	179,024	431,609	31,603	62,910
*See Appendix 1	for details.	<del>i</del> -			., 0,021	101,000		02,910

coal companies who furnished information on coal beds. S. A. Friedman, senior coal geologist at the Oklahoma Geological Survey, gave me access to his unpublished data on the area of Rogers and Mayes Counties. Rebecca Bateman and Atiq Sediqi, research assistants, performed most of the measurements and calculations to derive resource and reserve figures. Research assistants Peter Eidson and Atiq Sediqi prepared a structure-contour map of the area.

#### METHODS OF INVESTIGATION

#### **Sources of Information**

Data for compilation of the maps, cross sections, and coal resource and reserve estimates were obtained from drill and core logs provided by coal companies, from 78 sections (Appendix 2) measured by the author in active and abandoned strip pits and on outcrops, and from sections measured by workers who had previously made geologic studies in the area. Two core holes were

drilled by the Oklahoma Geological Survey in 1988, after compilation of the maps and cross sections in this report. Logs of these holes are included in Appendix 2.

#### **Mapping Techniques**

Field reconnaissance in Rogers and Mayes Counties began in September 1979. Information was plotted on 7.5'-topographic quadrangle maps. The general practice was to traverse all roads and trails by vehicle, and then to traverse on foot all areas of importance to the investigation inaccessible by vehicle. Outcrop boundaries of all coals were field-checked, but exposures were difficult to find, because of concealment by unconsolidated surficial materials and dense vegetation over most of the area (see Hemish, 1980). Slumped material and ponded water have largely obliterated most exposures of coal beds in abandoned strip mines; therefore, the best data were gathered from active strip mines.

The term *outcrop* is used broadly herein to describe the areal border of a coal bed, whether it

is exposed at the surface or concealed beneath unconsolidated surface materials. The accuracy of coal-boundary mapping varies with amount of surface cover, nature of topography, and number and distribution of exposures and drill holes. Structural features, erosional gaps, and areas in which coal is lenticular or lacks persistence also hindered mapping.

Additional drill information will modify the outcrop boundaries shown on the maps for some areas. However, boundaries do generally indicate where strippable coal may be found.

#### **Mined Areas**

Areas mined by surface methods were mapped on aerial photographs or by visual estimation in the field. Underground mining was not at any time practiced on a large scale in the study area, and the few underground mines have long since been abandoned; their extent is unknown, and only the locations of the entrances were plotted on the coal maps (Pls. 1–4).

#### Thickness of Coals

Isopach lines on the maps (Pls. 1–4) indicate thicknesses of the various coal beds. The isopach interval was set at 0.2 ft in this study. This small interval allows for more-accurate calculations in areas such as Rogers and Mayes Counties, where average coal-bed thickness is <2 ft.

#### **Overburden Categories**

The term overburden includes all consolidated or unconsolidated material that overlies useful geologic deposits such as coal. Thickness of overburden is shown on the coal maps (Pls. 1–4) by isopach lines which divide the overburden into four thickness categories:  $\leq 20$  ft, >20 to  $\leq 40$  ft, >40 to  $\leq 100$  ft, and >100 ft. One hundred feet represents the maximum depth at which coal reserves are considered strippable in the study area. Future economic and technological factors may change this limitation, but such predictions are beyond the scope of this report.

#### Procedures for Calculating Resources and Reserves

Polygons delineating the various categories of coal resources were constructed by superposing coal-thickness lines on a work map (scale 1:24,000) for each coal. Included on the map were lines of outcrop, mined-out areas, and overburden-thickness lines, all color-coded. Circles were drawn around each datum point, defining categories of reliability. (A circle whose radius is 0.25 mi defines an area of measured resources; a circle whose radius segment extends from 0.25 to

0.75 mi defines an area of indicated resources; and a circle whose radius segment extends from 0.75 to 2 mi defines an area of inferred resources; see Friedman, 1974, p. 14.)

The acreage in each polygon was measured with a planimeter. Coal tonnage was then calculated by multiplying the number of acres by the average thickness of the coal (to the nearest tenth of a foot) and by the factor 1,800 tons/acreft (assumed for bituminous coal in the ground; Friedman, 1974, p. 17). Calculations and totals were rounded to the nearest 1,000 tons. Original work maps, charts, tables, and records of calculations are kept on file at the Oklahoma Geological Survey and are available for public examination.

#### Definition of Coal Resources and Reserves

Coal resources comprise maximum estimates of original and remaining coal resources that are identified or presumed to exist within a coalfield, on the basis of interpretation of geologic data and geologic judgment (Friedman, 1974, p. 13). In this study, resources were not determined for coal beds <10 in. thick, regardless of depth, because these beds are not of economic importance. At depths >100 ft, no resource figures were calculated for coal beds <14 in. in thickness. No depth limits were set for this study.

The following definitions of coal resources and reserves are paraphrased and quoted from Friedman (1974, p. 13–14):

Original coal resources. Coal resources determined from coal datum points, including coal resources (based on data from all categories of reliability) that are present in beds now and that were present before mining. New coal data can be used in updating original-resources estimates.

Remaining coal resources. Coal resources (based on data from all categories of reliability) that are now present in beds, but excluding coal that has been mined or lost in mining. These estimates require periodic updating owing to coal production and new coal data. In areas with no mining, original resources equal remaining resources. Remaining resources are updated by subtracting coal production and coal lost in mining from the original-resources estimate.

Reserves. Reserves are calculated from estimates of maximum recoverable resources, using a 50% recovery for underground mining and an 80% recovery for surface mining. In this report, reserves include only the portion of remaining resources that can be mined profitably under current economic conditions. To be considered economically extractable, a coal must have a stripping ratio ≤20:1 for high-sulfur coals (coals containing >3.0% sulfur); for low-sulfur coals (such as the Croweburg), the stripping ratio must be ≤30:1. No deductions from reserves were made for reasons such as adverse governmental regulations and policies, landuse conflicts, poor accessibility, or adverse geologic and engineering conditions. Reserves and recoverable reserves are used in the same sense. Estimates of re-

sources may change owing to additional coal data or coal production, and the recoverable reserves may thus change; both require periodic updating.

#### Quality of the Coals

Coals of Rogers and Mayes Counties are predominantly of high-volatile A bituminous (hvAb) rank; only a few analyzed samples fall in the high-volatile B range. Rank was determined by calculating Btu values on a moist, mineralmatter-free basis, in accordance with standard procedures of the American Society for Testing and Materials (1979, p. 220-224). Average values for the various analytical properties of each coal are listed in Appendix 3, which includes data from 62 analytical reports; of these 62 analyses, 2 are from publications by the U.S. Bureau of Mines, 11 are from coal companies, and 49 are from the laboratory of the Oklahoma Geological Survey. Twenty-five channel samples were collected in the study area during this investigation, mainly at active coal mines. Analytical work was done by chemists in the laboratory of the Oklahoma Geological Survey.

The average moisture content of coals in the study area is low, averaging slightly more than 3.8%. The Dawson coal has the highest average ash content (18.0%), and the Croweburg coal has the lowest sulfur content (0.6%). Other coals in the area have high sulfur contents, averaging >4%. The high-sulfur coals probably originated in swamps inundated by the sea during or after deposition of peat, whereas the Croweburg coal probably originated in fresh-water swamps. Stach and others (1975, p. 27) stated that sulfur is abundant in coals overlain by marine beds, and that the "high sulfur content is caused by the increased availability of sulphate ions in sea water and by the activity of anaerobic bacteria."

According to Friedman (1974, p. 23) ~20% of the sulfur in some of the high-sulfur coals can be removed by coal-washing plants in Oklahoma. Most of the sulfur is contained in pyrite, which is much denser than coal and tends to sink during the washing process. Friedman said that most of the coal produced in Oklahoma is not washed, but is partly cleaned by being crushed, and sized without the use of water.

The coals of Rogers and Mayes Counties have comparatively high heat values. On a moist, mineral-matter-free basis, the combined average value is >14,000 Btu/lb.

#### COAL GEOLOGY

#### Stratigraphy

All of the productive coal beds in Rogers and Mayes Counties are Desmoinesian (Middle Pennsylvanian) in age. The Pennsylvanian rocks consist mostly of sandstone, shale, siltstone, and limestone; sandstone and shale predominate. Coal constitutes only a minor percentage of the lithologic column. The rocks have been subdivided for purposes of mapping and correlation into a number of groups, formations, members, and beds (Fig. 2). The previously named major coal beds have been identified, mapped, and correlated throughout the study area (Hemish, 1986). In the following text, the rocks are discussed in stratigraphic order, from oldest to youngest.

#### Krebs Group

The oldest group which contains coal beds in the study area is the Krebs Group, which includes all rocks between the top of the Atoka Formation (below) and the top of the Boggy Formation (Oakes, 1953, p. 1523). In ascending order, the McAlester, Savanna, and Boggy Formations constitute the coal-bearing rocks in the Krebs Group in Rogers and Mayes Counties.

McAlester Formation.—Ten coal beds are known to be present in the McAlester Formation; however, they are of no economic importance, because they are thin or discontinuous. Tillman (1952, p. 42,65) described a very thin coal below the Warner Sandstone Member which is probably equivalent to the Riverton coal of Pierce and others (1937, p. 62). Gregg (1976, p. 17–18) noted the presence of a thin coal above the Warner Sandstone Member which he thought might be equivalent to the Neutral(?) coal of Branson (1954, p. 6). Gregg (1976, p. 15,17) also recorded the presence of a thin coal bed at the top of the McAlester Formation. Stringer (1959, p. 23) photographed the Spaniard Limestone Member and underlying coal exposed in the SE¼ sec. 27, T. 19 N., R. 17 E. Gruman (1954, p. 98, pl. 2) also noted a thin unnamed coal at the base of the Spaniard Limestone Member. Bennison and others (1979, p. vi,31) used the name "Spaniard" for the coal in this stratigraphic position in east-central Oklahoma.

Savanna Formation.—The base of the Spaniard Limestone Member marks the top of the McAlester Formation and the base of the Savanna Formation on the northeastern Oklahoma platform (Branson, 1954, p. 2). The top of the Savanna Formation is drawn at the base of the Bluejacket Sandstone Member (Branson, 1954, p. 2).

Two commercially important, named coals—and several thin, discontinuous unnamed coals, most of which occur near the bottom of the unit—are present in the Savanna Formation. Stringer (1959, p. 25,26,62) described and photographed a

3-in.-thick unnamed coal beneath the Sam Creek Limestone Member in secs. 26 and 27, T. 19 N., R. 17 E. The name "Sam Creek" coal was first used in print by Bennison and others (1979, p. vi) for this coal bed. Other thin, unnamed coal beds near the bottom of the Savanna Formation have been penetrated by boreholes in the study area (Pl. 7).

Rowe Coal.—The Rowe coal, which occurs below the Doneley Limestone Member, is the stratigraphically lowest coal of commercial value in Rogers and Mayes Counties. It has been mined chiefly in the area southeast of the town of Inola, in the extreme southern part of Rogers County. The Rowe coal has also been mined in T. 23 N., R. 19 E., in northern Mayes County, where a 1.2-ft thickness has been measured (Appendix 2, measured section 56). The Rowe may have economic potential in the northeastern part of T. 22 N., R. 18 E., where it is 1 ft thick on the outcrop (Appendix 2, measured section 34). The measured thickness of the Rowe coal is 1 ft in the Osage Hills area (Tillman, 1952, p. 64; Appendix 2, measured section 15). A small, abandoned strip pit in the SE¼ sec. 31, T. 22 N., R. 18 E., provides further evidence that the Rowe coal is of minable thickness in the Osage Hills area of west-central Mayes County (see Pl. 2).

Drywood Coal.—The Drywood coal is the other named coal of commercial value in the Savanna Formation. It occurs at or near the top of the Savanna, just below the Bluejacket Sandstone Member (or intervening shales) throughout the central and northern parts of the study area (Pl. 7). The Drywood coal is of minable thickness in only scattered places along the outcrop boundary, and in some places it has been cut out by channels at the base of the Boggy Formation. The interval between the base of the Bluejacket Sandstone Member and the Drywood coal increases markedly in the area south of Inola (Pl. 7), as does the interval between the Rowe coal and the Drywood coal. Near the Craig County line in northern Mayes County, the two coals are separated by only 14 ft (Appendix 2, measured section 56), whereas in the area south of Inola, as much as 150 ft of strata separate the two beds (Pl. 7). The northeastward thinning of Desmoinesian rocks has been recognized previously by Branson and others (1965, p. 22); according to these authors, "The Krebs Group is 6,000 to 8,000 feet thick in the Arkoma basin but thins northeastward to 540 feet along the Arkansas River and to 340 feet at the Kansas-Oklahoma line.'

The Drywood coal has been mined only on a small scale, as evidenced by abandoned pits on outliers capped by the Bluejacket Sandstone Member in northern Mayes County (Pl. 1). Although the Drywood coal was never mined in the Inola area, evidence from drill cores and a mea-

sured section (Appendix 2, measured section 1) shows that the bed is locally  $\sim 2$  ft thick along the east edge of T. 19 N., R. 16 E.

Boggy Formation.—The base of the Bluejacket Sandstone Member marks the base of the Boggy Formation, the youngest formation in the Krebs Group. In Rogers and Mayes Counties the Boggy contains sandstone units of various thicknesses that generally form resistant caprocks on eastfacing cuestas. Shales separate the sandstones, and a limestone (Inola Limestone Member) is present between the Bluejacket Sandstone Member and the Taft Sandstone Member. A coal bed, not believed to have economic value, occurs just above the first sandstone overlying the shale above the Inola Limestone Member in southern Rogers County (Appendix 2, core-hole log 2). The coal bed is probably correlatable with the coal bed mined around Wainwright in Muskogee County.

Bluejacket Coal.—The Bluejacket coal is the only coal in the Boggy Formation that has commercial value in the study area. It occurs just below the Inola Limestone Member. The Inola locally consists of several beds (Branson, 1954, p. 2; Tillman, 1952, p. 30-32) associated with two thin coals, each <2 in. thick. The Bluejacket coal is of minable thickness in T. 21 N., R. 18 E., where it is locally 22 in. thick, including a 4-in. parting (Appendix 2, core-hole log 1), and in T. 22 N., R. 17-18 E., where it is well over 1 ft thick (Appendix 2, measured section 36; and confidential drill-hole data). Caved-in openings to several abandoned slope mines were located in sec. 16, T. 22 N., R. 18 E. (Pl. 3). In the NE¼ sec. 25, T. 22 N., R. 17 E., the Bluejacket coal is 14 in. thick and crops out in the bed of Seminole Creek, where the landowner mines a small amount for personal use.

A stratigraphic problem concerning the placement of the contact between the Krebs Group and the Cabaniss Group (Boggy Formation and Senora Formation) was encountered in the report area. To the north, in Craig County, the top of the Boggy Formation was drawn at the base of the Weir-Pittsburg coal by Branson and others (1965, p. 23). Hemish (1986) followed this convention. To the south, the section of Desmoinesian rocks thickens, and in Muskogee and Wagoner Counties there are several sandstones in the lower Senora and upper Boggy that do not occur in Craig County (see Oakes, 1977, pl. 1; Govett, 1959, pl. 1). The Taft Sandstone Member was named for sandstones that crop out in the upper part of the Boggy Formation (Wilson, 1935, p. 510; Wilson and Newell, 1937, p. 56-57), although the limits of the Taft have never been adequately established. Oakes (1977) did not use the term Taft formally in his report on the geology of Muskogee County, but rather designated

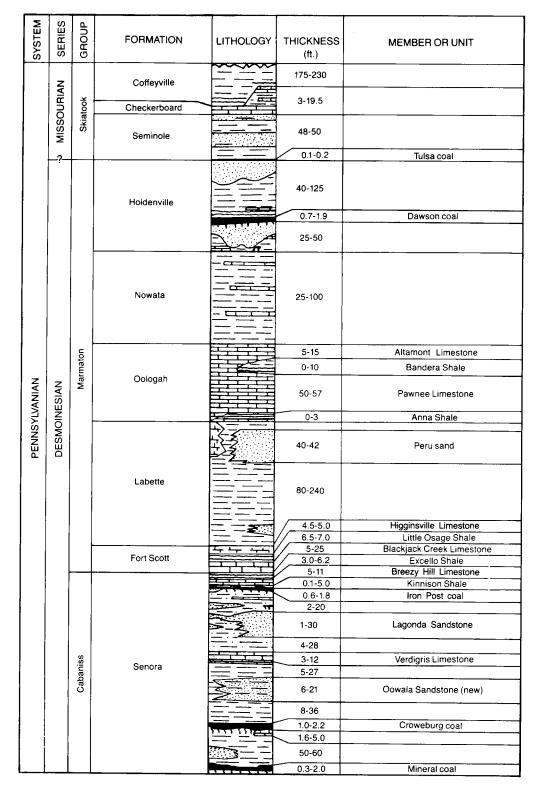


Figure 2. Generalized columnar section of Rogers County and western Mayes County, Oklahoma. For simplicity, the term *Member* is omitted here and elsewhere in the report. The formal status of members is

SYSTEM	SERIES	GROUP	FORMATION	LITHOLOGY	THICKNESS	MEMBER OR UNIT
					10-65	Chelsea Sandstone
				<b>-</b>	0-25	The shall investors
		ISS			2-6.3	Tiawah Limestone
		Cabaniss	Senora		0.1-0.4	Tebo coal White sandstone
		Ca			20-45	upper Taft sandstone
				= - =	0.1-0.5 +	RC coal
				<b>— 3</b> 6000	20-45	middle Taft sandstone
					0.1-2.5	Weir-Pittsburg coaf
				3	5-50	Taft Sandstone
			Boggy		10-60	
					0.8-10	Inola Limestone
						Bluejacket coal
					0.02-1.5 5-6	Bidejacket codi
1		1		5.7	0.1-0.6	
					2.5-56	Bluejacket Sandstone
				<b>-</b> K	2.5-36	Bluejacket Sandstone
AN	Z				0-38	
Į	डि	1 1			0.1-2.0	Drywood coal
PENNSYLVANIAN	DESMOINESIAN	Krebs	Savanna		14-150	
	İ	-			0.1-1.5	Doneley Limestone
				#	0.2-2.3 15-27	Rowe coal
					0.2-1.5	Sam Creek Limestone
					0.2-1.3	Sam Creek coal
1					8.3-30	
					0.3-1.3	Spaniard Limestone
					0.5-1.5	Spaniard coal
			McAlester		60-110	
				<del>7=4</del> = =35	3-31	Warner Sandstone
	<u></u>			JAAAAA	0-0.2	Riverton coal

indicated by capitalization of the lithologic term (e.g., Bluejacket Sandstone); lowercase lithologic terms are used for informal units (e.g., White sandstone).

the sandstone units by numbers (PbO<sub>1</sub>-PbO<sub>5</sub>). Lontos (1952) and Govett (1959) mapped as Taft sandstone units that extend from Wagoner County northward into Rogers and Mayes Counties. where they have been called "upper, middle, and lower Taft" by Gruman (1954, p. 33-39) and Tillman (1952, p. 25-29). The upper and middle Taft sandstones of Gruman and Tillman extend only into sec. 25, T. 23 N., R. 17 E., in Rogers County. The lower Taft sandstone is the most persistent of the Taft sandstones, extending across northern Rogers and Mayes Counties into Craig County (Branson and others, 1965, p. 33). In this report, only the lower Taft sandstone is considered to be correlatable with the Taft Sandstone Member of the Boggy Formation as defined by Wilson (1935, p. 510), and Wilson and Newell (1937, p. 56-57) in Muskogee County.

#### Cabaniss Group

Senora Formation.—For purposes of this report, and to conform with procedures earlier followed by Hemish (1986), the Boggy—Senora contact is placed at the base of the Weir-Pittsburg coal bed, and the upper and middle Taft sandstones of Tillman (1952) and Gruman (1954) are included in the basal part of the Senora Formation (Fig. 2). In Wagoner County, south of the Verdigris River, Govett (1959, pl. 1) placed two units of the Taft sandstone in the Senora Formation, and three units in the Boggy Formation. Oakes (1977, p. 35–36) reviewed the controversy over placement of the Boggy—Senora contact in the southern part of the shelf area of northeastern Oklahoma.

Weir-Pittsburg Coal.—The Weir-Pittsburg coal at the base of the Senora Formation is the thickest coal bed in the study area. Reported thicknesses range from 1.5 ft to >2.0 ft in northeastern Rogers County and northwestern Mayes County. However, the bed thins to the southwest, and was found to be only 0.2 ft thick in sec. 12, T. 21 N., R. 16 E. (Appendix 2, core-hole log 2).

The Weir-Pittsburg is the first prominent marker bed encountered above the lower Taft Sandstone and below the Tebo coal in Craig County and southward to sec. 25, T. 23 N., R. 17 E., in Rogers County. However, in sec. 25, T. 23 N., R. 17 E., and to the south, the section thickens, and the upper Taft sandstone as well as the White sandstone unit of Tillman (1952, pl. 2) and Gruman (1954, pl. 2) overlies the Weir-Pittsburg coal. The Weir-Pittsburg coal is mappable at least as far south as T. 22 N., R. 17 E., where it has been mined in recent years in sec. 11 (Pl. 4).

RC Coal.—One coal that has only probable economic potential has been mapped in Rogers County (Pl. 2). It occurs discontinuously between the upper and middle units of the Taft Sandstone. Tillman (1952, pl. 2) and Gruman (1954,

pl. 2, p. 37) observed it in central Rogers County, but did not name it. Little is known about this coal, and no favorable sites for sampling were found during this study.

The RC coal is not of minable thickness where observed in outcrops, so no data points could be established for calculating reserves and resources. Conversations with local residents concerning coal encountered during water-well drilling, and evidence of past underground mining (Pl. 2) seemed to justify mapping the RC coal along with the other eight coals having economic potential in the study area.

Other Coals in the Senora Formation.—In addition to the Weir-Pittsburg coal, three other commercial coal beds are present in the Senora Formation in Rogers County: (1) the Mineral coal, which occurs a few feet above the Chelsea Sandstone Member (Fig. 2; Pl. 2); (2) the Croweburg coal, which occurs 50–60 ft above the Mineral coal, and 30 ft (in southwestern Rogers County) to 70 ft or more (in northern Rogers County) below the Verdigris Limestone Member (Fig. 2; Pls. 5,6); and (3) the Iron Post coal, which occurs about 30–40 ft above the Verdigris Limestone Member and ~2 ft below the Breezy Hill Limestone Member (Fig. 2; Pls. 5,6).

Other coal beds also occur in the Senora Formation but they are thin, discontinuous, and commercially insignificant. Named beds include the Tebo coal, just below the Tiawah Limestone (known in the subsurface as the "Pink lime"; Jordon, 1957, p. 157,165,179). In the subsurface, the "Pink lime" is a useful stratigraphic marker and is generally considered to be the boundary between the Krebs Group and the Cabaniss Group (Strong, 1961, p. 70).

A thin coal was observed in the bluffs of Bird Creek in sec. 19, T. 20 N., R. 15 E., ~12 ft below the Iron Post coal (Appendix 2, measured section 5). This bed may be equivalent to the Bevier coal mapped in Craig County (Hemish, 1986).

Branson (1954, p. 5) indicated the presence of a "Sequoyah coal" in the Senora Formation, occurring in an unnamed coal cycle below the Croweburg coal cycle. However, he did not provide information on the location of the bed. Doerr (1961, p. 45) mentioned a "Sequoyah coal" that was mined in Rogers County in secs. 33 and 34, T. 24 N., R. 17 E. This coal correlates with a bed traced southwestward across Craig and Nowata Counties, where it was mapped as the Mineral coal by Hemish (1986). Because of its stratigraphic position in relation to key beds in the area (Pl. 6)—namely, the Croweburg coal and Chelsea Sandstone Member—Doerr's Sequoyah coal is herein considered to be the Mineral bed.

The term "Sequoyah" is also used by miners for a bed mined in the hills northwest of the town of Sequoyah Siding (sec. 13, T. 22 N., R. 16 E., Rogers County); there is little doubt that this is

the Croweburg coal (Appendix 2, measured section 24; Pl. 3). It seems advisable to discontinue use of the name Sequoyah coal, because it apparently has been applied to two different beds, it has not been observed in borehole logs or outcrops, and it is at best only a popular trade name.

Mineral Coal.—In Rogers County exposures of the Mineral coal are difficult to find. Plate 2 shows the erratic character of the bed. The thickness ranges from <4 in. to 2 ft. According to unconfirmed drillers' reports, the thickness of the Mineral coal is ≥30 in. in the area of Rogers and Wagoner Counties just south of the Verdigris River. The Mineral coal is 1–1.5 ft thick in an area west of the town of Chelsea, where it has been mined in recent years (Pl. 2).

Croweburg Coal.—The Croweburg coal crops out along a nearly continuous, irregular line extending diagonally from southwest to northeast through the middle of Rogers County (Pl. 3). Its average thickness is 18 in. The Croweburg has long been prized because of its high quality. Plate 3 and Appendix 1 show that the Croweburg coal has been strip-mined extensively along the outcrop belt throughout Rogers County, in many places to depths as great as 60–70 ft (Fig. 3).

Oowala Sandstone Member (New).—During the present study, a persistent sandstone as thick as 20 ft or more was observed in highwalls of

Lagonds Sariostorie Wibingray shale

Verdigris Limestone Mbr.

Shale

Oowala Sandstone Mbr.

gray shale

Figure 3. Highwall of a strip pit where the Croweburg coal was mined in the SW¼SW¼ sec. 14, T. 24 N., R. 17 E., Rogers County. The Croweburg is covered by slumped material and water. Estimated height of highwall, 65 ft.

abandoned strip pits in northern and central Rogers County. The sandstone is 5-27 ft below the base of the Verdigris Limestone Member and 8-36 ft above the Croweburg coal. Previous investigators (Oakes, 1944, p. 12; Tillman, 1952, p. 16; Gruman, 1954, p. 26) also observed a sandstone in this same interval, but did not name it. The occurrence of the sandstone over a wide area of central and northern Rogers County makes formal naming appropriate. The sandstone is here named the Oowala Sandstone Member. The name is derived from the Civil Township of Oowala, where exposures of the sandstone are common in abandoned strip pits throughout the area. The type section (Appendix 2, measured section 24; Fig. 4) is  $\sim 0.75$  mi north of the town of Sequoyah Siding, in the NW½NW½NW½ sec. 13, T. 22 N., R. 16 E. The Oowala is a light-brown to light-gray, very fine-grained, micaceous, noncalcareous, thin-bedded, silty sandstone. It is

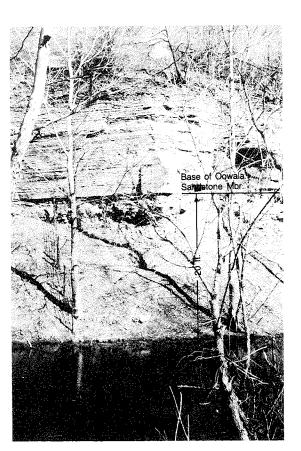


Figure 4. Type section of the Oowala Sandstone Member of the Senora Formation in the highwall of an abandoned strip mine in the NW¼NW¼NW¼ sec. 13, T. 22 N., R. 16 E., Rogers County (see Appendix 2, measured section 24). The Croweburg coal was mined at this location in the 1960s.

overlain and underlain by silty gray shale. The basal contact is generally sharp, whereas the upper contact is gradational and difficult to define. The Oowala Sandstone Member is a lentil and does not appear to correlate with any other unit.

Iron Post Coal.—The Iron Post coal crops out across Rogers County (Pl. 1) in a line roughly parallel to the outcrop line of the Croweburg coal. The Iron Post has not been mined as extensively as the Croweburg, although the quality is good (Appendix 3 shows that the Iron Post coal has an average heat value in excess of 13,000 Btu/lb). The chief reasons for the lack of exploitation are (1) the difference in sulfur content (the Croweburg averages 0.6%, and the Iron Post averages 3.5%; there is less demand for highsulfur coal); (2) the difference in thickness of the two beds (the Croweburg averages ~1.5 ft and the Iron Post coal averages slightly more than 1 ft); and (3) the lithology of the overburden (the Croweburg is overlain in most places by a thick section of silty shale, whereas the Iron Post coal is overlain by resistant limestones).

The outcrop boundary of the Iron Post coal is highly irregular and is characterized by numerous outliers capped by the Breezy Hill Limestone Member or by the limestone of the Fort Scott Formation (Pl. 1). Figure 5 shows the sequence of rocks overlying the Iron Post coal in the highwall of a strip pit, and Figure 6 shows a recent mining operation in northern Rogers County.

#### Marmaton Group

The top of the Cabaniss Group (and the Senora Formation) is the base of the Fort Scott Formation (Oakes, 1953, p. 1525). The Marmaton Group overlies the Cabaniss Group and is at the top of the Desmoinesian Series (Jewett and others, 1940, p. 8–9).

Dawson Coal.—The Dawson coal, which crops out in northwestern Rogers County (Pl. 1), is the only coal of economic importance in the Marmaton rocks of the study area. The Dawson coal was believed to be of Missourian age and was placed in the Seminole Formation by Oakes (1940, p. 24), Oakes and others (1952, p. 52), Sparks (1955, p. 7–8), and Friedman (1974, p. 6), all who made studies in the outcrop area. Bennison (1972, p. 46) suggested that rocks containing the Dawson coal were "possibly latest Desmoinesian." Wilson (1979, p. 234-235) presented palynological evidence showing that the boundary between the Desmoinesian and Missourian Series should be moved up to a position above the Dawson coal. He placed the Dawson coal in the Holdenville Formation, in the upper Marmaton Group.

Although the Desmoinesian-Missourian Series boundary has not been positively established in Oklahoma at this time, lithological, paleon-

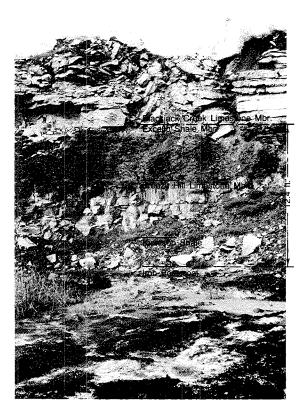


Figure 5. Highwall of a strip pit where the Iron Post coal was mined in the NE½SE½NE½NE½ sec. 34, T. 23 N., R. 16 E., Rogers County. Contact between the Senora Formation and the Fort Scott Formation is at the base of the Blackjack Creek Limestone Member (see Appendix 2, measured section 44).

tological, and palynological evidence strongly suggest that it is at or near the base of the Tulsa coal bed. In the area of this report, the Seminole Formation is shown to extend from the base of the Tulsa coal to the base of the Checkerboard Formation (Fig. 2). (The Tulsa coal is a thin, noneconomic coal that occurs only in the extreme northwestern corner of Rogers County in the study area.)

Strip mines extend along the line of outcrop of the Dawson coal across much of northwestern Rogers County (Pl. 1). At the time the field work for this report was done, all of the mines were abandoned. Although the Dawson coal was rarely observed in fresh exposures, available data indicate that the bed ranges from about 1.5 to 1.9 ft in thickness southwest of Talala, thinning to 1.0 ft or less northwest of Talala. At the bound-



Figure 6. Active strip mine operated (Oct. 1979) by Four D Energy, Inc., in the SE¼NW¼NW½NE½ sec. 7, T. 24 N., R. 17 E., Rogers County. Overburden above the Iron Post coal is <10 ft thick at this location. Note small oil-well pump on the "island" at the left (see Appendix 2, measured section 67).

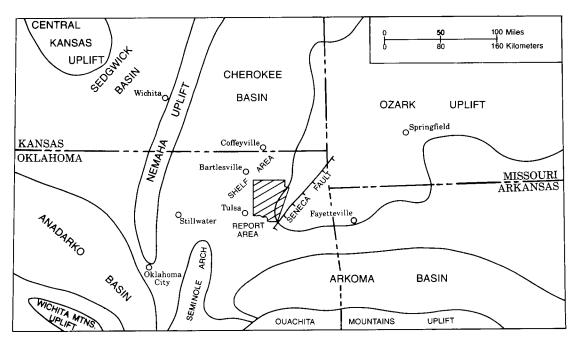


Figure 7. Tectonic map showing the position of the report area in relation to regional structural features (modified from Oetking and others, 1966).

ary between Nowata and Rogers Counties, the Dawson coal is <0.8 ft thick, and therefore not of minable thickness.

#### Structure

In general, the coal-bearing region of northeastern Oklahoma consists of two major structural provinces—the northern area, called the shelf or platform, and the southern area, part of the Arkoma basin (Fig. 7). Rogers and Mayes Counties lie in the shelf area, around the southwestern edge of the Ozark uplift. Strata in the study area dip W and NW away from the axis of the uplift at about 25–50 ft/mi (Huffman, 1958, p. 89).

Folds and faults generally trend NE (Pl. 8), and are aligned roughly parallel to the axis of the Ozark uplift. Fault traces are difficult to detect, because of slumping and a cover of colluvium or alluvium; consequently, most are indicated with uncertainty. Faults were mapped in the Rogers and Mayes Counties study area by Lohman (1952), Tillman (1952), Gruman (1954), Stringer (1959), Strong (1961), Gregg (1976), and Keasler (1979). Evidence for locating the faults included alignment of drainage, local interruption of the outcrop pattern, visible displacement, topographic lineament, and interpretation of stratigraphic relationships based on borehole data. Previously mapped faults were examined on aerial photos or

in the field by the writer. If no evidence was found to confirm the existence of a fault, it is not shown on Plates 1–4 and 8 of this report. In some areas, new borehole data from confidential sources were used in mapping faults or extending known faults. Most of the faults are assumed to be normal, but the displacement and sense of movement cannot be determined accurately.

Principal named faults include the Seneca fault, which is shown on the geologic map of Oklahoma (Miser, 1954), Bowlin Spring fault, the Catale fault, the Little Pryor Creek fault, the Condry School fault, the Winganon fault, and the Diver Creek fault (Strong, 1961, pl. 7; Branson and others, 1965, pl. 1).

Structural configuration across the study area is shown by structure-contours drawn on the Rowe, Weir-Pittsburg, and Croweburg coals (Pl. 8).

(Pl. 8).

Rose diagrams (Fig. 8) were constructed from 20 measurements of cleat orientations made with a Brunton compass in the Rogers and Mayes Counties area (Appendix 4). Cleat is defined as a vertical joint or system of joints along which coal has naturally fractured (McCulloch and others, 1974, p. 2). Face cleat is the major, well-defined joint in a coal bed, and butt cleat is the poorly defined joint, commonly at right angles to the face cleat. According to McCulloch and others (1974, p. 1), "face cleats were formed as extension fractures during structural deformation, and

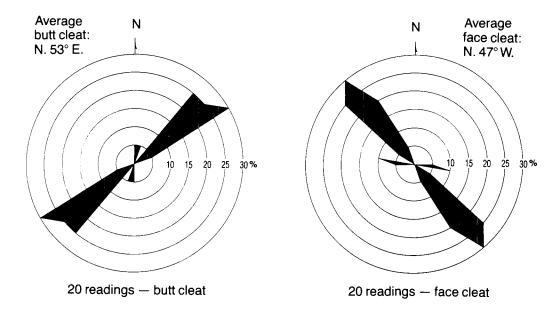


Figure 8. Rose diagrams of cleat orientations in the coal beds.

butt cleats, as release fractures during erosion and uplift." Their studies indicate that "face cleat maintains a perpendicular orientation to the shifting axial trend of local structures."

As the rose diagrams show, the face cleat in general strikes NW, and the butt cleat strikes NE. These trends suggest that the cleat structure was produced by forces related to tectonism associated with the Ozark uplift, which has a NE-trending axis.

#### COAL ECONOMICS

#### **Production**

Eight coals have been mined since 1909 in the area of this report, and these coals are considered to have economic importance at the present time. One additional coal (RC bed) that may have economic potential has been mined on a small scale in the past and has been mapped on Plate 2.

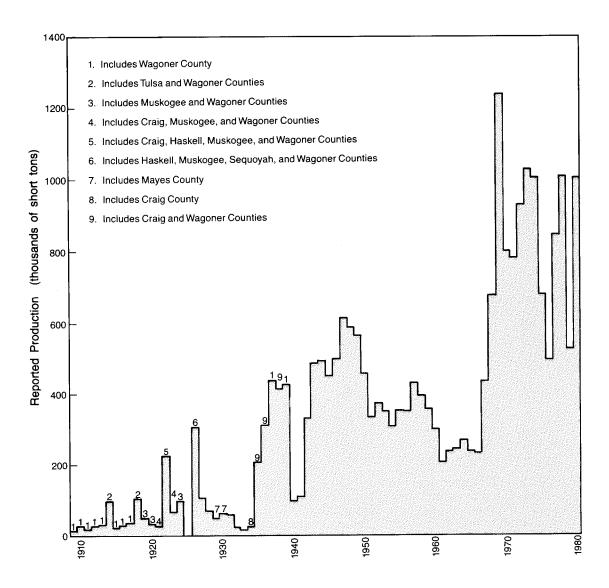


Figure 9. Histogram illustrating reported production of coal in Rogers County, 1909–80. (Data for 1909–33 from USGS, *Mineral Resources of the United States*; for 1933–52 from USBM; for 1953–80 from *Annual Report of the Chief Mine Inspector*, Oklahoma Department of Mines.)

However, no reserves or resources have been calculated for this bed, because data are insufficient.

Records of annual coal production in Rogers County date from the early years of the 20th Century (Fig. 9). The most tonnage was mined during 1969, when reported production was 1,240,319 short tons. According to records from the Oklahoma Department of Mines, coal production was reported from Mayes County during only one year—1977, when 17,440 short tons was mined. An unknown tonnage of coal has been mined on a small scale (mostly for local use) in both Rogers and Mayes Counties.

During the fall of 1979 and the spring of 1980, when the field work for this report was in progress, 10 coal producers were mining coal from three beds in Rogers County: (1) Carbonex Coal Co.—Croweburg; (2) Double-D Mining Co.—Croweburg; (3) Four D Energy, Inc.—Iron Post; (4) Hefner and Son Coal Co.—Croweburg;

(5) Hickory Coal Co.—Croweburg; (6) Local Coal Co.—Weir-Pittsburg; (7) McNabb Coal Co.—Croweburg; (8) Russell Creek Coal Co.—Croweburg; (9) Shamrock Coal Co.—Croweburg; and (10) Sweetwater Coal Co.—Croweburg and Iron Post.

On the basis of information provided by coal companies, the average value of the coal produced during 1979 was estimated at \$24/ton. By multiplying the produced tonnage of coal reported to the Oklahoma Department of Mines (525,200 tons) by the average value (\$24/ton), the total value of coal produced from the three beds during 1979 was determined to be \$12,604,800.

Most of the coal mined in the study area is shipped out of Oklahoma to Missouri and Texas, where it is used in steam electric generating plants, and for metallurgical purposes. The coal is transported mainly by truck and rail, but some is moved by barge down the McClellan-Kerr Arkansas River Navigation System.

#### Mining Methods and Reclamation

At the time of this study, all coal produced in the area was mined by surface methods. Several methods of overburden removal were used in the stripping operations. Carbonex Coal Co., McNabb Coal Co., and Sweetwater Coal Co. used draglines for overburden removal. This system has proved to be efficient in stripping operations when used in conjunction with bulldozers and scrapers for reclamation and topsoil handling. The smaller companies operate with only crawler tractors, dirt scrapers, and front-end loaders for removal of overburden and reclamation work.

In most cases, currently used reclamation practices seem to be quite successful in restoring mined land to productivity in northeastern Oklahoma. Figure 10 shows reclaimed land where the Mineral coal was mined out on the contour after 1971; the area has been revegetated, and a pond has been left in the area of the final cut. Figure 11 shows an area of partly reclaimed land. Figure 12 shows an abandoned strip pit where the Croweburg coal was mined. Prior to the Oklahoma Mining Lands Reclamation Acts of 1968 and 1971, Oklahoma coal companies were not required by law to reclaim mined land (Johnson, 1974, p. 6). Johnson (1974, p. 9, table 2) reported 6,882 acres of disturbed and unreclaimed land in Rogers and Mayes Counties, and 2,904 acres of disturbed and partly reclaimed land in Rogers County, through 30 June 1973; he also reported 1,140 acres of disturbed and reclaimed land in Rogers County. Total disturbed land in Rogers and Mayes Counties thus was reported to be 10,926 acres as of 30 June 1973. Results of the current study in the same area (as of 30 June 1980) show a grand total of 14,645 acres in the "mined or lost in mining" category (Table 1); this is the approximate equivalent of disturbed land, including both reclaimed and unreclaimed areas.

## Resources and Reserves

Appendix 1 contains tabulated data on original resources, remaining resources, tonnages of coal mined or lost in mining, and reserves. These data are tabulated by township and include each of the eight economically important coals in the study area: Rowe, Drywood, Bluejacket, Weir-Pittsburg, Mineral, Croweburg, Iron Post, and Dawson.

Table 1 shows a combined grand total of 431,609,000 tons as the original resources of the study area; 392,918,000 tons as the remaining resources; 38,691,000 tons as mined or lost in mining; and 62,910,000 tons as reserves. These figures combine the statistics for all eight commercial coals in Rogers and Mayes Counties. Of the remaining resources, 75,247,000 tons occur at depths of >100 ft and are not considered minable by surface methods. None of this tonnage is considered to be reserves.

Table 2 contains data according to coal bed for each of the two counties. Most of the remaining resources in Rogers County are in the Croweburg coal (113,713,000 tons); the Iron Post coal leads in reserves (16,456,000 tons). In Mayes County, most of the remaining resources are in the Bluejacket coal (15,518,000 tons); the Bluejacket also leads in reserves (1,618,000 tons).

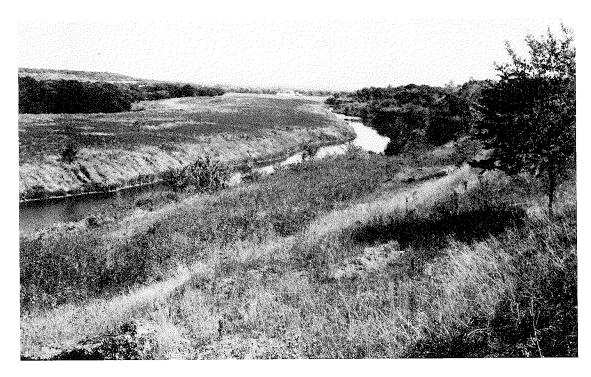


Figure 10. Mined land in sec. 34, T. 24 N., R. 17 E., reclaimed after the Oklahoma Mining Lands Reclamation Act of 1971. Land to the left of the pond in the final cut has been graded and revegetated.



Figure 11. Mined land in the  $N\frac{1}{2}$  sec. 3, T. 23 N., R. 17 E., partly reclaimed in accordance with the Oklahoma Mining Lands Reclamation Act of 1968, which required leveling only the tops of spoil ridges to a width of 10 ft. The Iron Post coal was mined at this location between 1968 and June 1971.

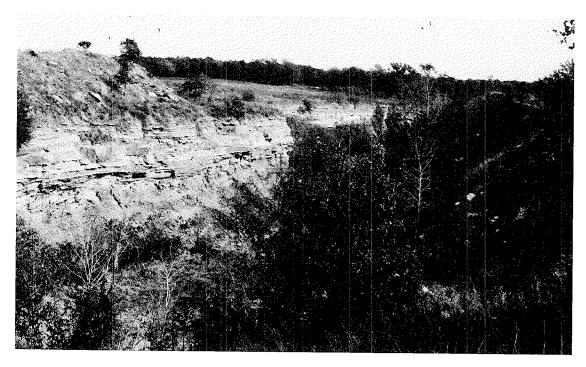


Figure 12. Abandoned strip pit in the SW¼NW¼ sec. 1, T. 22 N., R. 16 E., where the Croweburg coal was mined prior to the Oklahoma Mining Lands Reclamation Act of 1968. In such areas, which are abundant in central Rogers County, vegetation is sparse, and water generally fills the last cut.

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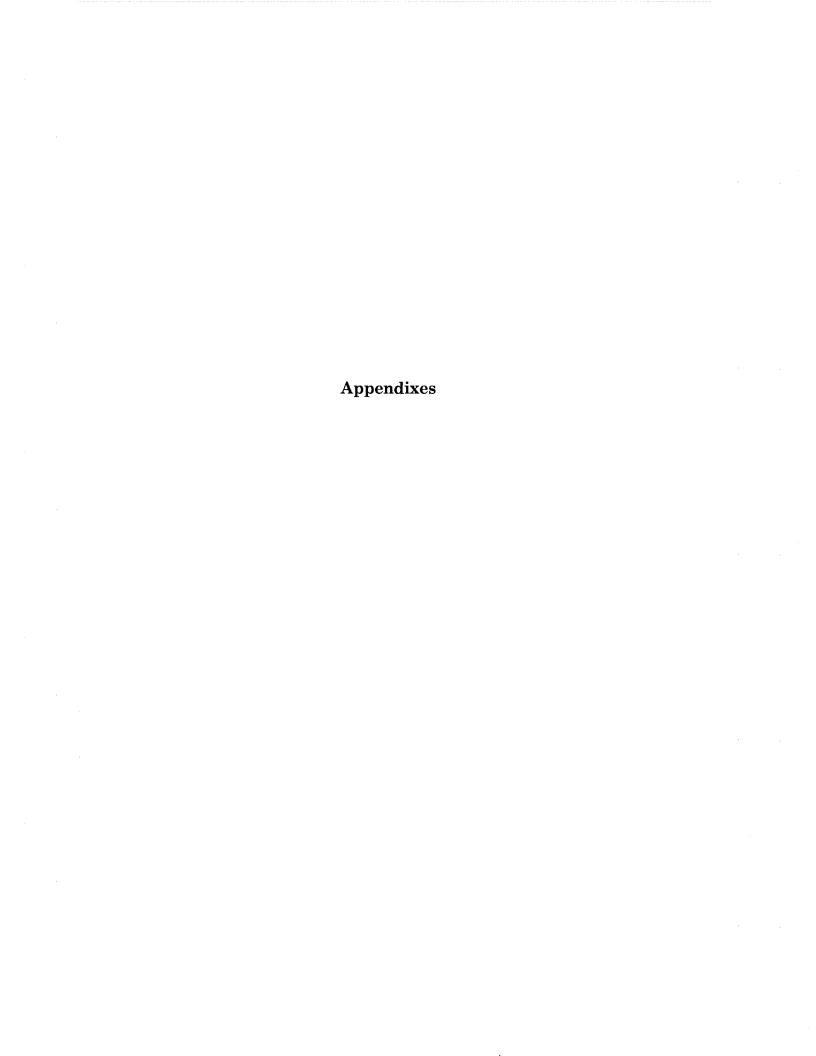
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511

511

176

511

Indicated 0-20 20-40

20-40 40-100 >100 Total

APPENDIX 1: Coal Resources and Reserves by Township and Range and by Coal Bed (thousands of short tons)

0.8-1.2 ft. Acres         1.2-2.4 ft. Tons         2.4-3.5 ft. Acres         73.5 ft. Tons         Total Remaining Acres         Total Remaining In Mining* Acres         Original Tons         Resources Acres         In Mining* Acres         Resources Tons         Resources Acres         Resources Tons         Resources Acres         In Mining* Acres         Resources Tons         Resources Acres         In Mining* Acres         Resources Tons         Resources Acres         Resources Tons         Resources Acres         In Mining* Tons         Resources Acres         In Mining* Acres         Resources Tons         Resources Tons         Resources Tons         In Mining* Acres         Resources Tons         Resources Tons         Resources Tons         In Mining* Acres         Resources Tons         Tons         Acres         Tons	Category of					Remaining Resources	urces			Mined		;		
C(E)   Acres   Tons	ability nd	l	.2 ft	1.2-	2.4 ft	2.4-3.5 ft	>3.5 ft	Total	Remaining	or Lost	Origi	inal	1. 0.0 0.0 0.0	9
12   15   15   15   15   15   15   15	h (ft)	Acres	Tons	Acres	Tons			¥			Acres	Tons	Acres	Tons
sed         55         99         51         157         106         256         106         27         20						T19N, R16E,	ROCERS COUNT	⊱I						
180         327         173         486         353         813         353         813           328         585         277         796         605         1,381         605         1,381         100           100         4         11         21         20         1,381         100         100         1,381         100           12         20         4         11         12         20         1,381         10         20         1,381         10           12         20         4         11         10         21         20         10	<u>-20</u> -40	55 93	99 159	51	157			106			106	256	106	205
328         585         277         796         605         1,381         605         1,381         106         1,381         106           12         20         4         11         12         20         12         20         12         20           72         120         263         852         335         972         335         972         335         972           90         150         305         955         955         1,105         395         1,105         10           4         7         2         4         6         11         6         11         6         11           422         742         584         1,755         1,006         2,497         1,006         2,497         116	100 100	180	327	173 32	486 100			353 32			353	813		
sed         6         10         4         11         12         20         12         20         12         20           12         20         120         263         852         335         375         375         375         375         375         375         375         375         375         375         375         375         375         375         375         375         375         375         375         1,105         375         375         375         375         375         1,105         375         375         375         375         375         1,105         375	tal	328	585	277	961		THE PROPERTY OF THE PROPERTY O	909			605	1,381	106	205
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	icated -20	9	10	4	11			10			10	21	10	17
90     150     305     955     395     1,105     395     1,105     10       1d     4     7     2     4     6     11     6     11       4     7     2     4     6     11     6     11       4     7     2     4     6     11     6     11       422     742     584     1,755     1,006     2,497     116	-40 100 100	12	20 120	263	852			12 335 38			12 335 38	20 972 89		
4     7     2     4     6     11     6     11       4     7     2     4     6     11     6     11       422     742     584     1,755     1,006     2,497     116	tal	06	150	305	955			395	1,		395	1,105	10	17
4     7     2     4     6     11     6     11       422     742     584     1,755     1,006     2,497     1,006     2,497     116	erred -20 -40 100	4	7	2	4			9	11		9	11		
422 742 584 1,755 1,006 2,497 1,006 2,497 116	tal	7	7	2	4			9	11		9	11		
	otal	422	742	584	1,755			1,006			1,006	2,497	116	222
	Measured 0-20													

					222		43		70		63	160	229		389	300	235			535	987
					116		15	, -	•		22	53	74		127	131	96			227	376
89	89			009	3,097		75		2 5	, ∞	157	200	286	454	1,115	375	507	920	162	1,964	3,236
33	33			209	1,215		<u>.</u>	, -	8	2 2	42	53	74	108	281	131	192	345	79	730	1,053
89	89			0	7		7		n =	. «	7	0	9	4	200	5	7	0	2	4	
∞	8			009	3,097		νr̄	, ,	7 17		157	201	28	454	1,115	37	50	920	16.	1,96	3,236
33	33			209	1,215		7.	•	7 8 7	7	42	72	74	108	281	131	192	345	62	730	1,053
						T19N, R17E, ROGERS COUNTY															
89	89			009	2,355		75	י ה	C 2 C	, ∞	157	200	286	454	1,115	337	392	694	162	1,585	2,857
33	33			209	793		5	, ,	~ ~	7	42	53	74	108	281	110	128	225	62	525	848
					742											38	115	226		379	379
					422											21	64	120		205	205
40-100	Total	Inferred 0-20 20-40 40-100	Total	Grand Total	COMBINED GRAND TOTALS	DRYWOOD	Measured 0-20	07-06	20-40	>100	Total	Indicated 0-20	20-40	40-100	Total	Inferred 0-20	20-40	40-100	>100	Total	Grand Total

\*Coal mined or lost in mining is not categorized by depth, thickness, or category of reliability.

<u>ت</u> ار حـ	Caregory or					Кещалил	Remaining Resources	rces		-		Mined	- P				
	and	0.8-1.2	.2 ft	1.2-2	1.2-2.4 ft	2.4-3.5 ft	.5 ft	>3.5		Total Ke	Total Kemaining Resources	or Lost in Mining*	st ning∻	Original Resource	Original Resources	Reserves	ves
Coal	Depth (ft)	Acres	Tons	Acres	Tons	Acres	Tons	Acres	Tons	Acres	Tons	Acres	Tons	Acres	Tons	Acres	Tons
ROWE																	
ا.عم	Measured																
	020	65	112	130	395					195	507	272	678	467	1,185	195	406
	20-40	108	187	213	099					321	847			321	847	186	483
7	40-100	154	270	410	1,283					564	1,553			564	1,553		
	>100			350	1,062					350	1,062			350	1,062		
	Total	327	569	1,103	3,400					1,430	3,969			1,702	4,647	381	889
1	Indicated																
	0-20	15	27	45	131					9	158			9	158	09	126
	20-40	62	118	94	263					156	381			156	381	91	204
4	40-100	145	241	301	935					977	1.176			446	1.176	1	}
	>100	!	!	419	1,228					419	1,228			419	1,228		
	Total	222	386	859	2,557					1,081	2,943			1,081	2,943	151	330
F	100																
<b>-</b> +1	0-20																
	20-70																
7	40-100																
	>100																
	Total																
Grand	Grand Total	249	955	1,962	5,957					2,511	6,912	272	819	2,783	7,590	532	1,219
COMBINED GRAND TOTALS	O GRAND ALS	754	1,334	2,810	8,814					3,564	10,148	272	678	3,836	10,826	908	2,206
						TOON	T20N R14F F	ROCERS COINTY	NTV				,				
IRON POST	I.																
Σ	Measured																
	0-20	1.1	33							;	ŗ			:	ć		
4	40-100	43	8 4							43	84 84			43	35 84		
	>100																
	Total	09	117							09	117			09	117		
H	Indicated																
	0-20 20-40	c	91							c				ć	•		
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									36	1		26		154		154		724	41		765	945		ć	21 184
									10	;		19		104		104		436	20		456	579		ć	84
848	998			1,272	1,272	2,255			33	161	80	201		192	489	947		905	912	1,434	3,251	4,399		,	2,604 230
428	437			642	642	1,139			19	82	9	107		104	247	586		436	461	775	1,672	2,365			8/2 84
																								(	2,5/8
																									863
848	866			1,272	1,272	2,255			33	161	∞	201		192	489	947		905	912	1,434	3,251	4,399		Š	26 230
428	437			642	642	1,139			10	82	9	107		104	247	586		436	461	775	1,672	2,365		,	84
							COUNTY																		
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							T20N, R15E, ROGERS COUNTY																		
							. :									-	ı	114	51		165	166		;	26 230
														-		-	,	45	20		65	99		,	84
848	998			1,272	1,272	2,255			33	32 161	80	201		191	489	946	! !	791	861	1,434	3,086	4,233			
428	437			642	642	1,139			10	82	9	107		103	247	585		391	441	77.5	1,607	2,299			
40-100 >100	Total	Inferred	20-40	40-100 >100	Total	Grand Total	TRON DOST	1501 1001	Measured	20-40	40-100	Total	Indicated	0-20	40-100	Total	7 L	0-20	20-40	40-100	Total	Grand Total	CROWEBURG	Measured	0-20 20-40

\*Coal mined or lost in mining is not categorized by depth, thickness, or category of reliability.

CALCEOTY OF					Remaining Resources	CITCES			M1260					
Reliability and	0.8-1.2 ft	2 ft	1.2-	1.2-2.4 ft	2.4-3.5 ft	>3.5 ft	Total R Reso	Total Remaining Resources	or Lost in Mining*		Original Resources	œ	Reserves	**
Depth (ft)	Acres	Tons	Acres	Tons	Acres Tons	Acres	Acres	Tons	Acres Tons	s Ac	es Tons	Ac	: 1	Tons
40-100 >100			94	179			94	179			64 17	179	27	62
Total			157	435			157	435		1,020	20 3,013		120	267
Indicated														
0-20			116	284			116	284		-			116	227
20-40			299	807			299	807		7	299 807			946
40-100 >100			855	2,142 139			855	2,142		ω,	2,	142 139		
Total			1,327	3,372			1,327	3,372		1,327	3,		415 8	873
Inferred			ć	000			ć	,		•				į
07-06		750	767	600			767	639				•		Ţ
20-40	707	0/0	C / C	2,283			1,157	2,659		1,1		1,157	57 2,127	77
40-100 >100			2,432	5,690			2,432	5,690		2,432	432 5,690	1.0		
Total	182	376	4,325	10,079			4.507	10,455		4.507		5 1.449	19 2.638	38
														)
Grand Total	182	376	5,809	13,886			5,991	14,262	863 2,578	78 6,854	54 16,840	1,984	34 3,778	78
MINERAL		ļ												1
Measured														
0-20			12	43			12	43			12 4	43	12	34
20-40 40-100														
>100														
Total			12	43			12	43			12 4	43	12	34
Indicated														
020			129	466			129	466		T	129 466		129 3	373
20-40			87	296			87	296			87 29			37
40-100 >100			17	45			17	45				ν		
Total	3		233	807			233	807		2	233 807		216 6	610
Inferred														
0-20			44	197			74	197						58
20-40			209	734			209	734		2	209 734		209 5	587

	745	1,389	6,112		472		492	911	171		1,082	396 13		409	1,983		54	114	172
	253	481	3,044		291 10		301	577	84	l	661	242		249	1,211		27	46 2	75
696	1,900	2,750	23,989		590 362	<b>79</b>	1,016	1,139	818	400	2,442	495	422	1,384	4,842		2,857	143 1,044	4,095
343	965	841	10,060		291	29	518	577	379	633	1,191	242 391	258	891	2,600		1,015	54 511	1,602
			2,578														2,789		
			863														988		
696	1,900	2,750	21,411		590	99	1,016	1,139	818	463	2,442	495	422	1,384	4,842		89	143	1,306
343	596	841	9,197		291	29	518	577	379	735	1,191	242 391	258	891	2,600		27	54	614
				T21N, R15E, ROGERS COUNTY															
930	1,861	2,711	16,763		203	63	386	232	222	81	535	166 22		188	1,109		89	143 520	782
324	577	822	6,697		82	28	162	93	88	3/	218	99		75	455		27	54 214	317
39	39	39	4,648		387	<u> </u>	630	907	296	404	1,907	329 445	422	1,196	3,733			524	524
19	19	19	2,500		209	) 	356	484	291	198	973	176 382	258	816	2,145			297	297
40-100	Total	Grand Total	COMBINED CRAND TOTALS	IRON POST	Measured 0-20	40-100	Total	Indicated 0-20	20-40	40-100 >100	Total	Inferred 0-20 20-40	40-100 >100	Total	Grand Total	CROWEBURG	Measured 0-20	20-40 $40-100$	>100 Total

\*Coal mined or lost in mining is not categorized by depth, thickness, or category of reliability.

Category of	٠				Remaining Resources	nrces			Mined					
Reliability					Sam guiting man		Total R	Total Remaining	or Lost	, <u>,</u>	Original	na1		
and Cool Dooth (fr)	0.8-1.2	1.2 ft	1.2-2	.2.4 ft	3.5	>3.5 ft	Reso	Resources	in Mining*	ning*	Resources	rces	Reserves	7es
COMI DEPLU (IL)	Acres	Tous	Acres	Tons	Acres 10ns		Acres	Lons	Acres	Tons	Acres	Tons	Acres	Tons
Indicated														
0-20			101	287			101	787			101	287	101	230
20-40	87	177	172	422			259	599			259	599	128	258
40-100	1,464	2.910	978	2.500			2.442	5.410			2.442	5.410	122	298
>100			55	137			55	137			55	137		) ) 
Total	1,551	3,087	1,306	3,346			2,857	6,433			2,857	6,433	351	786
Inferred														
0-20														
20-40	180	358	16	36			196	394			196	394		
40-100 >100	2,427	4,806					2,427	4,806			2,427	4,806		
Total	2,607	5,164	16	36			2,623	5,200			2,623	5,200		
Grand Total	4,455	8,775	1,639	4,164			6,094	12,939	988	2,789	7,082	15,728	426	958
MINERAL														
Measured														
0-20			Ξ	38			11	38			11	38	11	30
20-40	7	11					7	11			7	11		
40-100	460	898					460	898			460	898		
>100														
Total	467	879	11	38			478	917			478	917	11	30
Indicated			17.5	717			777	717			17.5	717	1.65	337
20-40	α	7.	243	749			301	787			301	787	14	t &
40-100	652	1,204	578	1,353			1,230	2,557			1,230	2,557	9	2
>100			20	118			50	118			50	118		
Total	099	1,219	1,066	2,657			1,726	3,876			1,726	3,876	161	372
Inferred														
0-50			32	92			32	92			32	92	32	74
20-40	=	ני	9 5	210			3, 6	218			9 6	218	9/	1/4
, 100 >100	;	17	7 7	3			35	ŧ			32	<del>*</del>		
Total	11	21	129	363			140	384			140	384	108	248
Grand Total	1,138	2,119	1,206	3,058			2,344	5,177			2,344	5,177	280	650

COMBINED CRAND TOTALS	7,738	7,738 14,627	3,300	8,331		11,038	22,958	988	2,789	12,026 25,747	25,747	1,917	3,591
IRON POST					T21N, R16E, ROCERS COUNTY								
Measured 0-20 20-40 40-100	38	81	20	109		88	190	∞	15	96	205	88	152
>100 Total	38	81	20	109		88	190			96	205	88	152
Indicated 0-20 20-40 40-100	10	21	7	16		17	37			17	37	17	30
>100 Total	10	21	7	16		17	37			17	37	17	30
Inferred 0-20 20-40	46 6	97 14	35	78		81 6	175 14			81	175 14	81	140
>100 >100 Total	52	111	35	78		87	189			87	189	81	140
Grand Total	100	213	92	203		192	416	∞	15	200	431	186	322
CROWEBURG													
Measured						:	Ţ			7.	7.7	16	38
0-50			16	47		70 70	56 56			20	26	20	45
40-100			107	271		107	271			107	271 90	e	9
>100 Total			36	497		179	464			179	464	39	89
Indicated			r.	164		55	164			55	164	55	131
20-40			42	120		42	120			42	120	45	96
40-100			569	1,468		569 186	1,468			569 186	1,468		
Total			852	2,248		852	2,248			852	2,248	16	227

\*Coal mined or lost in mining is not categorized by depth, thickness, or category of reliability.

Sample   S			Re	Remaining Resources	ırces	Total Remaining	maining	Mined or Lost	Original			
282     864     282     864     282       202     621     202     621     202       365     1,070     365     1,070     138       153     425     1,070     138       1,002     2,980     1,002     2,980     622       2,033     5,692     2,033     5,692     758       21     77     21     77     21       54     106     54     106     54     106       75     183     21     75     183     21       152     432     152     152     152       191     391     376     732     152       719     1,555     719     1,555     114     7       50     114     50     114     7       93     203     37     3     7       462     1,125     2,863     496     1       3,481     8,971     8     15     3,489     8,986     1,440     3	0.8-1.2 ft   1.2-2.4 ft   2.4-3.5 ft   Acres Tons Acres Ton	.4 ft 2.4-3.5 Tons Acres	5.5	ft	2	Resou		Min	Resor	urces	Reser	Tone
621     202     621     202       1,070     365     1,070     138       2,980     1,002     2,980     622       5,692     2,033     5,692     758       106     54     106       432     152     432     152       391     391     391     391       1,555     719     1,555     152       1,155     719     1,555     114     7       203     3,489     8,986     1,440     3       8,971     8     15     3,489     8,986     1,440     3	282 864	864				282	}					
1,070     365     1,070     138       2,980     1,002     2,980     622       5,692     2,033     5,692     758       106     54     106     77       132     152     432     152       391     391     391     391       1,555     719     1,555     152       11,255     719     1,555     114     7       203     316     316     114     7       203     3     203     7       1,125     462     1,125     323       2,863     1,440     3       8,971     8     15     3,489     8,986     1,440		621				202	621		202	621	202	169
2,980       1,002       2,980       622         5,692       2,033       5,692       758         106       54       106       77       21         106       54       106       21       77       21         432       183       21       21       21       21       21       21         432       183       75       183       21       2	365 1,070 153 425	1,070 425				365	1,070		365	1,070	138	326
5,692       2,033       5,692       758         77       21       77       21         106       54       106       21         432       183       21         391       391       391         732       191       391         1,555       719       1,555       152         801       316       801       316         801       316       801       316         11,25       7       203       7         1,125       462       1,125       323         2,863       1,256       2,863       496       1         8,971       8       15       3,489       8,986       1,440       3	1,002 2,980	2,980				1,002	2,980		1,002	2,980	622	1,514
106 54 106 54 106 183 21 152 391 391 391 391 391 376 32 152 391 391 391 391 391 391 391 391 391 391	2,033 5,692	5,692				2,033	5,692		2,033	5,692	758	1,830
17     21     77     21       106     54     106       183     21       432     152     432     152       391     391     391       732     191     391     391       1,555     719     1,555     152     3       11,555     719     1,555     152     3       11,125     462     1,125     323     6       2,863     1,256     2,863     496     1,0       8,971     8     15     3,489     8,986     1,440     3,2												
106     54     106       183     75     183     21       432     152     432     152       391     376     732     152       1,555     719     1,555     152       801     316     801     316       114     7     50     114     7       203     33     203     7       1,125     462     1,125     323       2,863     1,256     2,863     496     1,1       8,971     8     15     3,489     8,986     1,440     3,5	21 77	7.7				21	7.7		21	7.7	21	62
432     152     432     152       391     191     391     152       1,555     719     1,555     152       1,555     719     1,555     152       801     316     801     316       114     50     114     7       203     93     203     3       1,125     462     1,125     323       2,863     1,256     2,863     496     1,6       8,971     8     15     3,489     8,986     1,440     3,5	42 79 12 27	27				54	106		54	106		
432     152     432     152       391     391     391       732     376     732       1,555     719     1,555     152       801     316     801     316       114     50     114     7       203     7     3     7       1,125     462     1,125     323       2,863     1,256     2,863     496     1,6       8,971     8     15     3,489     8,986     1,440     3,5	42 79 33 104	104				7.5	183		75	183	21	62
1,555   719   1,555   152     1,555   719   1,555   152     801   316   801   316     114   50   114   7     203   33   203     1,125   462   1,125   323     2,863   1,256   2,863   496   1,889     8,971   8   15   3,489   8,986   1,440   3,586     1,556   1,440   3,586   1,440   3,586     1,556   1,440   3,586   1,440   3,586     1,556   1,440   3,586   1,440   3,586     1,556   1,440   3,586     1,556   1,440   3,586     1,566   1,440   3,586     1,667   1,667   1,667     1,556   1,440   3,586     1,640   3	37 77 115 355 120 227 71 164	355 164				152	432		152	432	152	346
1,555	499 100	233				376	732		376	732		
801 114 203 203 1,125 2,863 8,971 8,971 8,971 114 116 116 116 117 117 117 117 117	433 803 286 752	752					1,555		719	1,555	152	346
1,125	73 279	728				316	801		316	801	316	179
203 203 1,125 2,863 2,863 2,863 1,256 2,863 496 1,256 2,863 496 1,440 3,489 8,986 1,440 3,	31	76				50	114		200	114	7	15
1,125 462 1,125 323 2,863 1,256 2,863 496 1, 8,971 8 15 3,489 8,986 1,440 3,	7 7 7	7. 7					203 7		93	203		
2,863     1,256     2,863     496       8,971     8     15     3,489     8,986     1,440	109 222 353 903	903				462	1,125		462	1,125	323	959
8,971 8 15 3,489 8,986 1,440	584 1,104 672 1,759	1,759				1,256	2,863		1,256	2,863		1,064
	684 1,317 2,797 7,654	7,654					8,971		3,489	8,986		3,216

T21N, R17E, ROGERS COUNTY

WEIR-PITTSBURG

		115	115	681	681	196		55	55	270	270	291
		80	80	473	473	553		47	47	226	226	232
71	71	144 292 501	937	851 403 211	1,465	2,473		69	69	337 197 107	641	364 311
39	39	80 162 278	520	473 224 117	814	1,373		47	47	226 133 72	431	232 203
7.1	71	144 292 501	937	851 403 211	1,465	2,473		69	69	337 197 107	641	364 311
39	39	80 162 278	520	473 224 117	814	1,373		47	47	226 133 72	431	232 203
71	71	144 292 501	937	851 403 211	1,465	2,473		69	69	337 197 107	641	364 311
39	39	80 162 278	520	473 224 117	814	1,373		47	47	226 133 72	431	232 203
Measured 0-20 20-40 40-100	>100 Total	Indicated 0-20 20-40 40-100	>100 Total	Inferred 0-20 20-40 40-100	>100 Total	Grand Total	ROWE	Measured 0-20 20-40	40-100 >100 Total	Indicated 0-20 20-40 40-100	>100 Total	Inferred 0-20 20-40

\*Coal mined or lost in mining is not categorized by depth, thickness, or category of reliability.

2 22 20 20 20 20 20 20 20 20 20 20 20 20	4													
category or Reliability	1			Kemainii	Kemaining Kesources	rces		Total Remaining	maining	Mined or Lost	Original	inal		
and Coal Depth (ft)	A	res Tons	Acres Tons	2.4-3.5 ft Acres Ton	Tons	Acres T	ft Tons	Resources Acres Tor	Tons	in Mining* Acres Tons	Reso	Resources res Tons	Reserves Acres To	ves Tons
40-100 >100	868	1,322						868	1,322		868	1,322		
Total	1,303	1,997						1,303	1,997		1,303	1,997	232	291
Grand Total	1,781	2,707						1,781	2,707		1,781	2,707	505	616
COMBINED GRAND TOTALS	3,154	5,180						3,154	5,180		3,154	5,180	1,058	1,412
ROWE				T21N,	R18E,	MAYES COUNTY	UNTY							
Measured	ì	i												
0-20 20-40	26 19	36 36						26 19	50 36		26 19	50 36	26	40
40-100 >100	27	51						27	51		27	51		
Total	72	137						72	137	-	72	137	26	40
Indicated 0-20	58	116						ά	116		α υ	116	α υ	03
20-40	49	97						49	97		49	97	2	2
40-100 >100	116	230						116	230		116	230		
Total	223	443						223	443		223	443	58	93
Inferred	ŗ	6						,	,					
0-20 20-40	1/6	325 218						176	325 218		176	325	176	260
40-100 >100	190	360						190	360		190	360		
Total	483	903						483	903		483	903	176	260
Grand Total	778	1,483						778	1,483		778	1,483	260	393

COUNTY	
ROCERS	
R15E,	
T22N,	

IRON POST

186	186	403	403	218	218	807		ļ		
116	116	264	264	148	148	528				
233 474 235	942	504 2,533 1,937	4,974	272 2,272 3,467	6,011	11,927		487 5	492	2,747 220 2,967
116 255 132	503	264 1,341 1,077	2,682	148 1,262 1,827	3,237	6,422		236	238	1,313 94 1,407
233 474 235	942	504 2,533 1,937	4,974	272 2,272 *3,467	6,011	11,927		487 5	492	2,747 220 2,967
116 255 132	503	264 1,341 1,077	2,682	148 1,262 1,827	3,237	6,422		236	238	1,313 94 1,407
									•	
55	115	151 353	504			619		158	163	950 220 1,170
24	51	69	230			281		70	72	406 94 500
178 414 235	827	353 2,180 1,937	4,470	2,272 2,272 3,467	6,011	11,308		329	329	1,797
92 228 132	452	195 1,180 1,077	2,452	148 1,262 1,827	3,237	6,141		166	166	907
Measured 0-20 20-40 40-100	Total	Indicated 0-20 20-40 40-100	>100 Total	Inferred 0-20 20-40 40-100	>100 Total	Grand Total	CROWEBURG	Measured 0-20 20-40 40-100	Total	Indicated

\*Coal mined or lost in mining is not categorized by depth, thickness, or category of reliability.

Calegory or Reliability					Remaining Resources	urces	;		Mined	pa				
coal Depth (ft)	0.8-1 Acres	1.2 ft Tons	1.2-2. Acres	-2.4 ft Tons	2.4-3.5 ft Acres Tons	>3.5 ft Acres Tons	Total R Reso Acres	Total Remaining Resources Acres Tons	or Lost in Mini	or Lost in Mining* res Tons	Orig Reso Acres	Original Resources res Tons	Rese	Reserves
40-100	296	564					296	564			296			1
Total	296	564					296	564			296	564		
Grand Total	1,369	2,690	572	1,333			1,941	4,023			1,941	4,023		
COMBINED CRAND TOTALS	7,510	13,998	853	1,952			8,363	15,950			8,363	15,950	528	807
IRON POST					T22N, R16E,	ROGERS COUNTY								
Measured 0-20 20-40 40-100 >100	719 606 96	1,523 1,259 194	898 75 5	2,104 170 12			1,617 681 101	3,627 1,429 206	101	217	1,718 681 101	3,844 1,429 206	1,617	2,902
Total	1,421	2,976	978	2,286			2,399	5,262			2,500	5,479	1,617	2,902
Indicated 0-20 20-40 40-100	544 840 309	1,188 1,797 611	368 126	823			912 966 309	2,011 2,074 611			912 966 309	2,011 2,074 611	912	1,609
Total	1,693	3,596	767	1,100			2,187	4,696			2,187	4,696	912	1,609
Inferred 0-20 20-40 40-100 >100	106 34 77	211 61 153	145 5	338 11			251 39 77	549 72 153			251 39 77	549 72 153	251	439
Total	217	425	150	349			367	774			367	774	251	439
Grand Total	3,331	6,997	1,622	3,735			4,953	10,732	101	217	5,054	10,949	2,780	4,950
CROWEBURG		!												
Measured 0-20 20-40			7 63	23 166			7 63	23 166	2,523	7,193	2,530 63	7,216	7	18 133

290	441	216 285 1,033	411	511	1,201	3,176	8,126			241 133	374	938	1,345	497
116	186	92 136 435		215	499	1,348	4,128			100	146	425 147	572	319 15
3,661	12,220	270 356 10,104 4,995	514	4,334 995	6,192	34,137	45,086			461 293 532	1,326	1,172 929 3,045	7,962	621
		92 136 3,671 1,926 5,825		1,771	2,432	12,539	17,593			165 101 184	12 462	425 346 1,099	2,736	319 533
						7,193	7,410			160				
						2,523	2,624			65				
3,661	5,027	270 356 10,104 4,995	514	349 4,334 995	6,192	26,944	37,676			301 293 532	1,166	1,172 929 3,045	7,962	319 621 533 1,093
1,133	1,759	92 136 3,671 1,926	5,825	115	2,432	10,016	14,969			100 101 184	397	425 346 1,099	2,736	319 533
								T22N, R17E, ROGERS COUNTY						:
3,661	5,027	270 356 10,074 4,995	15,695 514	3,314	5,172	25,894	29,629			276 238 498	1,052	872 698 2,538	2,816	149
1,133	1,759	92 136 3,656 1,926	5,810	11,262	1,923	9,492	11,114			86 73 163	334	270 221 807	2,164	45 160
		30	30	1,020	1,020	1,050	8,047			25 55 34	114	300 231 507	1,038	472 651
		15	15	509	509	524	3,855			1.4 2.8 2.1	: 63	155 125 292	572	274 373
40-100	Total	Indicated 0-20 20-40 40-100 >100	Total Inferred 0-20	20-40	>100 Total	Grand Total	COMBINED CRAND TOTALS		WEIR-PITTSBURG	Measured 0-20 20-40	+0-100 >100 Total	Indicated 0-20 20-40 40-100	>100 Total	Inferred 0-20 20-40

\*Coal mined or lost in mining is not categorized by depth, thickness, or category of reliability.

Category of	of				Romaining Document	0001			L 0 = : W					
Reliability	1				near guille near	11,000	Total R	Total Remaining	or Lost		Original	inal		
and Coal Depth (ft)	A	0.8-1.2 ft res Tons	1.2- Acres	1.2-2.4 ft res Tons	2.4-3.5 ft Acres Tons	>3.5 ft Acres Tons	Acres	Resources res Tons	in Mining* Acres Ton	ng* Tons	Acres	Resources res Tons	Reserves Acres To	Tons
40-100 >100	799	1,397	559	1,774			1,358	3,171			1,358	3,171		
Total	1,446	2,520	3,225	10,467			4,671	12,987			4,671	12,987	334	539
Grand Total	2,081	3,672	5,723	18,443			7,804	22,115	9	160	7,869	22,275	1,052	2,258
BLUEJACKET														
Measured 0-20	61		,,	0.7			5	Ö				Š	;	,
20-40 40-100 >100	18	33	4	, <del>o</del>			22	86 41			41	86 41	41	69
Total	37	70	26	57			63	127			63	127	41	69
Indicated 0-20		227	58	135			172	362			172	362	179	000
20-40 40-100 >100	227 57	440 105	34	80 8			261 61	520 113			261 261 61	520 520 113	7/1	2
Total	398	172	96	223			464	995			464	995	172	290
Inferred 0-20	194	316	2	4			196	320			196	320	196	256
20-40 40-100	196 571	349 1,025	32 25	24 59			228 596	373 1,084			228 596	373 1,084		
Total	961	1,690	59	87			1,020	1,777			1,020	1,777	196	256
Grand Total	1,396	2,532	181	367			1,577	2,899			1,577	2,899	409	615
COMBINED GRAND TOTALS	3,477	6,204	5,904	18,810			9,381	25,014	65	160	9,446	25,174	1,461	2,873

T22N, R18E, MAYES COUNTY

VEIR-PITTSBURG

ļ							176	•			176	176		ú	00			20	107	1,44	,	497		634	40/		1,071	1,618	
							197	, ,			127	127		76	99			36	000	607	,	292	0	339	707		240	868	
							220	126	368	56	770	770		ç	6	141	471	675	717	890	1,772	3,276	(	793	2,013	203	8,564	12,515	
							127	707	185	24	905	406		26	9 6	7/	199	307	c	392	703	1,384		339	829	2,538	3,823	5,514	
							220	126	368	56	770	770		Ş	50.	141	471	675	Š	900	1,772	3,276	,	793	2,013	5,555	8,564	12,515	
							197	770	185	24	406	406		ć	97	7.7	199	307	d	203	703	1,384		339	829	2,538	3,823	5,514	
							07	4,7	15.6	56	307	307					350	350		212	1,414	2,256		611	1,577	3,331 203	5,722	8,328	
							;	20	67	24	132	132					130	130			522	855				1,325		3,250	
							121	1/1	21,	717	463	463		,	63	141	121	325		705	358	1,020		182	436	2,224	2,842	4,187	
							100	901	8.5	0	274	274	-	Č	36	72	69	177	c c	208	181	529		103	242	1,213	1,558	2,264	
40-100 >100	Total	Indicated	0-20	20-40 40-100	>100	Total	Interred	07-06	04.07	>100	Total	Grand Total	BLUEJACKET	Measured	0-20	20-40	40-100 >100	Total	Indicated	07-0	40-100 40-100 >100	Total	Inferred	0-20	20-40	40-100	Total	Grand Total	

\*Coal mined or lost in mining is not categorized by depth, thickness, or category of reliability.

Ü	Category of					Remaining Resources	ources			Mined	7				
	Reliability and	0.8-1.2	1.2 ft	1.2-	-2.4 ft	2.4-3.5 ft	>3.5 ft	Total	Total Remaining	or Lost	or Lost	Orig	Original	Q	0000
Coal De	Depth (ft)	Acres	Tons		Tons	Acres Tons	1	Tons Acres	Tons	Acres	Tons	Acres	Tons	Acres	Tons
ROWE															
W.	Measured														
1	0-20	9	12					7	13	-	c	۳	1.6	,	
. 1	20-40	7	14					, ,		-1	7	, ,	1,4	77	OT
77	40-100	27	54					27	54			27	54		
ן"	Total	40	80					40	80			17	82	12	101
1 F	1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0											:	;	7.	7
긔	Indicated	:													
•	0-20	16	27	10	12			26				26	39	26	32
	20-40	91	19	40	06			56	109			99	109		
<b>4</b>	40-100	8.5	1/1	105	235			187				187	406		
	2100			7	115			51				51	115		
-	Total	114	217	206	452			320				320	699	26	32
In	Inferred														
1	0-20	42	79					67				67	7.0	7.7	63
2	20-40	31	57	S	11			36	689			3,6	68	7 7	2
40	40-100	29	126	97	217			164				164	363		
	>100			551	1,239			551	Τ,			551	1,239		
H	Total	140	262	653	1,467			793				793	1,729	42	63
Grand Total	Total	294	559	859	1,919			1,153	2,478	П	2	1,154	2,480	80	105
COMBINED GRAND	GRAND														
TOTALS		2,832	5,209	4,241	10,554			7,073	15,763	1	2	7,074	15,765	1,075	1,899
						T23N B16F	BOCEBS COUNTY								
DAWSON							The contract of the contract o	41							
Me	Measured														
- 6	0-20			129	403			129	403	358	1,105	487	1,508	129	322
N C	20-40			504	1,482			504	1,482			504	1,482	504	1,186
	>100 >100			211	652			211	652			211	652		
Ĭ	Total			844	2,537			844	2,537			1,202	3,642	633	1,508
In	Indicated														
- 6	0-20			152	439			152	439			152	439		351
71	0-40			685	4,000			685	4,000			685	4,000	685	3,200

	3,551	255		255	5,314		5 210	215	169		169	50		20	434
	837	103		103	1,573		2 80	82	99		99	20		20	166
8,636 137	13,212	580	10,637 3,167	14,384	31,238		2,262 262 468	3,007	211	3,061 610	3,882	61	2,840	3,127	10,016
2,780 50	3,667	200	3,480 1,242	l	9,791		676 80 139	900	64	925 184	1,173	20	875	963	3,036
					1,105		2,256								2,256
					358		674								674
8,636	13,212	580	10,637 3,167	14,384	30,133		6 262 468	751	211	3,061 610	3,882	19	2,840	3,127	7,760
2,780	3,667		3,480		9,433		2 80 139	5 226	99	925	1,173	20	875	963	2,362
						T23N, R15E, ROGERS COUNTY									
8,636	13,212	580	10,637	14,384	30,133		6 262 468	15	211	3,061	3,882	7	2,840	3,127	7,760
2,780	3,667			4,922	9,433		2 80 139	226	99	925	1,173	ç	875	963	2,362
40-100 >100	Total	<u>Inferred</u> 0-20 20-40	40-100 >100	Total	Grand Total	DAWSON	Measured 0-20 20-40 40-100	>100 Total	Indicated 0-20	40-100	Total	Inferred 0-20	40-100	Total	Grand Total

\*Coal mined or lost in mining is not categorized by depth, thickness, or category of reliability.

nellability						777		-	,	<b>.</b>				
Coal Depth (ft)	0.8-1.2 Acres	1.2 ft Tons	1.2-	2.4 ft Tons	2.4-3.5 ft Acres Tons	>3.5 ft Acres Tons	Total R	Total Remaining Resources Acres Tons	or Lost in Mini Acres	or Lost in Mining* res Tons	Original Resource Acres T	Original Resources res Tons	Rese	Reserves res Tons
IRON POST					T23N, R16E,	ROGERS COUNTY								
Measured 0-20 20-40	144	279	170 279	378 423			314 368	65 <i>7</i> 611	1,399	3,026	1,713	3,683 611	314	526
40-100 >100	347	711	99	143			413	854			413	854		
Total Indicated	580	1,178	515	944			1,095	2,122			2,494	5,148	314	526
20-40	462	903	150	363 1,073			612	1,266			612	1,266 2,361	612	1,013
40-100 >100	909	1,/63	158	34/			1,117	2,110			1,117	2,110		
Total	2,045	3,954	797	1,783	1-1-		2,812	5,737			2,812	5,737	612	1,013
Inferred 0-20 20-40 40-100	324 890 570	643 1,769	4	10 38			328 907 520	653 1,807 1,152			328 907 570	653	328	522
>100	3							76767				76767		
Total	1,784	3,564	21	48			1,805	3,612			1,805	3,612	328	522
Grand Total	4,409	8,696	1,303	2,775			5,712	11,471	1,399	3,026	7,111	14,497	1,254	2,061
CROWBURG	}													
Measured			4	ž			,	ž			9			-
20-40			9 0	154			2 2	185	1,022	744,7	1,020	185	7 0	148
40-100	4	8	227	559			231	567			231	567	2	f
Total	19	39	488	1,205			507	1,244			1,529	3,686	81	159
Indicated														
0-20	17	34	34	84			51	118			51	118	51	94
20-40	5	11	98	249			103	260			103	260	98	195
40-100 >100	396	802	1,352	3,451			1,748	4,253			1,748	4,253		
001														

25	20	502												2,563		18
12	24	254												1,508		12
31 307 5,057 964	6,359	16,065			20	20		20	20				40	30,602		2,602 10
12 151 2,194 354	2,711	6,717			13	13		13	13				26	13,854		1,158
		2,442												5,468		2,579
		1,022				:								2,421		1,146
31 307 5,057	6,359	13,623			20	20		20	20				40	25,134		23
12 151 2,194 354	2,711	5,695			13	13		13	13				26	11,433		12 5
															I23N, R17E, ROGERS COUNTY	
31 31 31 2,465	3,491	698,6												12,644	3	
12 12 916	1,294	3,841												5,144		
276 2,592	2,868	3,754			20	20		20	20				40	12,490		23 10
139	1,417	1,854			13	13		13	13				26	6,289		12 5
Inferred 0-20 20-40 40-100	Total	Grand Total	MINERAL	Measured 0-20	20-40 40-100 >100	Total	Indicated 0-20	40-100	Total	Inferred 0-20	20-40 $40-100$	>100 Total	Grand Total	COMBINED GRAND TOTALS	IRON POST	<u>Measured</u> 0-20 20-40

\*Coal mined or lost in mining is not categorized by depth, thickness, or category of reliability.

	Category of	ļ				Remaining Resources	Reson	2007				704:N	,				!
	Reliability and	1 ∵	.2 ft	1.2-2	2.4 ft	2.4-3.5	f f	23.5	<u>+</u>	Total Remaining	maining	or Lost	or Lost	Original	inal	2	
Coal	Depth (ft)	Acres	Tons	Acres		Acres		Acres		Acres	Tons	Acres	Tons	Acres	res Tons	Acres To	Tons
	40-100 >100																
!	Total	17	33			;	ŧ	i		17	33			1,163	2,612	12	18
	Indicated																
	20-40																
ı	40-100 >100																
	Total																
	Inferred	r	u	ć	c r												
	20-40	า	^	33	5/					36	78			36	78	36	62
i	40-100 >100																
	Total	m	5	33	73					36	78			36	78	36	62
Gra	Grand Total	70	38	33	73					53	111	1,146	2,579	1,199	2,690	48	80
CROWEBURG	URG														į		
	Measured 0-20	12	21	10	25					23	47	1 905	901	710 6	7 1 2	ć	ŗ
	20-40	38	69	35	92					73	161	1,000	001.0	73	161	35	76
	40-100 >100	25	45	396	978					421	1,023			421	1,023	3	
l	Total	7.5	135	552	1,368					627	1,503			2,622	6,611	57	111
	Indicated	ı	;														
	07-70	- 3	: E	62	161					69	174			69	174	69	39
	40-100	0 7	11	707	4T/					163	428			163	428	157	334
	>100	}		569	1,405					846 569	1,998			846 569	1,998		
	Total	62	121	1,585	3,884						4,005			1,647	4,005	226	373
	Inferred			-	-												
	20-40			13	φ φ					19	87 (			19	48	19	38
	40-100	2	12	780	1.632					22 785	1.644			785	1 6.0	22	48
İ	>100			125	312					125	312		į	125	1,044		
	Total	'n	12	946	2,052		i				2,064			951	2,064	41	86

570		174	174	551	12		563	432			432	1,169		242	306		548	780	212	992	
324		116	116	338	9		344	251			251	7117		111	109		220	311	14	385	
12,680		218 239 262	733	689	411	957 201	2,324	540	399	1,047	2,272	5,329		428	456	+/+	1,058	780	587 1,956	3,323	
5,220		116 128 142	392	338	232	472	1,127	251	179	466	1,017	2,536		158	152	10	361	311	250 722	1,283	
5,108							ļ					,		126							
1,995														47						ļ	
7,572		218 239 262	733			957	1	540	399	1,047	2,272	5,329		302	456	1/4	932	780	587 1,956	3,323	
3,225		116 128 142	392	338	232	472	1,127	251	179	466	1,017	2,536		=	152	10	314	311	250 722	1,283	
7,304		21 19 63	117	70٤	206	439	1,150	342	284	786	1,698	2,965		255	394	1/4	823	573	356 1,430	2,359	1
3,083		8 7 26	47	125	81	183	414	138	115	321	695	1,216		83	114	21	247	183	107 397	687	;
268		197 220 199	616	385	271	518	1,174	198	115	261	574	2,364		7.9	62		109	207	231 526	796	<b>&gt;</b>
142		108 121 116	345	213	151	289	653	113	99	145	322	1,320		96	38		19	128	143 325	596	)
Grand Total	MINERAL	Measured 0-20 20-40 40-100	Total	Indicated	20-40	40-100	Total	Inferred 0-20	20-40	40-100	Total	Grand Total	WEIR-PITTSBURG	Measured	20-40	40-100 >100	Total	Indicated 0-20	20-40 40-100	>100 Total	1000

\*Coal mined or lost in mining is not categorized by depth, thickness, or category of reliability.

Coal Depth (ft)  Inferred 0-20 20-40	0													
	0.0	0.8-1.2 ft	1.2-2.	.2.4 ft	2.4-3.5 ft	5 ft	Total Re Resou	Total Remaining Resources	or Lost in Mini	or Lost in Mining*	Original Resource	Original Resources	Reserves	ves.
Inferred 0-20 20-40	Acres	Tons	Acres	Tons	101	Tons	Acres	Tons	Acres	Tons	Acres	Tons	Acres	Tons
0-20 20-40														
20-40	131	212	9	22			137	234			137	234	137	187
	83	134	83	300			166	434			166	434	83	240
40~100 >100	820	1,395	236	639			1,086	2,034			1,086	2,034		
Total	1,064	1,741	325	961			1,389	2,702			1,389	2,702	220	427
Grand Total	1,727	2,814	1,259	4,143			2,986	6,957	47	126	3,033	7,083	825	1,967
BLUEJACKET														
Measured														
0-20														
20-40 40-100														
>100							!							
Total														
Indicated														
0-20														
20-40														
40-100														
>100														
Total														
Inferred														
0-20														
20-40														
40-100 >100	161	291					161	291			161	291		
Total	161	291			These		161	291			161	291		
Grand Total	191	291					161	291			161	291		
COMBTUED CRAND														1
	3,370	5,775	5,591	14,485			8,961	20,260	3,188	7,813	12,149	28,073	1,908	3,786

WEIR-PITTSBURG

T23N, R18E, MAYES COUNTY

108	00	158	98	98		256								
50	77	72	89	89		140								
526	7 4	592	122 172 9	303	;	895			2	2		181 245	426	39
204	77	227	68 71 3	142		369			-	-		112 145	257	24
391						391								
154						154								
135	62 4	201	122 172 9	303		504	i.		2	2		181 245	426	39
50	22 1	73	68 71 3	142	;	215			1	1		112 145	257	24
135	62 4	201	6 141 9	156		357								
20	22 1	73	2 54 3	59		132								
			116 31	147		147			2	2		181 245	426	39
			66 17	83		83			-	-		112 145	257	24
ired 20	999		Indicated 0-20 20-40 40-100	00 -1	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ıı .a1		o 0	999		ated 10	9.9	0 1	10 10
Measured 0-20	20-40 40-100	Total	Indicat 0-20 20-40 40-100	>100 Total	Inferred 0-20 20-40 40-100	Total Grand Total	BLUEJACKET	Measured 0-20	20-40 40-100	Total	Indicated 0-20	20-40 40-100	>100 Total	Inferred 0-20 20-40
						9	BLUE							

\*Coal mined or lost in mining is not categorized by depth, thickness, or category of reliability.

	rves												2	18	18		30		30
	Reserves											7	ţ	14	14		18		18
	nal rces Tons	2,536	2,575	3,003								,,	34 25	112	112		37	37 79	153
	Original Resources Acres To	1,413	1,437	1,695								7	21 34	69	69		18	19 39	9/
Mined	or Lost in Mining* Acres Tons													}					
	naining rces Tons	2,536	2,575	3,003								,	34 55	112	112		37	37	153
	Total Remaining Resources Acres Tons	1,413	1,437	1,695								ž	21 34	69	69		18	19 39	91
es	>3.5 ft																		
Remaining Resources	2.4-3.5 ft																		
R	1 0																31	22 43	96
	1.2-2.4 ft Arres Ton																14	10 20 20	77
	2 ft Tons	2,536	2,575	3,001								ć	34 55	112	112		<b>'</b>	15 36	57
	0.8-1.2 ft	1,413	1,437	1,694								2	21 34	69	69		7	9 19	32
Category of	Reliability and Denth (fr)	40-100	Total	Grand Total	OD	Measured	20-40 40-100	Total	Indicated 0-20	20-40	Total	Inferred	020 20-40 40-100	>100 Total	Grand Total		Measured 0-20	20-40 40-100	>100 Total
	Goal			Gr	DRYWOOD										Gr	ROWE			•

193	193	217	217	440	714		10	10			97	0.7	ñ	107	
119	119	124	124	261	415		7	1			94	779	5	71	
241 270 1,050	1,588	271 92 848 5,344	6,555	8,296	12,304		22 5	27			121 113 260	707	1 7	521	
119 130 483	744	124 42 379 375	2,920	3,740	5,872		12	15			64 60 137	176	107	276	
				ļ	391		10							10	
				ş	154		50		2					2	
241 270 1,050	1,588	271 92 848 5 344	6,555	8,296	11,913		12 5	17			121 113 260	, 0,	494	511	
119 130 483	744	124 42 379	2,920	3,740	5,718	}	3	10			64 60 137	. , ,	761	271	
						I23N, R19E, MAYES COUNTY		i i i i i i i i i i i i i i i i i i i							
141 187 932	1,287	250 89 823	6,506	7,889	8,246										
63 84 418	577	111 40 366	2,892	3,513	3,645										
100 83 118	301	21 3 25	49	407	3,667		12 5	17			121 113 260		464	511	
56 46 65	167	13 2 13	28	227	2,073		7 8	10			64 60 137		261	271	
Indicated 0-20 20-40 40-100	Total	Inferred 0-20 20-40 40-100	Total	Grand Total	COMBINED GRAND TOTALS	DRYWOOD	Measured 0-20 20-40 40-100	>100 Total	Indicated 0-20 20-40 40-100 >100	Total	Inferred 0-20 20-40 40-100	>100	Total	Grand Total	

\*Coal mined or lost in mining is not categorized by depth, thickness, or category of reliability.

							,										
, pr	Category or Reliability					Remaining Resources	ig Kesou	rces		Total Bo		Mined	t		-		
	and	0.8-1	0.8-1.2 ft	1.2-2	1.2-2.4 ft	2.4-3.5	,5 ft	Š	ft	local Kemaining Resources	rces	or Lost in Mining*	st ning*	Resources	inai irces	Reserves	ves
Coal	Depth (ft)	Acres	Tons	Acres	Tons	Acres	Tons	Acres	Tons	Acres	Tons	Acres	Tons	Acres	Tons	Acres	Tons
ROWE																	
•																	
	0-20	5	6	14	30	•				10	30	25	57	77	8	10	
	20-40	26	50	18	36					44	89	3	}	77	8 6	;	;
7	40-100	30	62	3	7					33	69			33	69		
	2100		-	100	ì					ì	!					:	;
	local	19	171	લ	9					96	197			121	246	19	31
<u>п</u>	Indicated																
1	0-20	99	113	80	180					144	293			141	293	144	234
	20-40	40	7.0	13	29					53	66			53	66		
**	40-100	47	79	S	10					52	89			52	89		
	>100									!	i I				•		
	Total	151	262	98	219					249	481			249	481	144	234
-	1.0000																
<b>-</b> 11	0-50	7	α	1.2	30					16	38			16	30	71	30
	20-40	2.1	41	77	8 6					77	136			0 7 7	136	3	3
7	001-07	1 0	151	5 :	0,20					50.	100			100	000		
•	*100 *100	0	101	717	171					196 77	399 171			196	399		
	70191	100	000	7776	277					253	777			25.3	1/1	71	30
	torat	103	700	447	744					333	44/			333	744	01	30
Grand	Grand Total	321	583	377	839					869	1,422	25	49	723	1,471	179	295
TOTAL TOTAL	An Ann																
COMBINED GRAND TOTALS	O GRAND	592	1,094	377	839					696	1,933	30	59	666	1,992	250	402
DAWSON						T24N,	T24N, R14E,	ROGERS COUNTY	UNTY								
2	poznacoj																
41	0-20																
	20-40																
4	40-100 >100	88	167							88	167			88	167		
	Total	88	167							88	167			88	167		
										)	;			}			
HI	Indicated																
	0-70 20-40			181	917					181	416			181	717		
	20-40			101	014					101	410			101	4T0		

					845	845	720 59	779	31 87	118	1,742
					537	537	435	460	19 36	55	1,052
441	857	524 15 32	1,595		1,438 839 717	2,994	900 761 1,642	3,303	39 109 1,312	1,460	7,757
231	412	211 7 15	233 733		670 463 377	1,510	435 364 761	1,560	19 36 520	575	3,645
					382	ŀ					382
					133						133
441	857	524 15 32	571 1,595		1,056 839 717	2,612	900 761 1,642	3,303	39 109 1,312	1,460	7,375
231	412	211 7 15	233 733		537 463 377	1,377	435 364 761	1,560	19 36 520	575	3,512
				T24N, R15E, ROCERS COUNTY							
	416	524	556 972		221 166 159	546	227 244 819	1,290	109	1,231	3,067
	181	211	226		94 104 62	260	92 88 311	491	36 415	451	1,202
441	441	15	15		835 673 558	2,066	673 517 823	2,013	39	229	4,308
231	231	7	326		443 359 315	1,117	343 276 450	1,069	19	124	2,310
40-100	Total	Inferred 0-20 20-40 40-100 >100	Total Grand Total	DAWSON	Measured 0-20 20-40 40-100	>100 Total	Indicated 0-20 20-40 40-100	Total	Inferred 0-20 20-40 40-100	Total	Grand Total

\*Coal mined or lost in mining is not categorized by depth, thickness, or category of reliability.

Category of	. of				Remaining Resources	urces	-	-	Mined			•		
	l	-1.2	1.2-2	1.2-2.4 ft	2.4-3.5 ft	5.	Total Resov	Total Remaining Resources	or Lost in Mining*	ing*	Original Resource	Original Resources	Reserves	rves
Coal Depth (f	(ft) Acres	Tons	Acres	Tons	Acres Tons	Acres Tons	Acres	Tons	Acres	Tons	Acres	Tons	Acres	Tons
IRON POST					T24N, R16E,	T24N, R16E, ROCERS COUNTY								
Measured 0-20 20-40 40-100	215	395 233	207	467			422	862 282	-	1	423 149	863 282	422	069
Total	342	628	229	516			571	1,144			572	1,145	422	690
Indicated 0-20 20-40 40-100 >100	d 304 611	364	93	215 28			397	579 1,193			397 624	579 1,193	397	463
Total	915	1,529	106	243			1,021	1,772			1,021	1,772	397	463
Inferred 0-20 20-40 40-100 >100	630	1,152	14	33			644 702	1,185 1,143			644	1,185	949	948
Total	1,332	2,295	14	33			1,346	2,328			1,346	2,328	949	948
Grand Total	2,589	4,452	349	792			2,938	5,244		٦	2,939	5,245	1,463	2,101
CROWEBURG														
Measured 0-20	ω,	16	11	23			19	39			19	39	19	(*)
20-40 $40-100$	15	32 1,234	9 576	20 1,316			24	52 2.550			24 1.188	52 2.550	24	45
>100	369	1 787	195	452			195	452			195	452	6,	
Indicated		707,1	161	1,011			1,426	5,093			1,426	3,093	43	5/
0-20		99	9	14			37	80			37	80	37	ě
20-40	42	98	8	<b>7</b>			45	06			45	90	45	72
40-100 >100	099	1,285	280 207	647 455			940 207	1,932			940 207	1,932		
Total	733	1,437	496	1,120			1,229	2,557			1,229	2,557	82	136

Inferred 0-20 20-40 40-100			944	14 8 8		9 7 4	14 8 8		944	14 8 8	9 4	11 6
>100 Total			14	30	1	14	30		14	30	10	17
Grand Total	1,368	2,719	1,301	2,961	2,669		5,680		2,669	5,680	135	226
MINERAL												
Measured												
20-20 $20-40$ $40-100$	144	258	100	231	24	44	489		244	489		
>100 Total	144	258	258 358	879	50	502 1	1,137		502	1,137		
Indicated 0-20							,		,			
20-40 40-100	67 105	120 186	386	219	16 49 51	160 491 1 517 1	339 1,142 1,276		160 491 514	1,142 1,276		
>100 Total	172	306	993	2,451	1,165	-	,757		1,165	1		
Inferred										,		
20-40 40-100	23 13	44 26	50 35	118 88	7	73	162 114		73 48 108	162 114 273		
>100 Total	36	70	193	273 479	22	229	549		229	549		
Grand Total	352	634	1,544	3,809	1,896		4,443		1,896	4,443		
COMBINED GRAND TOTALS	4,309	7,805	3,194	7,562	7,503		15,367	1	7,504	15,368	1,598	2,327
IRON POST					T24N, R17E, ROCERS COUNTY	INTX						
Measured 0-20 20-40	610 139	1,148	537	1,269	1,147		2,417 351	505 1,056	1,652	3,473 351	1,147 1,934	1,934
•				1	and the change or reteasory of reliability.	oliahil	litv.					

\*Coal mined or lost in mining is not categorized by depth, thickness, or category of reliability.

	Category of					Remaining Recourses	00041			Lan. M	,				
	Reliability and	0.8-1.2	1.2 ft	1.2-	1.2-2.4 ft	2.4-3.5 ft	>3.5 fr	Total Re	Total Remaining	or Lost	or Lost in Mining*	Original	inal	e C	
Coal	Depth (ft)	Acres		Acres	Tons			Acres	Tons	Acres	Tons	Acres	res Tons	Acres To	Tons
l	40-100 >100														
	Total	149	1,316	919	1,452			1,365	2,768			1,870	3,824	1,147	1,934
	Indicated 0-20	172	335	502	1,115			674	1,450			674	1.450	674	1,160
	20-40 40-100 >100			16	35			16	35			16	35	;	
I	Total	172	335	518	1,150			069	1,485			069	1,485	674	1,160
	Inferred 0-20 20-40 40-100 >100	72	117	11	24			83 13	141 21			83	141 21	83	113
ŀ	Total	85	138	=	24			96	162			96	162	83	113
Gran	Grand Total	1,006	1,789	1,145	2,626			2,151	4,415	505	1,056	2,656	5,471	1,904	3,207
CROWEBURG	IRG														
	Measured 0-20	331	428	211	534			542	662	1.587	4.290	2,129	5.252	275	077
	20-40 40-100 >100	459 1,073	867 2,137	279 2,366 447	702 5,464 1,097			3,439				3,439	1,569	324	636
	Total	1,863	3,432	3,303	7,797				11,229			1	15,519	998	1,406
	Indicated 0-20	82	154	159	268			241	422			241	422	241	337
	20-40 40-100 >100	139 1,489	274 2,795	138 2,341 676	342 5,581 1,592			3,830	616 8,376			3,830	616 8,376	143	282
F		1,710	3,223	3,312	7,783				11,006				11,006	384	619
	Inferred 0-20														
	40-100 >100	279	516	81	185			360	701			360	701		
1	Total	279	516	132	227			411	743			411	743		

2,025			478	∞			486		1,504	11			1,515	;	340				340	2,341											
1,250			263	က			266		799	9			802	;	184				184	1,255											
27,268	·		1,424	1,092	1,656	259	4,431		1,880	1,496	2,590	1,048	7,014		425	1,178	1,206	617	3,426	14,871			24		139	163			625	125	750
12,186			640	526	781	103	2,050		799	700	1,212	450	3,161	•	184	483	524	239	1,430	6,641			6		79	88			374	55	429
4,290			826																	826			24								
1,587			377																	377			6								
22,978			298	1,092	1,656	259	3,605		1,880	1,496	2,590	1,048	7,014		425	1,178	1,206	617	3,426	14,045					139	139			625	125	750
10,599			263	526	781	103	1,673		799	700	1,212	450	3,161	,	184	483	524	239	1,430	6,264					79	19			374	55	429
07			10	24	915	59	80		99	84	54	48	52	!	97	82	65	617	61	21									59	25	184
15,807							2,008				1,654					1,082			2,961	9,921											
6,747			170	173	390	103	836		584	315	669	450	2,048		118	431	379	239	1,167	4,051									25	55	80
7,171			188	899	741		1,597		414	712	936		2,062	,	128	96	241		465	4,124					139	139			995		995
3,852			93	353	391		837		215	385	513		1,113	,	99	52	145		263	2,213					79	61			349		349
Grand Total	MINERAL	Measured	0-20	20-40	40-100	>100	Total	Indicated	0-20	20-40	40-100	>100	Total	Inferred	0-20	20-40	40-100	>100	Total	Grand Total	WEIR-PITTSBURG	None	0-20	20-40	40-100 >100	Total	Indicated	0-20	40-100	>100	Total

\*Coal mined or lost in mining is not categorized by depth, thickness, or category of reliability.

Reliability and Coal Depth (ft)	0.8-1.2 ft						•			14	Original	[Ful		
Coal Depth (ft)		.2 ft	1.2-2	2.4 ft	2,4-3,5 ft	>3.5 ft	Total K Reso	Total Remaining Resources	or Lost in Mini	or Lost in Mining*	Resou	Resources	Reserves	ves
	Acres	Tons	Acres	Tons	Acres Tons		Ac	Tons	Acres	Tons	Acres	Tons	Acres	Tons
Inferred 0-20			30	135			30	135			30	135	30	108
20-40			381	897			381	897			381	897	:	
40-100 >100	1,303	2,111					1,303	2,111			1,303	2,111		
Total	1,303	2,111	411	1,032			1,714	3,143			1,714	3,143	30	108
Grand Total	1,731	2,816	491	1,216			2,222	4,032	6	24	2,231	4,056	30	108
COMBINED GRAND TOTALS	8,802	15,900	12,434	29,570			21,236	45,470	2,478	6,196	23,714	51,666	4,439	7,681
WEIR-PITTSBURG					T24N, R18E,	T24N, R18E, ROCERS COUNTY								
Measured			230	759			239	759	387	1.388	969	2,147	239	607
07-06			411	1 416			411	1.416	9	2006	411	1.416	343	1,133
40-100	123	215	1.115	3.584			1,238	3,799			1,238	3,799	)	) ) ) )
>100		ì	533	1,772			533	1,772			533	1,772		
Total	123	215	2,298	7,531			2,421	7,746			2,808	9,134	582	1,740
Indicated														
0-20	47	06	352	1,081			399	1,171			399	1,171	399	937
20-40	78	24	831	2,938			859	2,986			808	2,986	13/	2,103
40-100 >100	420	151	3,039	9,686			3,282	9,443			3,282	9,443		
Total	495	895	7,084	22,604			7,579	23,499			7,579	23,499	1,136	3,100
Inferred	5	7	ž	7.0			672	1 221			675	1 461	263	1,60
0-20 20-40	252	501	344	1,014			562 624	1,461			302 624	1,401	252	755
40-100	53	105	658	2,034			711	2,139			711	2,139		
>100			713	2,142			713	2,142			/13	2,142		
Total	523	1,053	2,087	6,394			2,610	7,447			2,610	7,447	814	1,924
Grand Total	1,141	2,163	11,469	36,529			12,610	38,692	387	1,388	12,997	40,080	2,532	6,764

3LUEJACKET

		9		9	320		320	326	7,090
		2		5	222		222	227	2,759 7,090
31 602 327	096	7	510 2,099 3,031	5,647	400	1,190	10,771	17,378	1,388 19,553 57,458
15 287 101	403	2.0	283 1,058	2,339	222	532 2,864	3,814	6,556	19,553
									1,388
									387
31 602 327	096	7	510 2,099 3,031	5,647	400	1,190 8,824	10,771	17,378	56,070
15 287 101	403	5	283 1,058	2,339	222	532 532 2,864	3,814	955,9	19,166 56,070
222 327	549		608	3,639	34	619 8,824	9,477	13,665	50,194
85 101	186		230	1,223	16	216	3,096	4,505	5,876 15,974
31 380	411	7	510 1,491	2,008	366	571 571	1,294	3,713	
15 202	217	5	283 828	1,116	206	316	7.18	2,051	3,192
Measured 0-20 20-40 40-100 >100	Total	Indicated 0-20	20-40 40-100	Total	Inferred 0-20	20-40 40-100 >100	Total	Grand Total	COMBINED GRAND TOTALS

\*Coal mined or lost in mining is not categorized by depth, thickness, or category of reliability.

# APPENDIX 2: Measured Sections and Cole-Hole Logs

### Measured Section 1

NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>Sec. 24, T19N, R16E, Rogers County. Measured in trench dug for footings of building housing nuclear reactor at power-generating site, by LeRoy A. Hemish. Field notebook designation RM-1-78-H. (Estimated elevation at top of section, 575 ft.)

KREBS GROUP	Thickness (ft)
Savanna Formation:	
Clay, brown, oxidized (derived from highly weathered shale)	4.0 1.0 2.0 3.0
gray limestone concretions about 6 to 10 in. in diameter (to bottom of trench)	4.0
Total	14.0

#### Measured Section 2

 $NE_{\tau}^{\frac{1}{2}}NW_{\tau}^{\frac{1}{2}}$  sec. 10, T19N, R17E, Rogers County. Measured from top of Inola Hill down north side, by LeRoy A. Hemish. Field notebook designation RM-5-80-H. (Estimated elevation at top of section, 830 ft.)

KREBS GROUP	Thickness (ft)
Boggy Formation:	
Sandstone, reddish-brown, ferruginous, micaceous, noncalcareous, fine-grained, well-indurated	5.0 20.0
of unitLimestone, dark-gray, impure, abundantly fossiliferous; bedding thin and irregular; includes a very thin,	21.0
ferruginous, coaly zone at base of unit	0.8
Shale, dark-gray	4.7
jacket coal)	0.3

Underclay, light-gray and black; contains abundant thin layers of compressed, carbonized plant fragments	0.6
Sandstone, buff to brown, ferruginous, fine-grained, noncalcareous, thin-bedded	3.6
Covered interval	2.0
surfaces (unnamed)	0.6
Underclay, orange and black; includes layers of carbonized plant material	0.4
partSandstone, olive-tan, very fine-grained, noncalcareous, micaceous, thin-bedded; includes scattered ferruginous	7.0
concretions; weathers to flakes in lower part	2.5
Savanna Formation:	
Shale, gray, weathers tan-brown; includes scattered	
ironstone concretions	16.0
Limestone, light-gray, impure, fossiliferous	0.4
Shale, black, highly carbonaceous	0.1
Coal, black, weathered (Drywood coal)	0.3
Covered interval	44.0
Shale, dark-gray, weathers gray-brown	1.7
Covered interval	30.0
Sandstone, tannish-brown, micaceous, fine-grained, thin-bedded, poorly exposed	2.5
Total	163.5

# Measured Section 3

 $SW_{4}^{1}SE_{2}^{1}NE_{4}^{1}SW_{4}^{1}$  sec. 26, T19N, R17E, Rogers County. Measured in cutbank on west side of Bull Creek, by LeRoy A. Hemish. Field notebook designation RM-6-80-H. (Estimated elevation at top of section, 564 ft.)

	Thickness (ft)
Silt, brown, gravelly; includes abundant shale clasts (alluvium associated with Bull Creek)	12.0
float coal (alluvium associated with Bull Creek)	4.0
KREBS GROUP	
Savanna Formation:	
Shale, dark-gray, with reddish-brown iron-oxide staining Coal, black (Rowe coal)	1.5 1.3 0.2
Total	19.0

# Measured Section 4

NW\$\frac{1}{4}SW\frac{1}{4}NW\frac{1}{4}NW\frac{1}{4}Sec. 19, T20N, R15E, Rogers County. Measured in south bluff of Bird Creek just east of old bridge piers, by LeRoy A. Hemish. Field notebook designation RM-63-79-H. (Estimated elevation at top of section, 566 ft.)

	Thickness (ft)
Clay, dark-brown, silty, organic (soil)	3.0
MARMATON GROUP	
Fort Scott Formation:	
Limestone, light-gray, weathers yellow-gray, silty, fossiliferous, thin- to medium-bedded; thick-bedded near base of unit	10.5
CABANISS GROUP	
Senora Formation:	
Shale, black, platy, brittle; contains small, spheroidal, phosphatic nodulesLimestone, light-gray, weathering buff, silty, fossiliferous; includes about 0.5 ft of gray, calcareous shale	3.0
in upper part of unit	7.2
Shale, brown, highly calcareous	0.3
Shale, black, highly carbonaceous	0.4
(Iron Post coal)	1.0
increasingly silty downward	1.8
thin-bedded (to water level)	1.0
Total	28.2
Measured Section 5	
NW\(\frac{1}{2}\)SW\(\frac{1}{4}\)NU\(\frac{1}{4}\) sec. 19, T20N, R15E, Rogers County. Measured in Creek about 150 yd west of railway bridge, by LeRoy A. Hemish. designation RM-62-79-H. (Estimated elevation at top of sec	Field notebook
	Thickness (ft)
MARMATON GROUP	
Fort Scott Formation:	
Limestone, light-gray, silty, fossiliferous, irregularly bedded; weathers to flagstones	1.5
CABANISS GROUP	
Senora Formation:	

Shale, black; weathers grayish-brown	5.0
Limestone, buff, silty, fossiliferous, medium- to	
thick-bedded	8.4
Shale, light-brown, highly calcareous, weathered	0.3
	0.5
Shale, olive-gray with yellow streaks, noncalcareous;	
contains interlaminated coal in lower 1 in	0.3
Coal, black, with reddish-brown staining on cleat surfaces	
(Iron Post coal)	1.0
Underclay, gray	0.2
Shale, light-gray, with orange streaks	2.5
Sandstone, light-tannish-gray with reddish-brown staining,	
very fine-grained, micaceous, noncalcareous, ripple-	
drift cross-laminated; laterally includes some	
interbedded shale	2.6
Shale, light-tannish-gray, very silty, micaceous	2.3
Limestone, dark-gray, weathers brown, very silty and	
sandy; pelecypod and brachiopod shells abundant	1.2
Siltstone, grayish-brown, calcareous, thin-bedded	1.8
Shale, dark-gray, silty; some yellow and reddish-brown	
staining on stratification surfaces	1.0
	1.0
Coal, black, with reddish-brown staining on cleat surfaces,	
soft, weathered (Bevier coal)	0.3
Shale, gray, with yellow coating on exposed surfaces,	
silty	0.9
Sandstone, reddish-brown, ferruginous, fine- to medium-	
grained, noncalcareous, medium- to thin-bedded,	
well-indurated (to water level)	3.2
1011 11101000 (00 10001 10.04)	
Total	32 5

### Measured Section 6

NE¼NW½SE½NW¼ sec. 33, T20N, R15E, Rogers County. Measured in highwall of active strip pit operated by McNabb Coal Co., by LeRoy A. Hemish. Field notebook designation RM-61-79-H. (Estimated elevation at top of section, 645 ft.)

	Thickness (ft)
CABANISS GROUP	
Senora Formation:	
Limestone, grayish-brown, hard, massive, abundantly	
fossiliferous Shale, black, platy; contains black, phosphatic	4.2
nodules	3.5
concretionary layers about 2 in. thick	26.0
cleat surfaces (Croweburg coal)Limestone, black to grayish-brown, hard (total thickness	1.6
not exposed)	0.1
Total	35.4

# Measured Section 7

SE¼NE¼NW¼SE¼ sec. 10, T21N, R15E, Rogers County. Measured in bluff on east side of the Verdigris River from top of bluff to water, by LeRoy A. Hemish. Field notebook designation RM-50-79-H. (Estimated elevation at top of section, 590 ft.)

590 ft.)	top of section,
250 200,	Thickness
	(ft)
MARMATON GROUP	
Fort Scott Formation:	
Limestone, whitish-gray, silty, fossiliferous, thin- to medium-bedded; irregular stratification	5.0
CABANISS GROUP	
Senora Formation:	
Shale, black, platy; contains black, phosphatic	
nodulesLimestone, light-yellow-gray, silty, hard, fossiliferous,	5.2
medium-bedded	8.5
Shale, black, brittle, highly carbonaceous	1.0
calcareous, moderately well-indurated  Shale, brown to reddish-brown, very silty, highly	0.3
calcareous, soft and crumbly	0.3
Coal, black, shiny, hard (Iron Post coal)	0.9
carbonized plant compressions	0.8
abundant talus from limestone formations above)	24.0
Total	46.0
Measured Section 8	
NETNUTCHICET con 12 TOIN DIED D. C	
NE½NW½SW½SE½ sec. 13, T21N, R15E, Rogers County. Measured active strip pit operated by McNabb Coal Co., by LeRoy A. notebook designation RM-50A-79-H. (Estimated elevation at t608 ft.)	Hemish. Field
000 11.7	Thickness
	(ft)
CABANISS GROUP	
Senora Formation:	
Shale, buff, with reddish-brown concretions, weathered Shale, medium-gray, silty; includes layers of grayish-brown and reddish-brown, noncalcareous concretions; some	9.0
pyritic, carbonized plant compressions	8.2
surfaces (Croweburg coal)Limestone, black, shaly, hard (total thickness not	1.6
exposed)	0.1
Total	18.9

### Measured Section 9

 $SE_{2}^{\frac{1}{4}}NE_{4}^{\frac{1}{4}}SE_{4}^{\frac{1}{4}}NE_{4}^{\frac{1}{4}}$  sec. 15, T21N, R15E, Rogers County. Measured in road cut from driveway entrance on west side of gravel road to covered part of slope, by LeRoy A. Hemish. Field notebook designation RM-51-79-H. (Estimated elevation at top of section, 598 ft.)

	Thickness (ft)
CABANISS GROUP	
Senora Formation:	
Limestone, buff, silty, fossiliferous, hard, medium-	
bedded; weathers to rounded flagstones	8.0
crumbly	0.4
Siltstone, gray and black; contains thin coal stringers Coal, black, with reddish-brown staining on cleat surfaces,	0.1
soft, weathered (Iron Post coal)	0.9
layer at top; contains abundant carbonized fossil	
plant fragments	0.6
Total	10.0

#### Measured Section 10

 $SE_{4}^{1}NE_{4}^{1}SE_{4}^{1}SE_{4}^{1}$  sec. 21, T21N, R15E, Rogers County. Measured in west bluff of small ravine heading back from main bluffs overlooking the Verdigris River flood plain, by LeRoy A. Hemish. Field notebook designation RM-54-79-H. (Estimated elevation at top of section, 610 ft.)

	Thickness (ft)
MARMATON GROUP	
Fort Scott Formation:	
Limestone, whitish-gray, fossiliferous, irregularly bedded; forms flagstones at the surface	6.0
CABANISS GROUP	
Senora Formation:	
Shale, black, brittle; contains black, phosphatic nodules Limestone, light-tannish-gray, medium-bedded,	6.2
fossiliferous; crinoid columns abundant	6.8
Shale, yellow-gray, highly calcareousShale, black, with reddish-orange flecks, carbonaceous; very highly calcareous; weakly indurated in middle part	0.4
of unit	1.4

Coal, black, with purple-brown staining on cleat surfaces (Iron Post coal)	
Total	22.3

#### Measured Section 11

 $SW_2^{\downarrow}SE_4^{\downarrow}NE_4^{\downarrow}NW_4^{\downarrow}$  sec. 34, T21N, R15E, Rogers County. Measured in east-facing bluff of the Verdigris River, by LeRoy A. Hemish. Field notebook designation RM-60-79-H. (Estimated elevation at top of section, 630 ft.)

CABANISS GROUP	Thickness (ft)
Senora Formation:	
Limestone, light-gray, weathers buff, silty, thin-	
to medium-bedded, highly fossiliferous	6.5
Shale, dark-brown, clayey, highly weathered	1.0
Coal, black, soft, weathered (Iron Post coal)	0.6
Underclay, brownish-gray, sticky	0.3
Shale, light-gray, mottled orange, clayeySandstone, dark-reddish-brown, with black carbonaceous	2.2
streaks, highly ferruginous	0.1
fine-grainedShale, grayish-brown, with reddish-brown mottling, silty;	0.4
interbedded with siltstone in lower part of unit Sandstone, reddish-brown, ferruginous, fine-grained,	3.7
massive, well-indurated	1.6
Siltstone, tan, shaly	1.6
Shale, gray, with brown bands; interbedded with siltstone:	
base of unit covered	3.0
Total	21.0

### Measured Section 12

SW½NW½SW½NE½ sec. 6, T21N, R16E, Rogers County. Measured in wall of trench dug for telephone cable, by LeRoy A. Hemish. Field notebook designation RM-2-80-H. (Estimated elevation at top of section, 710 ft.)

	Thickness (ft)
CABANISS GROUP	
Senora Formation:	
Limestone, buff, silty, fossiliferous; occurs as	
weathered blocks in dark-gray-brown topsoil	0.5
Shale, brown to gray-brown, highly weathered	1.2
Shale, black, highly carbonaceous, soft, weathered	0.1
Coal, black, with reddish-brown iron-oxide staining on	
cleat surfaces (Iron Post coal)	1.2

Underclay,	tannish-brown	and	gray,	plastic	0.6
				Total	3.6

### Measured Section 13

 $SW_4^{\frac{1}{4}}SW_4^{\frac{1}{4}}SW_4^{\frac{1}{4}}$  sec. 7, T21N, R16E, Rogers County. Measured in road ditch east side of blacktop road from top of hill north to intermittent stream in valley bottom, by LeRoy A. Hemish. Field notebook designation RM-58-79-H. (Estimated elevation at top of section, 694 ft.)

	Thickness (ft)
CABANISS GROUP	
Senora Formation:	
Limestone, buff, silty, fossiliferous; weathered to rounded flagstones mixed with soil	12.0
oxide, highly weathered, weakly calcareous	2.3
Shale, black, highly carbonaceous	0.2
Coal, black, soft (Iron Post coal)	1.2
dark-brown fossil plant fragments	0.6
well-indurated siltstone stringers Limestone, orange-brown, impure, silty, fossiliferous,	2.0
well-indurated	0.5
silty, carbonaceous stringers	1.8
Sandstone, orange-brown, ferruginous, micaceous, very fine-grained, silty, laminated	9.0
Covered to stream bed	16.4
Total	46.0

#### Measured Section 14

SW\(\frac{1}{4}\)NW\(\frac{1}{4}\)SW\(\frac{1}{4}\)NW\(\frac{1}{4}\) sec. 35, T21N, R17E, Rogers County. Measured in wall of abandoned aqueduct directly east of gravel road, by LeRoy A. Hemish. Field notebook designation RM-3-80-H. (Estimated elevation at top of section, 659 ft.)

	Thickness (ft)
KREBS GROUP	
Savanna Formation:	
Shale, brown, gray-brown in bottom 2 ft of unit; includes scattered layers and discoidal lenses of reddish-brown clay-ironstone concretions about 1-2	
in. thick	6.5 2.3

Limestone, very dark-gray, hard, dense; contains nodules	
of pyrite l in. in diameter	0.1
Coal, black, with reddish-brown iron-oxide staining on	
cleat surfaces; includes a 0.5-inthick, gray-brown	
clay parting 2 in. from bottom of bed (Rowe coal)	0.8
Underclay, light-gray with orange streaks, sticky	2.0
Total	11.7

### Measured Section 15

SE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$  sec. 8, T21N, R18E, Mayes County. Measured in wall of excavation dug for basement of new house, by LeRoy A. Hemish. Field notebook designation RM-53-79-H. (Estimated elevation at top of section, 700 ft.)

	Thickness (ft)
Clay, buff; includes angular fragments of shale and sandstone (colluvium)	6.0
KREBS GROUP	
Savanna Formation:	
Shale, yellow-brown, weathered	1.0 1.0 0.5
Total	8.5

### Measured Section 16

SE $^{\frac{1}{4}}$ SW $^{\frac{1}{4}}$ Sec. 25, T22N, R15E, Rogers County. Measured in road cut from top of bluff to valley floor, by LeRoy A. Hemish. Field notebook designation RM-49-79-H. (Estimated elevation at top of section, 628 ft.)

	Thickness (ft)
CABANISS GROUP	
Senora Formation:	
Limestone, yellow-brown to yellow-gray, silty,	
fossiliferous, thick- to medium-bedded	7.0
Shale, brown, highly calcareous, soft	0.3
highly calcareous	0.3
(Iron Post coal)	1.3
Underclay, light-brownish-gray	0.8
Sandstone, orange, very fine-grained, noncalcareous; contains fossil shells and black fossil plant fragments; bedding disturbed; grades laterally into	
gray-brown, silty limestone	0.5

Shale, grayish-brown	2.5
Limestone, grayish-brown, sandy, highly fossiliferous; bedding disturbed	0.5
Shale, grayish-brown, with dark-reddish-brown staining on stratification surfaces, silty; includes some	
interbedded siltstone	12.0
Sandstone, brown, ferruginous, noncalcareous, very fine-grained, medium-bedded to thin-bedded and shaly	
in lower part	1.5
Siltstone, grayish-brown, with dark reddish-brown staining on stratification surfaces and joints;	
interbedded with very fine-grained, shaly sandstone	5.3
Shale, grayish-brown, silty; includes lenses and stringers	
of brown sandstone and siltstone	5.0
Total	37.0

### Measured Section 17

 $NE_{2}^{1}SW_{4}^{1}NW_{4}^{1}SE_{4}^{1}$  sec. 27, T22N, R15E, Rogers County. Measured in west bluff of Verdigris River about 0.25 mi north of ranch building site, by LeRoy A. Hemish. Field notebook designation RM-56-79-H. (Estimated elevation at top of section, 595 ft.)

	Thickness (ft)
Sand, dark-brown, grading downward to light-brown;	(11)
gravelly, organic	1.0
rounded pebbles of brown chert	1.5
with some limestone	2.5
MARMATON GROUP	
Fort Scott Formation:	
Shale, black, stained yellow and reddish-brown on joints	
<pre>and bedding surfaces; platy, brittle; includes abundant black, phosphatic nodules from 0.5 to 1 in. in diameter Limestone, dirty-gray, silty, medium- to thick-bedded, fossiliferous; becomes brownish-gray with irregular</pre>	1.2
stratification in basal 4 ft of unit	27.5
CARBANISS GROUP	
Senora Formation:	
Shale, black, brittle; contains black, phosphatic	
nodules	3.0
thin- to medium-bedded	5.3
calcareous	0.4
Coal, black, shiny (Iron Post coal)	1.0
of coal at base of unit	0.5

Siltstone and sandstone, light-gray, with orange banding, shaly, weakly indurated; includes abundant carbonized	
aloub Comments ( to the state of the state o	3.1
Total	47.0

### Measured Section 18

SE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$  sec. 27, T22N, R15E, Rogers County. Measured in bluffs of Verdigris River directly east of ranch building site, by LeRoy A. Hemish. Field notebook designation RM-57-79-H. (Estimated elevation at top of section, 583 ft.)

	Thickness (ft)
Silt, brown, sandy, organic	1.0
MARMATON GROUP	
Fort Scott Formation:	
Limestone, dirty-gray to cream colored, silty, fossiliferous; weathers to flagstones	9.0
CABANISS GROUP	
Senora Formation:	
Shale, black, platy; contains black, phosphatic nodulesLimestone, buff, silty, fossiliferous, thin- to	3.6
medium-beddedShale, light-brown, with orange and gray banding,	7.1
highly calcareous	0.4
Shale, black, brittle, highly carbonaceous	0.5
Post coal) Underclay, gray, with reddish-brown streaks; includes	1.0
thin stringers of coal	1.0
grades downward into sandy, shaly siltstone Limestone, dirty-gray-brown, impure, sandy, abundantly	2.5
fossiliferous	0.5
Siltstone, gray and orange-brown, shaly, sandy; includes abundant carbonized fossil plant fragments	6.4
Sandstone, dark-reddish-brown to grayish-brown, micaceous, thin-bedded, ripple-marked (to water level)	5.0
Total	38.0

# Measured Section 19

SE $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$  sec. 33, T22N, R15E, Rogers County. Measured in steep bluff on south side of the Caney River from terrace level formed at top of Fort Scott

limestone to water level, by LeRoy A. Hemish. Field notebook designation RM-59-79-H. (Estimated elevation at top of section,  $580 \, \text{ft.}$ )

MARMATON GROUP	Thickness (ft)
Fort Scott Formation:	
Limestone, dirty-gray, silty, fossiliferous; forms near-vertical bluffs along river	20.2
CABANISS GROUP	
Senora Formation:	
Shale, black, hard, brittle; contains black, phosphatic nodules	6.0
thin- to medium-bedded	5.9
Shale, light-gray, with yellow and orange bands, calcareous. Shale, black, highly carbonaceous; stained reddish-brown	0.5
on stratification surfaces	0.2
Coal, black, shiny, hard (Iron Post coal)	1.0
River)	0.2
Total	34.0
Measured Section 20	

SE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sw $\frac{1}{4}$ sec. 7, T22N, R16E, Rogers County. Measured down east side of point of bluff at junction of Sweetwater Creek and the Verdigris River, by LeRoy A. Hemish. Field notebook designation RM-43-79-H. (Estimated elevation at top of section, 620 ft.)

	Thickness (ft)
MARMATON GROUP	(10)
Fort Scott Formation:	
Limestone, light-gray, fossiliferous; weathers to flagstones	6.0
CABANISS GROUP	
Senora Formation:	
Shale, black; contains phosphatic nodules	5.0
abundantly fossiliferous	5.2
Shale, light-grayish-brown; ferruginous in bottom 2 in	1.0
Coal, black to reddish-brown, soft (Iron Post coal)	1.0
Underclay, whitish-gray with yellowish-orange streaks	1.8

Shale, grayish-brown with reddish-brown streaks, silty; (interval is poorly exposed, but float on the slope indicates that brown, shaly, very fine-grained,	
ferruginous, micaceous sandstone beds are present)	30.0
Limestone, brown, fossiliferous, thin-bedded, silty and	
shaly at top of unit, massive in lower part, very hard Shale, black, platy (measured to gravel bar in dry	8.0
creek bed)	2.0
Total	60.0

### Measured Section 21

 $NE_{4}^{1}NW_{4}^{1}SW_{4}^{1}SE_{4}^{1}$  sec. 8, T22N, R16E, Rogers County. Measured in small test pit in pasture on bluff overlooking tributary of Sweetwater Creek, by LeRoy A. Hemish. Field notebook designation RM-45-79-H. (Estimated elevation at top of section, 650 ft.)

	Thickness
CABANISS GROUP	(10)
Senora Formation:	
Limestone, light-gray, silty, weathers buff, hard,	
abundantly fossiliferous, medium-bedded	4.2
Shale, gray-brown, with orange bands, highly calcareous Shale, black, carbonaceous; includes some hard, brittle	1.2
layers	0.8
surfaces (Iron Post coal)	1.3
Underclay, gray and orange, silty	0.5
Total	8.0

### Measured Section 22

SE\(\frac{1}{2}\)SE\(\frac{1}{4}\)NW\(\frac{1}{4}\) sec. 9, T22N, R16E, Rogers County. Measured in highwall of active strip pit operated by Sweetwater Coal Co., by LeRoy A. Hemish. Field notebook designation RM-39-79-H. (Estimated elevation at top of section, 710 ft.)

CARANTES CROUD	Thickness (ft)
CABANISS GROUP	
Senora Formation:	
Limestone, light-brown, weathers buff, silty, fossili- ferous; occurs as flagstones in a brownish-black,	
clayey soil zone	3.0
Shale, buff to light-gray, highly weathered	2.5
in upper 1 in	0.5
cleat surfaces (Iron Post coal)	1.1
Underclay, gray	0.3
Total	7.4

#### Measured Section 23

 $NW_4^{\frac{1}{4}}SW_2^{\frac{1}{4}}NW_2^{\frac{1}{4}}$  sec. 12, T22N, R16E, Rogers County. Measured in road cut just south of driveway at crest of ridge, by LeRoy A. Hemish. Field notebook designation RM-37-79-H. (Estimated elevation at top of section, 833 ft.)

	Thickness (ft)
CABANISS GROUP	(20)
Senora Formation:	
Limestone, brown, silty, fossiliferous; occurs as weathered flagstones with rounded edges in black	
topsoil	1.0
grades into soil at top of unit	1.0
surfaces, laced with white calcite deposits (Iron Post	
coal)	1.0
Underclay, whitish-gray, highly calcareous	0.1
Siltstone, orange, highly ferruginous and calcareous,	
slightly indurated	0.4
Total	3.5

# Measured Section 24

 $NW_{4}^{\frac{1}{4}}NW_{4}^{\frac{1}{4}}$  sec. 13, T22N, R16E, Rogers County. Measured from top of hill along north section line west to bottom of abandoned strip pit, by LeRoy A. Hemish. Field notebook designation RM-4-80-H. (Estimated elevation at top of section, 810 ft.)

	Thickness (ft)
CABANISS GROUP	
Senora Formation:	
Sandstone, light-reddish-brown, fine-grained, ferruginous, noncalcareous, medium-bedded, highly weathered; includes sandy soil zone in upper 2 ft of unit (Lagonda Sandstone Member)	4.0
Sandstone, reddish-brown, very fine-grained, silty, shaly, ferruginous, poorly indurated, thin-bedded,	
weathered (Lagonda Sandstone Member)	4.0
exposed  Limestone, brown to gray-brown, orange-brown on weathered surfaces, silty, impure, dense, abundantly fossili-ferousbrachiopods, crinoid columns, and bryozoans	28.0
predominant (Verdigris Limestone Member)	4.4
oblate, phosphatic nodules	2.5

Interval mostly covered; some poorly exposed sandy and silty shale	11.0
Sandstone, buff to light-brown to light-gray; ferruginous in part due to differential oxidation of iron, marked by Liesegang banding, very fine-grained, micaceous, non-calcareous, thin-bedded in upper two-thirds of unit to medium-bedded in lower one-third, marked by ripple-drift cross-laminae in part, with black flecks of carbonaceous material and oxidized reddish-brown particles concentrated along stratification surfaces; basal contact sharp; unit grades upward into sandy and silty shale; laterally,	11.0
becomes thinner and more silty and shaly in upper part (Oowala Sandstone Member [new])	21.0
diameter and 3 in. thick (total thickness not exposed) Interval covered by slump material from highwall to	8.1
water in bottom of pit	12.0
Total	95.0

Note: Croweburg coal was mined here in the 1960s by Peabody Coal Co.; coal bed is no longer exposed, but a measured thickness of 1.4 ft has been reported from a location approximately 0.5 mi south in the same pit.

# Measured Section 25

 $SE_2^{\frac{1}{4}}NW_4^{\frac{1}{4}}SE_4^{\frac{1}{4}}NE_4^{\frac{1}{4}}$  sec. 16, T22N, R16E, Rogers County. Measured in cutbank of Sweetwater Creek just northwest of barn, by LeRoy A. Hemish. Field notebook designation RM-40-79-H. (Estimated elevation at top of section, 620 ft.)

	Thickness (ft)
CABANISS GROUP	(11)
Senora Formation:	
Shale, medium-gray; weathers tan	4.0
laminated, very highly carbonaceous, noncalcareous  Coal, black, with reddish-brown and yellow staining on	1.5
cleat surfaces, soft, highly weathered (Mineral coal)	0.3
Shale, black, very highly carbonaceous	0.2
fossil plant compressions on stratification surfaces  Shale and siltstone, interbedded, brownish-gray, with  orange-brown banding, noncalcareous; fossil plant	0.5
compressions abundant (measured to creek bed)	8.0
Total	14.5

#### Measured Section 26

 $NW_{4}^{\perp}NE_{4}^{\perp}SW_{4}^{\parallel}NW_{4}^{\parallel}$  sec. 17, T22N, R16E, Rogers County. Measured in road cut made for private use, in south bluff of Sweetwater Creek, by LeRoy A. Hemish. Field notebook designation RM-44-79-H. (Estimated evaluation at top of section, 624 ft.)

	Thickness (ft)
CABANISS GROUP	
Senora Formation:	
Limestone, buff to light-pinkish-brown, fossiliferous; occurs in dark-brown, clayey soil	1.0
by weathering	1.3
Shale, dark-gray to black, carbonaceous	0.7
abundantly fossiliferousShale, gray-brown, carbonaceous, fossiliferous, highly	0.5
calcareous	0.1
cleat surfaces (Iron Post coal)	1.1
<pre>very silty Siltstone, light-brown-gray, shaly, noncalcareous;   dark-reddish-brown on stratification surfaces; some   strata well indurated; includes abundant fossil</pre>	0.6
plant fragments	5.7
Total	11.0

### Measured Section 27

 $NW_2^{\dagger}SW_2^{\dagger}SW_4^{\dagger}NW_4^{\dagger}$  sec. 18, T22N, R16E, Rogers County. Measured in bluff on south side of the Verdigris River from top of escarpment to water level in river, by LeRoy A. Hemish. Field notebook designation RM-48-79-H. (Estimated elevation at top of section, 640 ft.)

	Thickness (ft)
MARMATON GROUP	
Fort Scott Formation:	
Limestone, whitish-gray, thin- to medium-bedded, fossiliferous; weathers to nodular flagstones	15.0
CABANISS GROUP	
Senora Formation:	
Shale, black, brittle; contains phosphatic nodules Limestone, buff, silty, dense, hard, massive,	4.5
fossiliferous	6.5

Shale, medium-gray to black, with yellow streaks at base	
of unit	0.8
Coal, black, with reddish-brown staining on cleat	
surfaces (Iron Post coal)	1.3
Underclay, light-yellowish-gray with reddish-brown	
streaks	1.3
Covered interval; slope littered with clastic material	
from above; some brown, fine-grained, shaly sandstone	
poorly exposed near top of interval	40.0
Total	69.4

# Measured Section 28

 $NE_4^{\frac{1}{4}}NE_4^{\frac{1}{4}}SE_4^{\frac{1}{4}}NE_4^{\frac{1}{4}}$  sec. 18, T22N, R16E, Rogers County. Measured in road cut on west side of State Highway 88 about 100 yd south from Sweetwater Creek, by LeRoy A. Hemish. Field notebook designation RM-42-79-H. (Estimated elevation at top of section, 625 ft.)

	Thickness (ft)
MARMATON GROUP	
Fort Scott Formation:	
Limestone, whitish-gray, fossiliferous; occurs as flagstones in soil zone	6.0
CABANISS GROUP	
Senora Formation:	
Shale, black, platy, weathers light-grayish-tan	5.5
Limestone, buff, silty, hard, fossiliferous	5.5
Shale, medium-gray	1.8
Shale, black, highly carbonaceous	0.2
cleat surfaces (Iron Post coal)	1.2
Underclay, gray-brown-orange, silty, highly weathered  Limestone, grayish-brown, with orange, weathered crust;	0.2
silty, very hard; smells of sulfur when struck Shale, grayish-brown, silty; grades into silty sandstone	0.4
downward (measured to bottom of ditch)	4.2
Total	25.0

# Measured Section 29

 $NE_{4}^{\frac{1}{4}}NE_{4}^{\frac{1}{4}}SW_{4}^{\frac{1}{4}}$  sec. 19, T22N, R16E, Rogers County. Measured in road ditch on south side of gravel road east from top of hill to dry creek bed, by LeRoy A. Hemish. Field notebook designation RM-46-79-H. (Estimated elevation at top of section, 670 ft.)

1.5

# Appendix 2

	Thickness (ft)	
MARMATON GROUP		
Fort Scott Formation:		
Limestone, grayish-white, fossiliferous; occurs as flagstones in dark-brownish-black soil zone	2.0	
CABANISS GROUP		
Senora Formation:		
Covered interval (black soil at the surface)	6.0	
medium-bedded	5.0	
at base of unit	1.5	
Coal, black, soft, weathered (Iron Post coal)	1.2	
Underclay, yellow-orange, very silty  Interval poorly exposed; includes gray-brown, silty shale grading downward into shaly siltstone and	0.8	
very fine-grained, reddish-brown, shaly sandstone	23.0	
Limestone, gray, silty, fossiliferous, hard (exposed in floor of creek bed)	0.5	
Total	40.0	
Measured Section 30  NW\(\frac{1}{2}\)SW\(\frac{1}{2}\)NE\(\frac{1}{4}\) Sec. 20, T22N, R16E, Rogers County. Measured from top of hill downward into strip pit operated by Sweetwater Coal Co., by LeRoy A. Hemish. Field notebook designation RM-38-79-H. (Estimated elevation at top of section, 675 ft.)		
	Thickness	
	(11)	
CABANISS GROUP	(11)	
CABANISS GROUP Senora Formation:	(11)	
Senora Formation:  Sandstone, reddish-brown, ferruginous, fine- to medium-grained, noncalcareous; occurs as highly weathered rock fragments in reddish-brown soil Limestone, gray-brown, buff on weathered surfaces, hard,	4.0	
Senora Formation:  Sandstone, reddish-brown, ferruginous, fine- to medium-grained, noncalcareous; occurs as highly weathered rock fragments in reddish-brown soil Limestone, gray-brown, buff on weathered surfaces, hard, dense, fossiliferous; occurs as weathered cobbles and boulders; silty and shaly at base of unit	(==)	
Senora Formation:  Sandstone, reddish-brown, ferruginous, fine- to medium-grained, noncalcareous; occurs as highly weathered rock fragments in reddish-brown soil  Limestone, gray-brown, buff on weathered surfaces, hard, dense, fossiliferous; occurs as weathered cobbles and boulders; silty and shaly at base of unit	4.0	
Senora Formation:  Sandstone, reddish-brown, ferruginous, fine- to medium-grained, noncalcareous; occurs as highly weathered rock fragments in reddish-brown soil  Limestone, gray-brown, buff on weathered surfaces, hard, dense, fossiliferous; occurs as weathered cobbles and boulders; silty and shaly at base of unit  Shale, reddish-brown to yellow-gray, clayey, highly calcareous, weathered	4.0	
Senora Formation:  Sandstone, reddish-brown, ferruginous, fine- to medium-grained, noncalcareous; occurs as highly weathered rock fragments in reddish-brown soil  Limestone, gray-brown, buff on weathered surfaces, hard, dense, fossiliferous; occurs as weathered cobbles and boulders; silty and shaly at base of unit  Shale, reddish-brown to yellow-gray, clayey, highly calcareous, weathered  Shale, black; contains phosphatic nodules	4.0 1.6 0.8	
Senora Formation:  Sandstone, reddish-brown, ferruginous, fine- to medium-grained, noncalcareous; occurs as highly weathered rock fragments in reddish-brown soil  Limestone, gray-brown, buff on weathered surfaces, hard, dense, fossiliferous; occurs as weathered cobbles and boulders; silty and shaly at base of unit  Shale, reddish-brown to yellow-gray, clayey, highly calcareous, weathered  Shale, black; contains phosphatic nodules  Shale, tan to light-gray, with reddish-brown iron-oxide staining on joints and stratification surfaces, silty  Shale and siltstone, interlaminated, medium-gray and	4.0 1.6 0.8 3.0	
Senora Formation:  Sandstone, reddish-brown, ferruginous, fine- to medium-grained, noncalcareous; occurs as highly weathered rock fragments in reddish-brown soil  Limestone, gray-brown, buff on weathered surfaces, hard, dense, fossiliferous; occurs as weathered cobbles and boulders; silty and shaly at base of unit  Shale, reddish-brown to yellow-gray, clayey, highly calcareous, weathered  Shale, black; contains phosphatic nodules  Shale, tan to light-gray, with reddish-brown iron-oxide staining on joints and stratification surfaces, silty  Shale and siltstone, interlaminated, medium-gray and light-gray, includes some laminae of very fine-grained	4.0 1.6 0.8 3.0 27.0	
Senora Formation:  Sandstone, reddish-brown, ferruginous, fine- to medium-grained, noncalcareous; occurs as highly weathered rock fragments in reddish-brown soil  Limestone, gray-brown, buff on weathered surfaces, hard, dense, fossiliferous; occurs as weathered cobbles and boulders; silty and shaly at base of unit  Shale, reddish-brown to yellow-gray, clayey, highly calcareous, weathered  Shale, black; contains phosphatic nodules  Shale, tan to light-gray, with reddish-brown iron-oxide staining on joints and stratification surfaces, silty  Shale and siltstone, interlaminated, medium-gray and	4.0 1.6 0.8 3.0	

Shale, very dark-gray, indurated	0.3	
Total	58.2	
Measured Section 31		
$NW_4^{\frac{1}{4}}NW_4^{\frac{1}{4}}NE_4^{\frac{1}{4}}SE_4^{\frac{1}{4}}$ sec. 29, T22N, R16E, Rogers County. Measured at so stock pond, by LeRoy A. Hemish. Field notebook designat (Estimated elevation at top of section, 720 ft.)	ion RM-41-79-H.	
CABANISS GROUP	Thickness (ft)	
Senora Formation:		
Limestone, buff, silty, fossiliferous; occurs as flagstones in dark-brownish-black, gravelly,		
organic soilShale, dark-gray-brown, highly weathered, grading upwards into soil	1.0	
Coal, black to reddish-brown, soft (Iron Post coal) Underclay, dark-gray, with tan and reddish-brown streaks	2.0 1.1 0.2	
Total	4.3	
Measured Section 32		
$SW_4^1SW_4^1$ sec. 26, T22N, R17E, Rogers County. Measured in road cut along west side of curve in gravel road, by LeRoy A. Hemish. Field notebook designation RM-68-79-H. (Estimated elevation at top of section, 840 ft.)		
	Thickness (ft)	
CABANISS GROUP		
Senora Formation:		
Sandstone, purplish-red, fine- to medium-grained, noncalcareous, ferruginous; orange-brown near		
base of unit and extensively honeycombed	11.0	
at its base includes an impure, smutty coal (Tebo? coal) less than 0.5 in. thick	1.2	
includes two very thin, black, carbonaceous clay layers; weathers purplish-white on exposed surfaces	2.8	
fine-grained, noncalcareous, thin-bedded in upper part, thick-bedded in lower part	5.0	
sandstone; thin-bedded, noncalcareous	3.5	
part	15.3	

Sandstone, light-brown, micaceous, shaly, thin-bedded, fine- to very fine-grained, noncalcareous	5.0
Shale, gray, weathers light-brown; includes some thin	1
siltstone stringers	14.0
Coal, black to dark-brown, very impure (RC coal)	0.5
Underclay, light-gray	0.5
Shale, medium-gray, micaceous, weathers light-brown	
(lower part poorly exposed)	30.0
Tota1	90.0

#### Measured Section 33

 $NW_{4}^{1}SW_{4}^{1}NE_{4}^{1}$ , sec. 32, T22N, R17E, Rogers County. Measured in road ditch on east side of gravel road from top of hill west of house northward to creek, by LeRoy A. Hemish. Field notebook designation RM-8-80-H. (Estimated elevation at top of section, 693 ft.)

	Thickness (ft)
CABANISS GROUP	••
Senora Formation:	
Sandstone, brick-red to light-brown, noncalcareous, medium-grained, conglomeratic in part, with abundant	
rounded pebbles of clay-ironstone	5.0
weatheredIronstone, purple-brown; contains some poorly preserved	25.0
fossil shells	0.1
Shale, dark-pink, streaked with gray, clayey	0.8
Coal, black, soft, weathered (Tebo coal)	0.4
siltstone in part	0.4
carbonized fossil plant fragments	1.0
lower 6 in.; weathers white	1.2
Shale, light-gray, with orange streaks; includes thin siltstone stringers; covered to base of hill	1.0
Total	34.9

#### Measured Section 34

NW\(\frac{1}{4}\) sec. 2, T22N, R18E, Mayes County. Measured in road ditch on south side of curving gravel road climbing escarpment capped by Bluejacket Sandstone, by LeRoy A. Hemish. Field notebook designation RM-14-79-H. (Estimated elevation at top of section, 838 ft.)

KREEK GROUP	Thickness (ft)		
KREBS GROUP			
Boggy Formation:			
Sandstone, buff to brown, fine-grained, cross-bedded, noncalcareous; thin-bedded at base of unit	65.0		
Savanna Formation:			
Coal, black, soft (Drywood coal)	0.2		
purple-brown fossil plant fragments	0.8		
Shale, light-gray; weathers tannish-orange Limestone, purple-brown, highly impure, sandy; contains	13.0		
abundant fossil shell fragments; conglomeratic in part;			
shale and purple ironstone in basal 2 in	1.2		
Shale, black, platy; becomes dark-gray downward	11.0		
Ironstone, purple-black, with reddish-orange rind	0.3		
Shale, very dark-gray  Sandstone, black, with reddish-brown iron-oxide	7.0		
staining, highly calcareous; black, carbonized			
plant fragments on lamination surfaces	0.1		
Shale, black, highly carbonaceous	1.0		
Coal, black (Rowe coal)	1.0		
Underclay, light-gray and reddish-orange Shale, gray; weathers purple-brown; covered in lower	1.5		
part of unit to base of hill	18.0		
Total	120.1		
Measured Section 35			
$NE_4^{\frac{1}{4}}NW_4^{\frac{1}{4}}NE_4^{\frac{1}{4}}$ sec. 3, T22N, R18E, Mayes County. Measured in south ditch of gravel road east of a small ravine, by LeRoy A. Hemish. Field notebook designation RM-15-79-H. (Estimated elevation at top of section, 745 ft.)			
	Thickness (ft)		
KREBS GROUP	(10)		
Boggy Formation:			
Sandstone, buff, fine-grained, micaceous, noncalcareous,			
cross-beddedSandstone, gray to brown-gray, silty, micaceous, inter-	5.0		
bedded with carbonaceous shale, very thin-bedded	1.5		
Savanna Formation:			
Coal, black (Drywood coal)	0.2		
Underclay, light-gray, streaked with orange	0.3		
Shale, light-gray, mottled with orange	0.6		
omato, right gray, motified with orange	4.6		

Total

12.0

#### Measured Section 36

 $NE_{4}^{1}NE_{4}^{1}SE_{4}^{1}NE_{4}^{1}$  sec. 5, T22N, R18E, Mayes County. Measured from bed of stream up hill in road ditch to top of hill on northwest side of road cut on Will Rogers Turnpike, then in road cut on southeast side of turnpike to top of embankment, by LeRoy A. Hemish. Field notebook designation RM-27-79-H. (Estimated elevation at top of section, 810 ft.)

	Thickness (ft)
KREBS GROUP	
Boggy Formation:	
Sandstone, dark-reddish-brown, ferruginous, fine- to medium-grained, noncalcareous, brown near bottom of unit	18.0
completely through the underlying coal bed	10.0
(Blue jacket coal)	1.1
Underclay, light-gray, with orange streaks	0.5
laterally along the outcrop sandy in part, with black, carbonized plant fragments	2.2
shiny, black coal	2.5
Savanna Formation:	
Shale, very dark-grayLimestone and ironstone, dark-purple to black,	2.0
fossiliferous	0.2
Shale, dark-gray, clayey Ironstone, purple-black; occurs as discontinuous	7.0
concretionary lenses	0.3
Shale. very dark-gray	13.0
Interval covered by sandy, red-weathering, colluvium	7.0
Siltstone. gray. sandy, shaly; weathers tan	20.0
Sandstone, buff, micaceous, fine-grained, medium-bedded	21.0
Total	104.8

#### Measured Section 37

 $NW_4^{\dagger}SW_4^{\dagger}SE_4^{\dagger}$  sec. 9, T22N, R18E, Mayes County. Measured in small ravine adjacent to eastward-flowing intermittent stream about 0.25 mi northwest from Lone Chapel, by LeRoy A. Hemish. Field notebook designation RM-28-79-H. (Estimated elevation at top of section, 790 ft.)

KREBS GROUP	Thickness (ft)	
Boggy Formation:		
Sandstone, dark-reddish-brown, fine- to medium-grained, ferruginous, noncalcareous	20.0	
grassLimestone, gray, silty; weathers light-creamy-gray; hard, characterized by prominent, well-preserved crinoid	26.0	
columns as much as 1 in. in diameter	1.2	
Shale, gray; weathers brown		
Limestone, cream, with brown and gray mottling, nodular,	1.8	
sparingly fossiliferous	1.5	
Coal, black, soft (Bluejacket coal)	0.8	
Underclay, gray Shale, gray; weathers brown; bottom part of unit poorly	0.7	
exposed	4.0	
stratification surfaces Sandstone, buff, fine-grained, well-indurated,	3.0	
noncalcareous; contains <u>Stigmaria</u>	_10.0	
Total	69.0	
Measured Section 38		
$NW_4^1NE_4^1SW_4^1NE_4^1$ sec. 10, T22N, R18E, Mayes County. Measured in road ditch on east side of curve in road from fork in road to first bench occupied by dwelling site, by LeRoy A. Hemish. Field notebook designation RM-26-79-H. (Estimated elevation at top of section, 785 ft.)		
KREBS GROUP	Thickness (ft)	
Boggy Formation:		
Sandstone, buff to orange-brown, fine-grained, medium- to thick-bedded, micaceous, noncalcareous, well-indurated	20.0	
Savanna Formation:		
Shale, light-gray to orange, silty; interbedded with very fine-grained sandstone; includes a l-inthick layer of clay-ironstone concretions at base of unit;		
carbonized plant fragments abundant	1.0	
Shale, light-gray, silty; weathers tan	5.2	
Coal, brownish-black, soft (Drywood coal)	0.4	
Underclay, light-gray	0.3	

	y; weathers tan; oxidized, reddish-brown	
10.0	itter the outcrop slope	flake
36.9	Total	

#### Measured Section 39

 $SW_4^{\frac{1}{4}}SW_4^{\frac{1}{4}}NE_4^{\frac{1}{4}}SE_4^{\frac{1}{4}}$  sec. 30, T22N, R18E, Mayes County. Measured in cutbank of tributary of Spencer Creek about 100 yd north from stock pond, by LeRoy A. Hemish. Field notebook designation RM-52-79-H. (Estimated elevation at top of section, 710 ft.)

	Thickness (ft)
KREBS GROUP	
Boggy Formation:	
Sandstone, dark-reddish-brown, micaceous, ferruginous, fine-grained, massive; top of unit eroded	1.0
Savanna Formation:	
Shale, buff, oxidized; includes abundant clay-ironstone concretions that weather out and litter slope  Shale, black, brittle	5.0 1.8 0.3 0.3
stratification surfaces	2.6
Total	11.0

#### Measured Section 40

 $SE_4^{\frac{1}{4}}NW_4^{\frac{1}{4}}SE_4^{\frac{1}{4}}$  sec. 3, T23N, R16E, Rogers County. Measured in bluff on east side of Lake Oologah, directly west of bend in driveway, by Leroy A. Hemish. Field notebook designation RM-29-79-H. (Estimated elevation at top of section, 685 ft.)

	Thickness (ft)
MARMATON GROUP	
Fort Scott Formation:	
Limestone, gray; weathers light-creamy-gray, thin- to medium-bedded, hard, fossiliferous	10.0
CABANISS GROUP	

Senora Formation:

Shale, black, platy, contains phosphatic nodules Limestone, buff, silty, massive, hard, fossiliferous	5.8 8.0
Shale, dark-gray	0.2
Shale, medium-gray; weathers brownish-gray	0.4
Shale, black, carbonaceous, fossiliferous; includes thin coal streaks at base of unit; stained yellow	
by sulfur in places	0.9
Coal, black, shiny; stained orange on weathered surfaces by iron oxides; in places coated by yellow sulfur	
deposits (Iron Post coal)	1.3
Underclay, dark-gray, streaked with orange and yellow; contains black, carbonaceous plant fragments and pyrite	
nodules	0.4
Shale, light-gray, with orange iron-oxide staining	0.9
Sandstone, light-gray and reddish-brown, silty, very	
fine-grained, thin-bedded; laminated and shaly in part Shale, gray and reddish-brown, silty; contains trails and carbonized plant fragments; interbedded with gray, micaceous siltstone and lenses of very fine-grained	2.1
sandstone (to water level)	17.0
Total	47.0

# Measured Section 41

 $SW_{\pi}^{\frac{1}{4}}NE_{\pi}^{\frac{1}{4}}SE_{\pi}^{\frac{1}{4}}NW_{\pi}^{\frac{1}{4}}$  sec. 24, T23N, R16E, Rogers County. Measured in highwall of active strip pit operated by Double D Mining Co., Inc., by LeRoy A. Hemish. Field notebook designation RM-31-79-H. (Estimated elevation at top of section, 707 ft.)

CARANTEE CROSS	Thickness (ft)
CABANISS GROUP	
Senora Formation:	
Clay, brown, silty, organic in upper 1 ft (regolith) Sandstone, brown, very fine-grained, interbedded with	3.0
shale, highly weathered, flaggy	4.0
Sandstone, brown, fine-grained, massive	1.5
and very fine-grained sandstone in upper part of unit	28.0
Coal, black, shiny, hard (Croweburg coal)	1.2
Shale, black to dark-gray, very silty, indurated	
Total	38.0

#### Measured Section 42

 $NW_2^{\frac{1}{4}}SE_4^{\frac{1}{4}}NW_4^{\frac{1}{4}}NE_4^{\frac{1}{4}}$  sec. 24, T23N, R16E, Rogers County. Measured in highwall of active strip pit operated by Russell Creek Coal Co., by LeRoy A. Hemish. Field notebook designation RM-1-80-H. (Estimated elevation at top of section, 690 ft.)

CABANISS GROUP	Thickness (ft)
Senora Formation:	
Sandstone, brown, fine-grained, massive, noncalcareous  Sandstone and siltstone, light-gray and dark-gray, interlaminated, ripple-marked (small-scale),	5.0
micaceous, noncalcareous	1.5
noncalcareous, ferruginous	1.1
surfaces	0.6
Sandstone, light-gray-brown, fine-grained, massive,	
noncalcareous	1.0
fragments on stratification surfaces	3.0
unit	27.8
pyrite on fracture surfaces (Croweburg coal)	1.5
noncalcareous; contains abundant black, carbonized plant fragments and minor coalified stringers	0.4
Total	41.9

# Measured Section 43

 $SW_4^{1}SW_4^{1}SE_4^{1}NE_4^{1}$  sec. 25, T23N, R16E, Rogers County. Measured in excavation at head of stock pond directly under barbed wire fence, by LeRoy A. Hemish. Field notebook designation RM-34-79-H. (Estimated elevation at top of section, 798 ft.)

	Thickness (ft)
CABANISS GROUP	
Senora Formation:	
Limestone, gray, silty; occurs as weathered flagstones	
in black, organic topsoil and highly weathered black, carbonaceous shale	1.5
Coal, black, weathered; upper part grades into black soil (Iron Post coal)	1.0
Underclay, light-tan to brownish-gray, porous; contains black coal fragments and noncalcareous pisolites	0.2
Siltstone, light-yellow-gray, with orange streaks, poorly indurated, noncalcareous	0.5
Total	3.2

#### Measured Section 44

 $NE_{2}^{1}SE_{4}^{1}NE_{4}^{1}NE_{4}^{1}$  sec. 34, T23N, R16E, Rogers County. Measured in highwall of inactive strip pit formerly operated by Tri-County Construction Co., by LeRoy A. Hemish. Field notebook designation RM-33-79-H. (Estimated elevation at top of section, 762 ft.)

MARMATON GROUP	Thickness (ft)
Fort Scott Formation:	
Limestone, light-gray, hard, abundantly fossiliferous, medium- to thick-bedded; weathers light-yellow-gray; occurs as flagstones in dark-brownish-black, organic soil in upper 1 ft of unit; includes reddish-brown, pebbly clay in weathered joints	10.0
CABANISS GROUP	
Senora Formation:	
Shale, buff, clayey, oxidizedShale, black, hard, platy; contains black, phosphatic	0.5
nodulesLimestone, gray, with much orange to yellow-brown staining on joint surfaces, silty, thick-bedded,	5.3
highly fossiliferous	5.5
of limestone	0.3
small fossil brachiopods	0.6
Shale, black, highly carbonaceous	0.2
Coal, black; includes thin deposits of orange iron oxide-bearing calcite on cleat surfaces	
(Iron Post coal)	1.3
Underclay, light-gray, with yellow streaks, silty	0.1
Siltstone, gray, well-indurated, highly pyritic	0.2
Total	24.0

#### Measured Section 45

 $SE_4^1NE_4^1NE_4^1SE_4^1$  sec. 35, T23N, R16E, Rogers County. Measured in road ditch 5 ft southeast from corner post, by LeRoy A. Hemish. Field notebook designation RM-35-79-H. (Estimated elevation at top of section, 810 ft.)

Thickness (ft)

CABANISS GROUP

Senora Formation:

Limestone, gray; weathers buff; silty; occurs as flagstones littering surface and mixed with	
black soil	1.0
Shale, light-gray, with white and orange streaks,	0.5
highly calcareous, weathered	1.3
Underclay, orange, highly silty	0.2
Total	3.0

# Measured Section 46

 $SE_{2}^{1}SE_{3}^{1}$  sec. 36, T23N, R16E, Rogers County. Measured in road cut from top of escarpment to stock pond north side of road, by LeRoy A. Hemish. Field notebook designation RM-36-79-H. (Estimated elevation at top of section, 842 ft.)

	Thickness (ft)
MARMATON GROUP	
Fort Scott Formation:	
Limestone, whitish-gray, silty, fossiliferous; weathers to flagstones in soil zone	3.0
CABANISS GROUP	
Senora Formation:	
Covered interval (includes some poorly exposed, weathered black shale)	5.5 6.0
Shale, brownish-gray, with white spots and streaks, highly calcareous, weathered	0.8
surfaces, weathered (Iron Post coal)	1.2
ferruginous; forms a crust on underlying unit	0.1
carbonized plant fragments	2.4
and shale strata are poorly exposed)	23.0
well-indurated	3.0
Shale, gray, poorly exposed	10.0
massive, hard; base poorly exposed	4.0
reddish-brown sandstone strata is poorly exposed)	_26.0
Total	85.0

#### Measured Section 47

 $SW_4^1NW_4^1NW_4^1NW_4^1$  sec. 5, T23N, R17E, Rogers County. Measured in highwall of active strip pit operated by Russell Creek Coal Co., by LeRoy A. Hemish. Field notebook designation RM-22-79-H. (Estimated elevation at top of section, 780 ft.)

	Thickness (ft)
CABANISS GROUP	
Senora Formation:	
Sandstone, light-gray with dark-gray laminae; buff to reddish-brown where oxidized; very fine-grained,	
silty, micaceous, noncalcareousShale, light-gray, silty; includes tannish-gray,	5.0
spheroidal, noncalcareous concretions	35.0
cleavage surfaces (Croweburg coal)Shale, brownish-gray, silty, highly calcareous,	1.3
well-indurated	
Total	42.0

### Measured Section 48

 $NE_{4}^{1}SE_{4}^{1}NW_{4}^{1}SW_{4}^{1}$  sec. 5, T23N, R17E, Rogers County. Measured in highwall of active strip pit operated by Russell Creek Coal Co., by LeRoy A. Hemish. Field notebook designation RM-23-79-H. (Estimated elevation at top of section, 780 ft.)

	Thickness (ft)
CABANISS GROUP	
Senora Formation:	
Sand, brown, silty, organic	2.0
thick- to medium-bedded, noncalcareous	6.0
Shale, light-gray, silty; uniform in character	30.0
(Croweburg coal)Shale, very dark-gray, silty, highly calcareous,	1.3
well-indurated	0.7
Total	40.0

#### Measured Section 49

 $NW_4^{\frac{1}{4}}SW_4^{\frac{1}{4}}NW_4^{\frac{1}{4}}SW_4^{\frac{1}{4}}$  sec. 12, T23N, R17E, Rogers County. Measured in highwall of active strip pit operated by Local Coal Co., Inc., by LeRoy A. Hemish. Field notebook designation RM-67-79-H. (Estimated elevation at top of section, 736 ft.

	Thickness (ft)
Silt, dark-gray-brown, clayey, organic (topsoil)	1.0
(regolith)	3.0
CABANISS GROUP	
Senora Formation:	
Shale, yellow-gray to brown; includes reddish-brown horizons of lenticular ironstone concretions	3.2 9.8 1.0
on cleat surfaces (Weir-Pittsburg coal)	1.0
KREBS GROUP	
Boggy Formation:	
Siltstone, black, well-indurated, pyritic	0.1
Total	18.1
Measured Section 50	
Measured Section 50  NEZSWZSEZSEZ sec. 19, T23N, R17E, Rogers County. Measured active strip pit operated by Hickory Coal Co., by LeRoy A. notebook designation RM-32-79-H. (Estimated elevation at 1765 ft.)	Hemish. Field
NEZSWZSEZSEZ sec. 19, T23N, R17E, Rogers County. Measured active strip pit operated by Hickory Coal Co., by LeRoy A. notebook designation RM-32-79-H. (Estimated elevation at the control of the control	Hemish. Field
NE½SW½SE¼SE¼ sec. 19, T23N, R17E, Rogers County. Measured active strip pit operated by Hickory Coal Co., by LeRoy A. notebook designation RM-32-79-H. (Estimated elevation at 1765 ft.)  Clay, dark-gray, silty, sandy, organic	Hemish. Field cop of section,  Thickness (ft)  1.5
NE <sup>1</sup> / <sub>2</sub> SW <sup>1</sup> / <sub>4</sub> SE <sup>1</sup> / <sub>4</sub> sec. 19, T23N, R17E, Rogers County. Measured active strip pit operated by Hickory Coal Co., by LeRoy A. notebook designation RM-32-79-H. (Estimated elevation at 1765 ft.)  Clay, dark-gray, silty, sandy, organic	Hemish. Field cop of section,  Thickness (ft)  1.5
NE <sup>1</sup> / <sub>2</sub> SW <sup>1</sup> / <sub>4</sub> SE <sup>1</sup> / <sub>4</sub> sec. 19, T23N, R17E, Rogers County. Measured active strip pit operated by Hickory Coal Co., by LeRoy A. notebook designation RM-32-79-H. (Estimated elevation at 1765 ft.)  Clay, dark-gray, silty, sandy, organic	Hemish. Field top of section,  Thickness (ft)  1.5 3.0
NE½SW½SE¼SE¼ sec. 19, T23N, R17E, Rogers County. Measured active strip pit operated by Hickory Coal Co., by LeRoy A. notebook designation RM-32-79-H. (Estimated elevation at 1765 ft.)  Clay, dark-gray, silty, sandy, organic	Hemish. Field cop of section,  Thickness (ft)  1.5 3.0
NE½SW½SE¼SE¼ sec. 19, T23N, R17E, Rogers County. Measured active strip pit operated by Hickory Coal Co., by LeRoy A. notebook designation RM-32-79-H. (Estimated elevation at 1765 ft.)  Clay, dark-gray, silty, sandy, organic	Hemish. Field cop of section,  Thickness (ft)  1.5 3.0
NETSWTSETSET sec. 19, T23N, R17E, Rogers County. Measured active strip pit operated by Hickory Coal Co., by LeRoy A. notebook designation RM-32-79-H. (Estimated elevation at 1765 ft.)  Clay, dark-gray, silty, sandy, organic	Hemish. Field cop of section,  Thickness (ft)  1.5 3.0
NE½SW¼SE¼SE¼ sec. 19, T23N, R17E, Rogers County. Measured active strip pit operated by Hickory Coal Co., by LeRoy A. notebook designation RM-32-79-H. (Estimated elevation at 1765 ft.)  Clay, dark-gray, silty, sandy, organic	Hemish. Field top of section,  Thickness (ft)  1.5 3.0  11.5
NE½SW¼SE¼SE½ sec. 19, T23N, R17E, Rogers County. Measured active strip pit operated by Hickory Coal Co., by LeRoy A. notebook designation RM-32-79-H. (Estimated elevation at 1765 ft.)  Clay, dark-gray, silty, sandy, organic	Hemish. Field top of section,  Thickness (ft)  1.5 3.0  11.5
NE½SW¼SE¼SE¼ sec. 19, T23N, R17E, Rogers County. Measured active strip pit operated by Hickory Coal Co., by LeRoy A. notebook designation RM-32-79-H. (Estimated elevation at 1765 ft.)  Clay, dark-gray, silty, sandy, organic	Hemish. Field top of section,  Thickness (ft)  1.5 3.0  11.5

# Measured Section 51

 $SE_4^{\frac{1}{4}}NW_4^{\frac{1}{4}}NW_4^{\frac{1}{4}}$  sec. 20, T23N, R18E, Mayes County. Measured in dry stream bed and south bank of Diver Creek, by LeRoy A. Hemish. Field notebook designation RM-47-79-H. (Estimated elevation at top of section, 670 ft.)

KREBS GROUP	Thickness (ft)
Boggy Formation:	
Shale, black, brittle, highly carbonaceous	0. 2
Coal, black (Bluejacket coal)	0.3
Underciay, light-gray, with orange and yellow streaks:	0.2
contains abundant carbonized plant fragments  Shale, gray, silty; contains abundant black fossil	0.5
plant compressions	1.0
Sandstone, yellow-brown, ferruginous in part, fine-	1.0
grained, well-indurated (total thickness not exposed)	1.0
Total	3.0

Note: Beds at this site strike N. 42° E. and dip N. 48° W. at 27° along the Diver Creek fault.

# Measured Section 52

 $NE_{4}^{\frac{1}{4}}NE_{4}^{\frac{1}{4}}NW_{4}^{\frac{1}{4}}$  sec. 22, T23N, R18E, Mayes County. Measured in east bank of intermittent stream about 10 yd south of concrete bridge, by LeRoy A. Hemish. Field notebook designation RM-25-79-H. (Estimated elevation at top of section, 674 ft.)

KREBS GROUP	Thickness (ft)
Boggy Formation:	
Sandstone, yellow-brown to reddish-brown, fine-grained, micaceous, ferruginous in part, medium- to thick-bedded, noncalcareous	4.0
Savanna Formation:	
Coal, black and reddish-brown, soft (Drywood coal) Sandstone, brown, ferruginous, very fine-grained;	0.1
interlaminated with black, carbonaceous particles Shale, green-gray, silty; interbedded with ferruginous.	0.1
brown sandstone; contains coal streaks	0.8
Underclay, gray and orange-brown	0.3
Shale, very dark-gray to black	2.7
Total	8.0

# Measured Section 53

 $NE_4^{1}NW_4^{1}$  sec. 23, T23N, R18E, Mayes County. Measured in road cut on south side of gravel road from top of hill to creek, by LeRoy A. Hemish. Field notebook designation RM-9-79-H. (Estimated elevation at top of section, 751 ft.)

	Thickness (ft)	
KREBS GROUP		
Boggy Formation:		
Sandstone, light-brown, micaceous, noncalcareous, thin- to medium-bedded, base irregular	42.0	
large, reworked toar fragments	<b></b>	
Savanna Formation:		
Coal, purplish-black, soft (Drywood coal)	0.2	
Underclay, light-gray, with orange banding	1.1	
Shale, light-gray (base not exposed)	6.0	
Total	50.0	
Measured Section 54  SE $_4^1$ SW $_4^1$ Sec. 35, T23N, R18E, Mayes County. Measured in road ditch north side of gravel road, by LeRoy A. Hemish. Field notebook designation RM-13-79-H. (Estimated elevation at top of section, 750 ft.)		
	Thickness (ft)	
KREBS GROUP		
Boggy Formation:		
Sandstone, buff, fine-grained, noncalcareous, medium-bedded Sandstone, orange-brown, fine-grained, highly conglomeratic, ferruginous, laminated; includes	5.0	
abundant plant fragments and iron-oxide-stained, carbonized wood fragments	1.5	
Savanna Formation:		
Coal, purple-black, soft, weathered (Drywood coal) Underclay, whitish-gray, stained orange	0.2	
clay-ironstone concretionary layers (lower 10 ft poorly exposed)	20.0	

Total

27.7

# Measured Section 55

 $NW_4^{\frac{1}{4}}NW_4^{\frac{1}{4}}$  sec. 7, T23N, R19E, Mayes County. Measured from top of hill to creek along south side of gravel road, by LeRoy A. Hemish. Field notebook designation RM-5-79-H. (Estimated elevation at top of section, 780 ft.)

	Thickness
KREBS GROUP	(ft)
Boggy Formation:	
Sandstone, buff, weathers yellowish, fine-grained, medium- to thick-bedded, noncalcareous	20.0
Savanna Formation:	
Coal, black, soft (Drywood coal) Underclay, light-gray; stained reddish-orange in upper	0.1
1 in.; contains root casts Shale, gray (poorly exposed) Covered to creek level	0.9 3.0 16.0
Total	40.0
Measured Section 56	
$SW_4^1NW_4^1$ sec. 8, T23N, R19E, Mayes County. Measured in small ravine in the west slope of prominent outlier, by LeRoy A. Hemish. Field notebook designation RM-4-79-H. (Estimated elevation at top of section, 805 ft.)	
KREBS GROUP	Thickness (ft)
Boggy Formation:	
Sandstone, buff with brown flecks, fine-grained, micaceous, medium-bedded; in the basal 6 in. becomes very thin-bedded, silty, and carbonaceous, with abundant fossil plant fragments	15.0
Savanna Formation:	
Coal, black, soft (Drywood coal)	0.1
coal, and fossil plant fragments	0.5 0.1
and coal streaks Underclay, yellow-gray, with brown streaks	0.2 0.6
Shale, dark-gray; includes abundant orange-brown clay-ironstone concretions: weathers brown-gray	0.0

clay-ironstone concretions; weathers brown-gray.....

2.0

Limestone, dark-gray, with reddish-brown rind, hard,	
dense; occurs as more or less continuous lenses;	
nonfossiliferous	0.2
Shale, dark-gray to black, with brownish-purple mottling; includes abundant clay-ironstone nodules and layers	
(base poorly exposed)	5.0
Shale, gray; weathers yellow-brown	6.0
Limestone, black, silty, fossiliferous, hard; contains	
vugs partly filled with pyrite; weathers reddish-brown	0.3
Coal, black (Rowe coal)	1.2
Underclay, gray	0.1
Shale, dark-gray	7.7
Total	39.0

# Measured Section 57

 $NE_{7}^{\frac{1}{2}}NE_{7}^{\frac{1}{2}}SW_{4}^{\frac{1}{2}}$  sec. 8, T23N, R19E, Mayes County. Measured in road cut on south side of Will Rogers Turnpike, by LeRoy A. Hemish. Field notebook designation RM-7-79-H. (Estimated elevation at top of section, 818 ft.)

	Thickness (ft)
KREBS GROUP	
Boggy Formation:	
Sandstone, buff, micaceous, fine-grained, noncalcareous; base of unit includes laminated, bioturbated, highly ferruginous beds that weather into flakes	12.0
Savanna Formation:	
Shale, gray; weathers tan	11.0
Limestone, brown; contains fossil root casts; very hard	0.4 6.6
Shale, black	6.6
and burrows	0.3
Shale, black	6.0
as well as fossil shells, burrows, and trails	0.5
Coal, black (Rowe coal)	1.0 0.5
Underclay, gray, plastic	
downward  Limestone, reddish-brown, ferruginous, oolitic; occurs  as nodules 4-12 in. in diameter that grade laterally	6.0
into impure, sandy limestone	0.4
Shale, gray; weathers gray-brown	5.0
brown, fossiliferous limestone	0.3

Shale, medium-gray; includes scattered lenses of

reddish-brown, laminated sandstone that weather out and litter slope (exposed best on north	
side of highway)	15.0
Total	65.0
Measured Section 58	
$SE_4^{\frac{1}{4}}SE_4^{\frac{1}{4}}$ sec. 18, T23N, R19E, Mayes County. Measured on southwest side of outlier capped by Bluejacket Sandstone Member, by LeRoy A. Hemish. Field notebook designation RM-6-79-H. (Estimated elevation at top of section, 792 ft.)	
	Thickness (ft)
KREBS GROUP	
Boggy Formation:	
Sandstone, buff, micaceous, fine-grained, noncalcareous, cross-bedded; includes bands of coal and dark-reddish-black ironstone concretions near base of unit; contains excellent specimens of fossil plants; channels into underlying sediments	28.0
Savanna Formation:	
Shale, black; contains orange ironstone concretions; middle part of unit poorly exposed  Coal, black (Drywood coal)  Underclay, light-gray; stained orange in upper part  Shale, gray, weathers tan, poorly exposed (below this unit slope is grass-covered to base of hill)	6.5 0.9 1.0
Total	47.4
Measured Section 59	
$NW_{4}^{\perp}SE_{4}^{\perp}NW_{4}^{\perp}$ sec. 20, T23N, R19E, Mayes County. Measured on south end of Jesse James Hill, by LeRoy A. Hemish. Field notebook designation RM-8-79-H. (Estimated elevation at top of section, 790 ft.)	
KREBS GROUP	Thickness (ft)
Boggy Formation:	
Sandstone, yellow-brown, fine-grained, micaceous, ferruginous, noncalcareous, thick- to medium-bedded; conglomeratic in lower 5 ft, with numerous reworked ironstone-concretion fragments	15.0
fragments on stratification surfaces	2.0

Sandstone, reddish-brown, fine-grained, micaceous, ferruginous, noncalcareous, massive; conglomeratic in part	0.5
Savanna Formation:	
Shale, black, stained orange and yellow	0.2
Coal, black, weathered (Drywood coal)	1.1
Underclay, orange to light-purple-brown	0.2
is grass-covered to base of hill)	21.0
Total	40.0

#### Measured Section 60

 $SE_4^{1}SW_4^{1}SE_4^{1}SE_4^{1}$  sec. 4, T24N, R15E, Rogers County. Measured in east bank of small intermittent stream about 8 ft north of bridge, by LeRoy A. Hemish. Field notebook designation RM-65-79-H. (Estimated elevation at top of section, 690 ft.)

	Thickness (ft)
Silt, grayish-brown, clayey, organic (alluvium)	1.3
concretions (regolith)	0.7
MARMATON GROUP	
Holdenville Formation:	
Shale, yellow-brown, highly oxidized	3.5
Shale, black, flaky, highly carbonaceous	0.8
on cleat surfaces (Dawson coal)	0.8
Underclay, light-grayish-orange to orange, plastic	0.6
Shale, gray, clayey (to water level)	0.8
Total	8.5

# Measured Section 61

 $NE_{2}^{1}NW_{4}^{1}NE_{4}^{1}NE_{4}^{1}$  sec. 9, T24N, R15E, Rogers County. Measured in east bank of small intermittent stream about 50 yd south of bridge on section-line road, by LeRoy A. Hemish. Field notebook designation RM-66-79-H. (Estimated elevation at top of section, 688 ft.)

	Thickness (ft)
Silt, dark-grayish-brown, organic (alluvium)	0.5 2.0

#### MARMATON GROUP

#### Holdenville Formation:

Shale, black, platy; contains small, black, phosphatic nodules	1.3
Coal, black, with reddish-orange iron-oxide staining on cleat surfaces (Dawson coal)	1.0 0.5 2.5
Total	7.8

<u>Note</u>: About 50 yd downstream, a buff, well-indurated sandstone crops out in the stream bed.

#### Measured Section 62

SE½NE½SE½NW½ sec. 1, T24N, R17E, Rogers County. Measured in highwall of strip pit operated by Four D Energy, Inc., by LeRoy A. Hemish. Field notebook designation RM-18-79-H. (Estimated elevation at top of section, 868 ft.)

	Thickness (ft)
CABANISS GROUP	
Senora Formation:	
Limestone, buff, silty, very hard, fossiliferous, finely crystalline, medium-bedded	3.5
weatherbed	2.8
cleat surfaces (Iron Post coal)Sandstone, light-gray, silty, friable; contains streaks	1.2
of carbonaceous material	0.5
Total	8.0

#### Measured Section 63

 $SW_{4}^{1}NW_{4}^{1}NE_{4}^{1}$  sec. 1, T24N, R17E, Rogers County. Measured in highwall of active strip pit operated by Hefner and Son Coal Co., by LeRoy A. Hemish. Field notebook designation RM-55-79-H. (Estimated elevation at top of section, 820 ft.)

<b>⊅</b>	Thickness (ft)
CABANISS GROUP	,,,,
Senora Formation:	
Shale, light-brownish-gray; contains oblate and discoidal, reddish-brown concretions 6-12 in.	
in diameter Shale, light-gray, joint surfaces stained reddish-brown; includes reddish-brown and gray clay-ironstone	6.0

concretions about 2-3 in. thick and 6-12 in. in diameter	15.0
Coal, black, shiny, hard; white calcite on cleat surfaces (Croweburg coal)	1.2
Underclay, medium-gray; feels soapy; includes abundant black, carbonized plant fragments	0.6
Total	22.8

#### Measured Section 64

 $NE_4^{\frac{1}{4}}NE_4^{\frac{1}{4}}NW_4^{\frac{1}{4}}SE_4^{\frac{1}{4}}$  sec. 3, T24N, R17E, Rogers County. Measured in highwall of active strip pit operated by Carbonex Coal Co., by LeRoy A. Hemish. Field notebook designation RM-18A-79-H. (Estimated elevation at top of section, 750 ft.)

designation at tox // it (Estimated Clovellet at the	•
	Thickness (ft)
CABANISS GROUP	
Senora Formation:	
Shale, light-brown, weathered	4.0
Shale, light-gray, silty	18.0
(Croweburg coal)	1.3
Underclay, medium-gray	0.7
Total	24.0
Measured Section 65	

 $NE_4^1SE_4^1SW_4^1SW_4^1$  sec. 5, T24N, R17E, Rogers County. Measured in highwall of strip pit operated by Four D Energy, Inc., by LeRoy A. Hemish. Field notebook designation RM-19-79-H. (Estimated elevation at top of section, 742 ft.)

> Thickness (ft)

### MARMATON GROUP

#### Fort Scott Formation:

Limestone, light-gray, abundantly fossiliferous, dense, very hard; weathers yellow-gray; stained orange on joint surfaces; uppermost 2.5 ft of unit occurs as weathered blocks and fragments in dark brown, organic soil; flaggy in middle part of unit.....

7.7

#### CABANISS GROUP

#### Senora Formation:

Shale, black, brittle, platy; contains oblate and	
spheroidal, phosphatic nodules about 0.25-0.75 in.	
in diameter; gray calcite on joint surfaces	5.5
Limestone, light-gray, silty, dense, very hard,	
fossiliferous, stained buff on some joint surfaces	8.5

Shale, dark-gray, silty, fossiliferous, highly calcareous	0.3
Limestone, light-gray, silty, fossiliferous	0.7
Shale, dark-gray, silty, fossiliferous, highly	0.7
calcareous	0.4
Shale, black, platy, brittle; contains tiny fossil	
marine shells	1.2
Coal, black, hard, shiny (Iron Post coal)	1.2
Siltstone, medium-gray	0.5
Total	26.0

# Measured Section 66

 $NW_{2}^{1}NW_{4}^{1}NE_{4}^{1}$  sec. 7, T24N, R17E, Rogers County. Measured at edge of strip pit being opened by Four D Energy, Inc., by LeRoy A. Hemish. Field notebook designation RM-17-79-H. (Estimated elevation at top of section, 708 ft.)

CABANISS GROUP	Thickness (ft)
Senora Formation:	
Limestone, light-gray-brown, silty, fossiliferous, hard; weathers light-gray	1.5
highly weathered	1.8 1.2
Total	4.5

# Measured Section 67

SE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$  sec. 7, T24N, R17E, Rogers County. Measured in highwall of active strip pit operated by Four D Energy, Inc., by LeRoy A. Hemish. Field notebook designation RM-30-79-H. (Estimated elevation at top of section, 710 ft.)

CABANISS GROUP	Thicknes (ft)
Senora Formation:	
Limestone, light-gray, silty, fossiliferous; weathered to flagstones interspersed with black soil	0.8
and mottling, highly weathered	4.6
Shale, black, weathered	0.4
surfaces (Iron Post coal) Underclay, gray, silty; contains carbonaceous plant	1.1
fragments	0.5
Total	7.4

Thickness

#### Appendix 2

#### Measured Section 68

 $NW_{4}^{1}NW_{4}^{1}NW_{4}^{1}NW_{4}^{1}$  sec. 18, T24N, R17E, Rogers County. Measured in road cut on east side of gravel road, by LeRoy A. Hemish. Field notebook designation RM-20-79-H. (Estimated elevation at top of section, 680 ft.)

	Thickness (ft)
CABANISS GROUP	
Senora Formation:	
Limestone, buff, silty, fossiliferous, hard, highly	
weathered and broken; occurs with black topsoil	2.0
Shale, yellow-brown, clayey, highly weathered	1.5
Coal, black, weathered (Iron Post coal)	0.9
covered to bottom of ditch	1.6
Total	6.0

# Measured Section 69

SE $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$  sec. 27, T24N, R17E, Rogers County. Measured in highwall of abandoned strip pit, by LeRoy A. Hemish. Field notebook designation RM-16-79-H. (Estimated elevation at top of section, 775 ft.)

	(ft)
CABANISS GROUP	(,
Senora Formation:	
Limestone, yellow-brown to orange-brown, hard, massive,	
fossiliferous	5.0
oblate, phosphatic nodules	1.8
Shale, gray; grades into underlying unit	9.2
Sandstone, light-gray, very fine-grained, ripple-drift cross-laminated in part, noncalcareous; weathers	
brown; locally well-indurated and massive-appearing, but laterally becomes interbedded with silty and shaly	
strata; fines upward and grades into silty shale	6.0
Shale. light-gray. silty	36.0
Coal, black, shiny (Croweburg coal)	1.3
Total	59.3

# Measured Section 70

 $SE_{4}^{1}SE_{4}^{1}SW_{4}^{1}SW_{4}^{1}$  sec. 31, T24N, R17E, Rogers County. Measured in road cut on north side of gravel road, by LeRoy A. Hemish. Field notebook designation RM-24-79-H. (Estimated elevation at top of section, 745 ft.)

CABANISS GROUP	Thickness (ft)
Senora Formation:	
Limestone, buff, silty, hard, highly fossiliferous; weathers to flagstones at the surface	2.0 2.0 0.3 0.5 1.2
underclay at top of unit	6.0
Total	12.0

#### Measured Section 71

 $SW_2^{\perp}NE_4^{\perp}SE_4^{\perp}SW_4^{\perp}$  sec. 32, T24N, R17E, Rogers County. Measured in highwall of abandoned strip pit, by LeRoy A. Hemish. Field notebook designation RM-21-79-H. (Estimated elevation at top of section, 782 ft.)

	Thickness (ft)
CABANISS GROUP	
Senora Formation:	
Limestone, orange-brown, fossiliferous, hard	3.5
Shale, black, platy; contains phosphatic nodules	1.5
Shale, gray; weathers tan	8.5
becomes shaly laterally; thickness variable  Shale, gray; includes tannish-gray, noncalcareous	7.5
concretions	30.0
Coal, black, shiny (Croweburg coal)	1.4
Total	52.4

# Measured Section 72

 $SE_{4}^{1}SE_{4}^{1}SW_{4}^{1}$  and  $SW_{4}^{1}SW_{4}^{1}SW_{4}^{1}SE_{4}^{1}$  sec. 32, T24N, R17E, Rogers County. Measured in road ditch across road from driveway to junkyard, by LeRoy A. Hemish. Field notebook designation RM-7-80-H. (Estimated elevation at top of section, 682 ft.)

Thickness (ft)

CABANISS GROUP

#### Senora Formation:

Shale, gray to gray-brown, with black, carbonized plant	
fragments on stratification surfaces; oxidized in part	5.0
	3.0
Ironstone, reddish-brown, silty; includes numerous	0.0
well-preserved molds of plant leaves	0.2
Coal, black, soft, weathered (Mineral coal)	0.8
Shale, black, with dark-gray laminae, stained reddish-brown	
in part, very coaly	1.0
Shale, dark gray, highly carbonaceous; includes abundant	
black, carbonized plant fragments on stratification	
	2.4
surfaces; contact with underlying unit sharp	2.4
Shale, olive-gray, very silty; includes abundant black	
plant compressions	2.3
Sandstone, light-tannish-gray, very fine-grained, micaceous,	
noncalcareous; includes well-preserved fossil plant	
compressions on stratification surfaces; base not	
exposed	1.3
exposed	
Tota1	13.0
IVLai	

# Measured Section 73

 $SW_{4}^{1}SW_{4}^{1}NW_{4}^{1}$  sec. 10, T24N, R18E, Rogers County. Measured in cut in hill on east side of road, by LeRoy A. Hemish. Field notebook designation RM-3-79-H. (Estimated elevation at top of section, 850 ft.)

GARANTAR AROUR	Thickness (ft)
CABANISS GROUP	
Senora Formation:	
Sandstone, reddish-brown, ferruginous, fine- to	
medium-grained; contains purple-black ironstone concretions	20.0
overlying sandstone)	10.0
Shale, light-gray-brown	3.0
surfaces; occurs as concretionary band	0.2
concretions similar to unit above	4.0
laterally into gray, fossiliferous limestone	0.2
Shale, medium-gray; weathers tan-gray	3.2
about 1 in. in diameter	1.3
Shale, gray	1.0
Coal, black, weathered (Tebo coal)	0.3
Shale, medium-gray; base poorly exposed	5.0
(total thickness not exposed)	1.2
Total	49.4

# Measured Section 74

 $NE_4^{\frac{1}{4}}NE_4^{\frac{1}{4}}$  sec. 11, T24N, R18E, Rogers County. Measured from farm yard at the SE corner of the  $NE_4^{\frac{1}{4}}NE_4^{\frac{1}{4}}$  sec. 11 southward down hill in road ditch to bottom of escarpment, by LeRoy A. Hemish. Field notebook designation RM-2-79-H. (Estimated elevation at top of section, 950 ft.)

CABANISS GROUP	Thickness (ft)
Senora Formation:	
Sandstone, dark-reddish-brown to purplish-brown, ferru- ginous, noncalcareous, fine- to medium-grained; fills	
channels cut into underlying sediments	33.0
cut out where overlying sandstone fills channels	0.1
Shale, light-gray; stained reddish-brown in part	1.2
Shale, black	0.5
(upper Tebo coal)	0.3
plant compressions on stratification planes Siltstone, light-green-gray, shaly, laminated; jointed at near right angles (less than 1 in. square) in	3.4
places	6.0
Shale, medium-dark-gray	3.0
Shale, black, slaty, hard; contains phosphatic nodules Coal, black, impure; locally developed at base of	0.7
overlying black-shale unit (lower Tebo coal)	0.1
flecks and fossil root casts	0.3
planes Sandstone, buff, micaceous, fine-grained, noncalcareous; thin-bedded; stained black at contact with overlying	4.7
shale unit (base not exposed)	1.0
Total	54.3

# Measured Section 75

 $NW_{7}^{\frac{1}{4}}SW_{4}^{\frac{1}{4}}$  sec. 25, T24N, R18E, Rogers County. Measured in cutbank of Little Pryor Creek about 30 yd east of bridge, by LeRoy A. Hemish. Field notebook designation RM-12-79-H. (Estimated elevation at top of section, 714 ft.)

	Thickness (ft)
Silt, brown, clayey, sandy, gravelly (alluvium associated with Little Pryor Creek)	6.0

KREBS GROUP

Savanna Formation:

Shale, olive-gray, hard, dark-gray in lower part of unit	3.0
Limestone, dark-brown to purple, silty, highly	
fossiliferous	0.4
Shale, dark-gray, fossiliferous; includes scattered	
dark-gray lenses of fossiliferous limestone	2.2
Coal, black, thins laterally (Rowe coal)	0.4
Underclay, dark-gray with orange iron-oxide staining	1.0
Total	13.0

#### Measured Section 76

 $NE_4^{\frac{1}{4}}NE_4^{\frac{1}{4}}SE_4^{\frac{1}{4}}$  sec. 26, T24N, R18E, Rogers County. Measured in road cut, west side of blacktop road, by LeRoy A. Hemish. Field notebook designation RM-11-79-H. (Estimated elevation at top of section, 745 ft.)

	Thickness (ft)
KREBS GROUP	
Boggy Formation:	
Sandstone, light-brown, fine-grained, ferruginous, micaceous, noncalcareous, medium- to thin-bedded; contains carbonaceous shale stringers near base of unit	3.0
Savanna Formation:	
Coal, black, weathered (Drywood coal)	0.2
weathers light-brown (base of unit covered)	4.8
Total	8.0

# Measured Section 77

 $NE_4^{\frac{1}{4}}NE_4^{\frac{1}{4}}$  sec. 34, T24N, R18E, Rogers County. Measured from top of hill west along road ditch to abandoned mine along small stream in valley bottom, by LeRoy A. Hemish. Field notebook designation RM-1-79-H. (Estimated elevation at top of section, 842 ft.)

	Thickness (ft)
CABANISS GROUP	
Senora Formation:	
Sandstone, dark-reddish-purplish-brown, ferruginous, fine- to medium-grained, noncalcareous, medium-	
bedded; locally conglomeratic at the base	12.0
Coal, black; bed is disrupted laterally and includes	0.1

Ironstone, dark-reddish-brown, with orange interiors; occurs as concretionary masses containing numerous		
box like structures; thickness varies laterally	0.8	
Strata	0.6	
poorly exposed, but seems to coarsen downwards	21.5	
Covered interval, probably shale	7.0	
weathers buff; poorly exposed, may be thicker	2.0	
Shale, gray-brown	10.0	
Covered interval; slump and slope-wash materials conceal strata to bottom of abandoned strip pit; coal not		
exposed, but Weir-Pittsburg bed was mined here	<u>6.0</u>	
Total	60.0	
Measured Section 78		
$NW_2^{\frac{1}{4}}NE_4^{\frac{1}{4}}$ sec. 35, T24N, R18E, Rogers County. Measured on west side of Little Pryor Creek, about 50 yd south of bridge, by LeRoy A. Hemish. Field notebook designation RM-10-79-H. (Estimated elevation at top of section, 710 ft.)		
Pryor Creek, about 50 yd south of bridge, by LeRoy A. Hemish.	Field notebook	
Pryor Creek, about 50 yd south of bridge, by LeRoy A. Hemish.	Field notebook	
Pryor Creek, about 50 yd south of bridge, by LeRoy A. Hemish.	Field notebook tion, 710 ft.) Thickness	
Pryor Creek, about 50 yd south of bridge, by LeRoy A. Hemish. designation RM-10-79-H. (Estimated elevation at top of sec	Field notebook tion, 710 ft.) Thickness	
Pryor Creek, about 50 yd south of bridge, by LeRoy A. Hemish. designation RM-10-79-H. (Estimated elevation at top of sec KREBS GROUP	Field notebook tion, 710 ft.) Thickness	
Pryor Creek, about 50 yd south of bridge, by LeRoy A. Hemish.  designation RM-10-79-H. (Estimated elevation at top of sec  KREBS GROUP  Boggy Formation:  Sandstone, light-brown, ferruginous, micaceous, fine- grained, cross-bedded; fills channels in underlying	Field notebook tion, 710 ft.) Thickness (ft)	
Pryor Creek, about 50 yd south of bridge, by LeRoy A. Hemish.  designation RM-10-79-H. (Estimated elevation at top of sec  KREBS GROUP  Boggy Formation:  Sandstone, light-brown, ferruginous, micaceous, fine- grained, cross-bedded; fills channels in underlying sediments (upper part of unit covered)	Field notebook tion, 710 ft.) Thickness (ft)	
Pryor Creek, about 50 yd south of bridge, by LeRoy A. Hemish.  designation RM-10-79-H. (Estimated elevation at top of sec  KREBS GROUP  Boggy Formation:  Sandstone, light-brown, ferruginous, micaceous, fine- grained, cross-bedded; fills channels in underlying sediments (upper part of unit covered)  Savanna Formation:  Coal, black to reddish-brown, weathered; the coal bed thins laterally and is split and disrupted by channel fill deposits of weakly calcareous sandstone at the base of the Bluejacket Sandstone Member (Drywood coal)	Field notebook tion, 710 ft.) Thickness (ft)  5.0	
Pryor Creek, about 50 yd south of bridge, by LeRoy A. Hemish.  designation RM-10-79-H. (Estimated elevation at top of sec  KREBS GROUP  Boggy Formation:  Sandstone, light-brown, ferruginous, micaceous, fine- grained, cross-bedded; fills channels in underlying sediments (upper part of unit covered)	Field notebook tion, 710 ft.) Thickness (ft) 5.0	

# Core-Hole Log 1

SE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$  sec. 18, T. 21 N., R. 18 E., Mayes County, Oklahoma. Well cored by Oklahoma Geological Survey; lithologic descriptions by LeRoy A. Hemish. Drilled in pasture on hill south of pond. Field notebook designation C-RM-1. (Surface elevation, estimated from topographic map, 815 ft.)

KREBS GROUP	Thickness (ft)
Boggy Formation:	
Sandstone, moderate-reddish-brown, very fine-grained, noncalcareous, weathered	4.0
weathered	4.5
fine-grained sandstone, noncalcareous, weathered Shale, grayish-black with dark-yellowish-orange bands, noncalcareous; contains some thin stringers of light-	2.0
gray siltstone; fracturedShale, grayish-black with medium-light-gray sideritic	2.5
bands, noncalcareous	7.8
2 in. thick	2.8
nonfossiliferous	0.5
tions as much as 1.5 in. thick	14.4
(Inola Limestone)	3.7
Underclay, medium-dark-gray to medium-light-gray, blocky fracture, carbonaceous in upper part	1.5
some bioturbation features in lower 8 in	1.1
fragments (Inola Limestone)	1.5
blocky fracture, silty; grades into underlying unit  Limestone, very light-gray, fine-grained, calcarenitic;  contains rare fossil shells and minor disseminated	2.2
pyrite; cross-bedded (Inola Limestone)	5.4
contact with overlying unit	0.1

coal, black, bright, moderately friable, pyrite and calcite on cleats; includes a 4-inthick carbonaceous shale parting from 55.0 to 55.3 ft; 6 in. of coal below parting contains some thin shale laminae (Bluejacket	
coal)Shale, medium-dark-gray, silty, sandy, coaly in upper part; contains abundant, well-preserved, black, carbon-	1.8
ized plant compressions	0.4
fragments (upper unit of Bluejacket Sandstone) Siltstone, medium-light-gray, interbedded with medium- dark-gray shale, noncalcareous, wavy-bedded and cross- laminated in part, burrowed; contains black, carbonized	3.9
<pre>plant fragments</pre>	2.9
concretions; contact with underlying unit sharp	10.7
Savanna Formation:	21.4
Ironstone, brownish-gray; contains a thin, diagonal streak	
of white gypsum	0.2
Shale, black, noncalcareousLimestone, dark-gray, impure, silty, contains abundant	0.7
fossil shells and fossil fragments	0.4
Shale, black, coaly, calcareous	0.1
lenses and streaks (Drywood coal)	0.1
thickShale, medium-dark-gray with grayish-black and black streaks, weakly calcareous; contains carbonaceous and	7.5
pyritic layers as well as streaks of coal Underclay, medium-gray, blocky fracture, slickensided,	0.1
burrowed, silty	2.1
Siltstone, medium-light-gray, noncalcareous, shaly Shale, grayish-black with light-brownish-gray bands in upper 6 ft, noncalcareous, burrowed; contains pyrite masses and sideritic concretions as much as 1.5 in.	0.6
thick	8.1

Shale, grayish-black, noncalcareous; contains rare pyrite- filled burrows, small, calcareous fossil shells, and white calcite in veinlets and on bedding planes; contains some light-brownish-gray sideritic concretions	
as much as 1 in. thick in lower 2.5 ft of unit Limestone, grayish-black, impure, silty, fine-grained,	11.8
fossiliferous; contains shell fragments and small crinoid ossicles	0.1
Shale, grayish-black, noncalcareous; includes thin, very	
light-gray streaks of calcareous siltstone and sandstone	1.6
Limestone, grayish-black, impure, silty, fossiliferous;	0.1
contains fossil hash; grades into underlying unit	0.1
Shale, black, very calcareous; contains abundant white fossil shells and crinoid ossicles; grades into under-	
lying unit	2.4
Limestone, grayish-black, very impure, silty, shaly,	
carbonaceous; fossiliferous; contains fossil hash	
(Doneley Limestone)	0.8
Coal, black, bright, moderately friable, white calcite	
and pyrite on cleat surfaces (Rowe coal)	0.7
Underclay, brownish-gray, silty; contains black, carbon-	1.8
ized plant fragments	1.5
Mudstone, medium-light-gray, noncalcareous	2.2
Sandstone and siltstone, medium-gray, shaly, very fine-	
grained, noncalcareous, laminated, burrowed	2.0
Shale, medium-dark-gray with light-gray streaks of silt-	
stone and very fine-grained sandstone, noncalcareous,	
extensively burrowed; includes rare, light-brownish-gray	
sideritic concretions	9.3
Shale, medium-dark-gray, noncalcareous; contains rare,	13.0
thin streaks of light-gray siltstone Limestone, brownish-gray, impure, shaly, fine-grained;	13.0
contains abundant fossil hash; includes a 0.5-inthick	
band of black, carbonaceous shale at base of unit (Sam	
Creek Limestone)	0.2
Underclay, medium-dark-gray, churned, slickensided	1.9
Shale, dark-gray, silty, sandy, noncalcareous; contains	
large bioturbation features filled with brownish-gray,	
very fine-grained sandstone	2.3
Shale, dark-gray with light-gray siltstone streaks and	
lenses, noncalcareous; contains rare light-brownish- gray sideritic concretions	4.1
Coal, black, interbedded with dark-gray, noncalcareous,	7 • •
slickensided shale and layers of pyrite as much as 1/16	
in. thick	0.7
Coal, black, bright, moderately friable, pyrite and calcite	
on cleat surfaces (unnamed coal)	0.3
Underclay, medium-gray, soft	0.4
Shale, medium-light-gray, burrowed, noncalcareous;	
includes a 0.5-inthick layer of fossiliferous lime- stone 4 in. above base of unit	4.8
Limestone, medium-dark-gray with light-brownish-gray	7.0
sideritic bands about 1 in. thick, impure, shaly,	
fossiliferous; contains abundant brachiopod shells and	
fossil hash (Spaniard Limestone)	1.0

# McAlester Formation:

Underclay medium-gray, churned; contains a 2-inthick,	
calcarenitic limestone layer at 178.8 ft	1.7
Shale, medium-dark-gray to dark-gray, noncalcareous,	
brittle; includes rare, light-brownish-gray, sideritic	
concretions; extensively bioturbated in upper 15 in. of	
unit; contains rare burrows and streaks of pyrite in	
remainder of unit, with minor streaks of light-gray	
siltstone	24 1
Coal, black, slightly friable, white calcite on cleat	24.1
surfaces (unnamed coal)	
Underslay modium-light-may blocks furthers and in	0.2
Underclay, medium-light-gray, blocky fracture; contains	
black, carbonized plant fragments; soft, crumbly	1.5
Shale, medium-gray, noncalcareous, blocky fracture	1.3
Siltstone, medium-gray, shaly, noncalcareous, hard	1.0
Shale, medium-gray, noncalcareous, blocky; contains light-	
gray siltstone streaks and lenses	2.2
Shale, dark-gray to grayish-black, noncalcareous; contains	
light-gray siltstone streaks and light-brownish-gray	
sideritic concretions as much as 1.5 in. thick	5.8
Coal, black, slightly friable; calcite and minor pyrite	
on cleats (Keota[?] coal)	0.3
Underclay, medium-gray, churned; contains black, carbona-	
ceous streaks	1.5
Siltstone, medium-light-gray to medium-dark-gray, very	
shaly, noncalcareous, extensively burrowed, grades into	
underlying unit	2.4
Sandstone, medium-light-gray with dark-gray shale streaks,	
very fine-grained, noncalcareous, rippled, burrowed	1.6
Shale, grayish-black, noncalcareous	1.2
Coal, black, moderately friable, white calcite on cleat	
surfaces (unnamed coal)	0.2
Underclay, medium-dark-gray, blocky fracture, slicken-	
sided	0.8
Shale, medium-dark-gray, noncalcareous, silty; grades into	
shaly sandstone	0.6
Sandstone, medium-gray, very fine-grained, very silty and	
shaly, noncalcareous	3.6
Shale, medium-dark-gray, silty and sandy, noncalcareous,	
burrowed	3.7
Shale, dark-gray with light-gray, very fine-grained	
sandstone streaks, rippled, burrowed, noncalcareous	2.5
Shale, grayish-black, noncalcareous; contains rare streaks	
of light-gray siltstone and pyrite-filled burrows;	
includes abundant black, macerated plant fragments on	
some bedding planes	32.4
Coal, black, slightly friable; contains pyrite masses and	, ,
white calcite on cleat surfaces (Tamaha[?] coal)	0.1
Underclay, medium-gray, rooted, blocky fracture, slicken-	
sided; contains black, carbonized plant fragments	1.3
Shale, medium-light-gray, noncalcareous; interbedded with	
light-gray, very fine-grained, calcareous sandstone;	
extensively bioturbated; includes abundant sandstone-	
filled burrows	2.5
Shale, medium-dark-gray, noncalcareous; includes some 1/8-	
inthick, light-brownish-gray sideritic layers in	
bottom 1 ft of unit	4.8

Limestone, yellowish-gray, fine-grained, hard; contains abundant fossil shells, small crinoid ossicles, and	
other fossil debris; shaly in bottom 2 in. of unit	0.6
Shale, medium-dark-gray, noncalcareous	2.1
Shale, medium-gray, sandy, silty, noncalcareous, burrowed	1.3
Shale, dark-gray, noncalcareous; contains rare, thin	
streaks of light-gray siltstone in upper 3 in	3.6
Shale, grayish-black noncalcareous; contains rare, pyrite-	
filled burrows; includes light-brownish-gray, sideritic	
concretions as much as 1.5 in. thick	7.4
Limestone, light-brownish-gray, fine-grained, impure,	
silty; shaly in upper 4 in., with pyritic masses as much	
as 0.25 in. thick filling burrows; contains abundant	
fossil hash, including broken shells and small crinoid	
ossicles	1.6
Mudstone, dark-gray, churned; sand- and pyrite-filled	
burrows abundant, noncalcareous	2.1
Shale, medium-gray to dark-gray with abundant light-gray	
siltstone and very fine sandstone layers as much as	
0.75 in. thick, noncalcareous, wavy-bedded, burrowed	4.3
Shale, dark-gray with minor light-gray siltstone streaks,	
noncalcareous; contains rare pyrite-filled lenses and	
burrows, and small sideritic nodules; includes some	
black, carbonized plant fragments on bedding planes	18.5
Limestone, dark-gray to light-brownish-gray, fine-grained,	
hard; contains abundant broken fossil shells and small	0.7
crinoid ossicles	0.7
Coal, black, slightly friable, white calcite on cleat	0.1
surfaces (Stigler rider[?] coal)	0.1
Siltstone, medium-dark-gray, hard; grades into underlying	0.8
unit	0.6
Shale, black, noncalcareous	1.0
Siltstone, dark-gray, noncalcareous; very hard; contains	1.0
scattered fossil shells and crinoid ossicles	0.4
Shale, medium-gray, blocky fractured, noncalcareous,	
burrowed	0.5
Shale, grayish-black with thin, scattered streaks of	
light-gray, very fine-grained sandstone and siltstone,	
noncalcareous; contains rare, small burrows and minor	
black plant compressions on bedding planes; includes	
some pyrite in burrows and lenses	22.4
Coal, black, slightly friable; veinlets of white calcite	
and pyrite occur on bedding surfaces and in cleats	
(Stigler[?] coal)	0.2
Underclay, medium-gray; contains black, carbonized plant	
fragments; blocky fracture, slickensided, pyritic	2.5
Shale, medium-dark-gray, silty, noncalcareous; contains	
abundant sandstone-filled burrows, pyritic	1.3
Shale, dark-gray to grayish-black, noncalcareous, slicken-	
sided; contains rare light-gray siltstone streaks and	6.4
pyrite-filled burrows	0.4
Shale, black, calcareous; contains abundant fossil shell	
fragments as well as an irregularly shaped, fossilifer-	
ous, light-brownish-gray limestone mass about 1 in.	0.3
thick	0.5
on cleats as well as pyrite occurring as lenses and	
crusts on bedding planes (unnamed coal)	0.2

streaks, noncalcareous, micaceous, very fine-grained, irregularly bedded to wavy-bedded; contains scattered	
shale pebblos in places	2.0
shale pebbles in places	3.9
micaceousSiltstone, dark-gray, shaly, noncalcareous; includes abundant light-gray, very fine-grained sandstone	1.6
burrows; pyritic and coaly in lower l in. of unit  Coal, black, bright, moderately friable; contains pyrite	0.8
in cleats (Keefton[?] coal)	0.4
particles and coal streaks; bioturbated	0.3
Sandstone)	4.0
Member)	0.4
occurring as burrow-fillings  Ironstone, brownish-gray with white, calcite-filled	15.9
fractures, pyriticLimestone, medium-dark-gray, impure, shaly; contains broken fossil fragments (basal unit of McCurtain Shale	0.3
Member)	0.1
Hartshorne Formation(?):	
Sandstone, medium-gray, very fine-grained, calcareous; includes beds of noncalcareous, medium-gray shale; wavy-bedded; grades into underlying unit	0.9
Atoka Formation(?):	0.7
Shale, dark-gray with very light-gray streaks of very fine-grained, calcareous sandstone; contains some	
burrows	1.7
calcarenitic limestone	15.7
calcareousUnderclay, medium-light-gray, sandy, blocky fracture; contains rare disseminated pyrite and black, carbonized	0.3
plant fragments	0.8

0.7	Shale, medium-gray, noncalcareous, interbedded with light- gray, very fine-grained, calcareous sandstone
	Limestone, light-brownish-gray, fine-grained, hard;
0.3	contains scattered, broken, shell fragments
4.0	Shale, medium-gray to dark-gray, noncalcareous; contains thin streaks of light-gray siltstone and rare burrows
	Shale, grayish-black, silty, noncalcareous; contains abundant streaks of white, very fine-grained, calcareous sandstone; burrowed, slickensided; streaks of sandstone
17.2	occur rarely
1.3	Shale, light-brownish-gray, blocky fracture, noncalcareous  Sandstone, light-gray, very fine-grained, interbedded with medium-light-gray siltstone and shale, noncalcareous, wavy-bedded in part; brownish-gray, fine-grained, and
	massive, with some indistinctly defined fossil shells; medium-gray, very fine-grained, silty and shaly in
2.1	lower 5 in. of unit
	rare pyrite-filled burrows; includes light-brownish-
	gray sideritic concretions as much as 3.5 in. thick;
5.9	slickensidedSiltstone, light-bluish-gray to medium-light-gray, very
2.2	shaly, noncalcareous, flat-bedded to cross-bedded in part; grades into underlying unit
	Shale, medium-gray with light-gray streaks of siltstone,
1.5	noncalcareous, slickensided
	and very fine-grained sandstone, noncalcareous, cross-
2.5	bedded, burrowed
	Sandstone, light-gray with medium-dark-gray shale streaks,
	very fine-grained, rippled, burrowed; contains a pyritic
0.7	coal spark in upper 1 in.; noncalcareous, except for lower 2 in., which contain calcarenite-filled burrows
	Fayetteville Formation(?) (Mississippian):
	Limestone, medium-gray in upper part to light-gray in lower part, calcarenitic; shaly and burrowed in upper
1.3	part; contains thin, wavy shale streaks in lower part
441.0	Total

## Core-Hole Log 2

 $SE_{4}^{1}SW_{4}^{1}NW_{4}^{1}SE_{4}^{1}$  sec. 12, T. 21 N., R. 16 E., Rogers County, Oklahoma. Well cored by Oklahoma Geological Survey; lithologic descriptions by LeRoy A. Hemish. Drilled in pasture 1,540 ft FSL and 2,060 ft FEL. Field notebook designation C-RM-2. (Surface elevation, estimated from topographic map, 773 ft.)

Thickness (ft)

### CABANISS GROUP

#### Senora Formation:

Sandstone, moderate-reddish-orange, fine-grained, noncal-	
careous; occurs as broken, weathered, angular cobbles	
in dark-yellowish-brown silty soil	1.0

Sandstone, dark-yellowish-orange, fine-grained, noncal-	
careous, micaceous	5.0
Sandstone, dark-reddish-brown, fine-grained, noncalcar-	
eous, micaceous	3.0
Sandstone, dark-yellowish-orange, moderate-reddish-orange, and dark-reddish-brown in alternating layers, fine-	
grained, noncalcareous, micaceous, ferruginous,	
fractured; some blackish-red maganese dioxide staining	
on fracture surfaces; cross-bedded; contains clasts of	
ironstone in lower 3.5 ft and abundant coal spars in	
lower 6 in. (base of Chelsea Sandstone)	12.8
Shale, brownish-black, blocky fracture, noncalcareous	0.7
Siltstone, olive-black, muddy, massive, noncalcareous;	0.7
contains very small fossil shells	0.3
Limestone, medium-gray, fine-grained, impure, silty,	0.5
pyritic, vuggy, fossiliferous; poorly preserved marine	
shells common; dark-gray in places; very light-gray with	
light-gray mottling and wavy laminae in lower 4 ft;	
fossil hash concentrated in lower 4 in. (Tiawah	
Limestone)	5.6
Shale, medium-gray with greenish-gray tint, clayey, cal-	3.0
careous in upper 1 in.; contains rare streaks of black,	
carbonaceous shale and some coaly streaks	2.0
Shale, grayish-black, carbonaceous, noncalcareous	0.7
Sandstone, light-brownish-gray, shaly, calcareous, very	
fine-grained, burrowed	0.1
Shale, medium-gray, clayey, noncalcareous	2.0
Sandstone, light-gray, shaly, very fine-grained, noncal-	
careous, burrowed	0.9
Shale, medium-light-gray with light-gray streaks,	
noncalcareous, silty	1.4
Sandstone, medium-light-gray with medium-dark-gray shale	
streaks, noncalcareous, very fine-grained; mostly flat-	
bedded, but contains some low-angle cross-beds and	
cross-laminae; burrowed in part; includes mica and	
black, macerated plant material on bedding planes;	
medium-gray in lower part; grades into underlying unit	12.5
Siltstone, medium-dark-gray with light-gray streaks of	
very fine-grained sandstone, noncalcareous, shaly, flat-	
bedded; contains pyrite-filled burrows; grades into underlying unit	
Shale, medium-dark-gray with minor light-gray streaks,	2.0
silty, hard; contains rare, pyrite-filled burrows	12 1
Siltstone, medium-gray with light-gray sandstone streaks,	13.1
noncalcareous, shaly, flat-bedded; includes rare burrows	
and black, macerated plant material on some bedding	
planes	1.9
Shale, medium-dark-gray, silty, noncalcareous	6.2
Shale, grayish-black, very calcareous; contains irregular	0.2
bands of limestone composed mostly of shell fragments	0.3
Shale, grayish-black, noncalcareous, pyritic, brittle.	•••
crumbly, slickensided; includes a 0.25-inthick	
pyritic coal band at base of unit (RC coal)	1.9
Underclay, light-gray, mottled, slickensided, very sandy.	
extensively burrowed	1.6
Sandstone, very light-gray, noncalcareous, very fine-	
grained, churned; cross-bedded and wavy-bedded, with	
some bioturbation features; shaly at base of unit	6.7

Siltstone, medium-light-gray, noncalcareous, shaly, flat-	
bedded; contains rare burrows and some very fine-grained	
sandstone layers	3.8
Shale, medium-gray with light-gray siltstone streaks,	
noncalcareous, dark-gray in lower 6 in	7.5
Sandstone, medium-dark-gray with light-gray streaks,	
noncalcareous, very fine-grained, shaly, bioturbated	0.5
Shale, medium-dark-gray with numerous streaks of light-	
gray, very fine-grained sandstone, rippled, noncal-	1.4
careous, burrowed Sandstone, medium-dark-gray with light-gray streaks, very	***
fine-grained, shaly, noncalcareous; contains some wavy	
beds and low-angle cross-beds; burrowed	0.7
Siltstone, medium-dark-gray with light-gray, very fine-	
grained sandstone streaks, noncalcareous, shaly, flat-	
bedded; contains rare burrows, some pyrite-filled;	
coarse-grained in lower 2 ft	10.0
Shale, dark-gray, noncalcareous; contains light-brownish-	
gray sideritic concretions up to 3 in. thick, and rare pyritized and carbonized plant fragments	4.7
Limestone, dark-gray, shaly, fine-grained; contains	, , ,
streaks of coal	0.1
Shale, black, carbonaceous; contains coal streaks	0.1
Sandstone, medium-gray to medium-light-gray, shaly,	
calcareous in upper 2 in., very fine-grained, churned	
in upper 2 ft, cross-bedded in part, burrowed	6.0
Shale, medium-gray, silty, noncalcareous; contains	
numerous streaks of very fine-grained, light-gray sandstone	2.5
Sandstone, medium-dark-gray to medium-gray, very fine-	_,,
grained, cross-bedded, micaceous, noncalcareous,	
contains scattered dark-gray shale streaks and abundant	
black. macerated plant debris on bedding planes;	
burrowed in part; grades into underlying unit	29.0
Siltstone, medium-dark-gray with light-gray sandstone	
streaks and lenses, shaly, noncalcareous; micaceous;	
mostly flat-bedded, but includes some low-angle cross- beds; contains scattered bioturbation features, minor	
pyritic and carbonized plant fragments, and rare coal	
spars; grades into underlying unit	19.0
Shale, dark-gray, noncalcareous, silty; contains scattered	
sandy layers, rare pyrite-filled burrows, and some	
contorted bedding in the sandy layers; includes rare	20.2
brachiopod fossils and seed-fern leaves	20.3
Shale, black, noncalcareous; contains scattered calcareous fossil shells and rare pyrite-filled burrows	2.8
Coal, black, bright, moderately friable; contains white	
calcite on cleats and layers of pyrite as much as	
0.25 in. thick (Weir-Pittsburg coal)	0.2
KREBS GROUP	
Paggy Formation'	
Boggy Formation:	
Underclay, light-brownish-gray, blocky fracture, rooted	2.0
in upper part, churned; grades into underlying unit	3.0 2.4
Shale, light-brownish-gray, noncalcareous, clayey	2.4
Sandstone, medium-dark-gray, very fine-grained, massive,	0.0

Shale, medium-gray, noncalcareous, carbonaceous and coaly	
in lower 1 in	3.9
Mudstone, brownish-gray, churned in part; contains some	_
wavy, carbonaceous layers in upper 6 in	1.3
Claystone, greenish-gray, noncalcareous	3.0
Shale, medium-gray to dark-gray, noncalcareous: contains	
light-brownish-gray sideritic concretions as much as	
1.25 in. thick in lower 1.5 ft of unit	6.8
Sandstone, light-gray with medium-gray streaks, noncalcar-	0.0
eous, silty, very fine-grained, bioturbated	2.1
Shale, medium-dark-gray, silty, noncalcareous; contains	
burrowed, light-brownish-gray, sideritic concretions as	
much as 1.75 in. thick; includes rare, pyrite-filled	
burrows	4.7
Shale, medium-dark-gray with light-gray, very fine-	4.7
grained, micaceous sandstone streaks, noncalcareous	0.7
Sandstone, light-gray to medium-light-gray with dark-gray	0.7
streaks, very fine-grained, shaly, noncalcareous,	
micaceous; rippled in part, flat-bedded in part, cross-	
bedded in part; includes black, macerated plant debris	
on bedding planes; grades into underlying unit	12 0
Siltstone, medium-gray with medium-light-gray, sandy	13.0
streaks, shaly, flat- to wavy-bedded, noncalcareous;	
grades into underlying unit	0.0
Shale, medium-gray with medium-light-gray siltstone and	2.0
very fine-grained sandstone streaks, noncalcareous;	
contains rare sandstone- and siderite-filled burrows	
and minor pyrite; hard; grades into shaly siltstone	
below	12.0
Siltstone, medium-gray, shaly, noncalcareous; contains	13.0
rare pyrite-filled burrows and disseminated pyrite	
Shale, medium-dark-gray, silty, noncalcareous; contains	6.0
light-brownish-gray, sideritic concretions as much as	
1 in. thick	0.5
Shale, grayish-black to dark-gray, interbedded with light-	8.5
gray, very fine-grained sandstone, noncalcareous	
Shale, black, carbonaceous	6.5
Coal, black, friable, white calcite and minor pyrite on	0.1
cleats (Wainwright coal)	0.0
Shale, dark-gray with light-gray, very fine-grained sand-	8.0
stone streaks, noncalcareous, burrowed	2 0
Sandstone, light-gray and medium-dark-gray, very fine-	2.8
grained, interbedded with shale, noncalcareous, wavy-	
bedded to cross-bedded, micaceous, black, macerated	
plant debris on bedding planes, burrowed in part	8.3
Shale, dark-gray, interlaminated with light-gray, very	0.3
fine-grained sandstone, noncalcareous; some sandstone	
layers show soft-sediment deformation features	2.3
Shale, dark-gray; contains rare streaks of very fine-	2.3
grained, light-gray sandstone; noncalcareous; includes	
numerous light-brownish-gray, sideritic layers as much	
as 0.5 in. thick; grades into underlying unit	6.7
Shale, grayish-black, noncalcareous; contains rare fossil	0.7
brachiopods and scattered, pyrite-filled burrows;	
includes several light-brownish-gray sideritic concre-	
tions as much as 1.5 in. thick	4.7
Ironstone, dark-gray, fractured; limestone containing	4./
fossil hash occurs in a 1/8- to 0.75-inthick layer at	
top of unit and in fracture fillings	0.3

# Appendix 2

Shale, grayish-black, noncalcareous; contains rare pyrite-filled burrows and small calcareous shells and shell fragments; includes limestone-filled burrows in lower 2 in	5.5
Limestone, light-gray to dark-gray with greenish-gray tint in part, shaly in part, cross-bedded in places,	
fine-grained, fossiliferous; contains abundant fossil	
hash composed mostly of shell fragments (Inola Limestone)	2.3
Sandstone, very light-gray to light-gray with medium-gray streaks, fine- to very fine-grained, micaceous, cross-bedded, very calcareous at base; contains rare burrows	
and scattered shale laminae (Bluejacket Sandstone)	6.2
Total	308.0

### **Appendix 3: Analyses of Coals**

In Table A3-1, the analyses are grouped first by township and range, progressing from south to north and west to east, respectively. Within each township, coal analyses are listed according to the age of the data report, from oldest to youngest. Coal beds are arranged alphabetically by name within the age group. Averages of the data from two or more analyses were computed only if (1) samples of the coal were collected in the same township; (2) data were reported in the same year; (3) analyses were performed on coal samples from the same coal bed; (4) analyses were reported under identical conditions, such as "as-received basis" or "moisture-free basis"; and (5) analyses were done in the same laboratory.

Table A3-2 contains data from individual samples of coal collected and analyzed by OGS personnel. Listing of analyses is alphabetical, by names of coal beds. Locations of sample sites can be obtained by referring to the map numbers (see footnote a, Table A3-2).

Township/Rang	and and rank <sup>a</sup> Drywood hvAb  Rowe hvAb  Rowe hvAb  Rowe hvAb  Croweburg	Sample condition <sup>b</sup> 1 2 3 1 2 3 1 2 3 1 2 3 1 2 3 1 2 3 1 2 3 1 2 3 1 2 3	Moisture <sup>C</sup> 1.2 N/A N/A 0.7 N/A N/A 2.3 N/A N/A N/A 2.2 N/A N/A N/A 0.9 N/A N/A	Volatile matter 36.0 36.5 43.3 38.6 44.5 34.0 34.8 42.4	carbo	15.6 15.8 N/A 13.2 13.3 N/A 17.4 17.9 N/A	Sulfur (2)  4.5 4.6  3.4 3.5 3.8  7.1 7.3	Btu/lb 12,006 12,156 14,434 13,347 13,440 15,509 11,767 12,042 14,643	Free swelling index 8	Number of analyses (whole seam)  1  4  2	Data sourced OGS OGS OGS	Year reported 1979 1973 1974
T19N, R16E	Rowe hvAb  Rowe hvAb	1 2 3 1 2 3 3 3 1 3 3 3 1 3 3 3 3	1.2 N/A N/A 0.7 N/A N/A 2.3 N/A N/A 2.2 N/A N/A	36.0 36.5 43.3 38.3 38.6 44.5 34.0 34.8 42.4	47.2 47.7 56.7 47.8 48.1 55.5 46.3 47.3 57.6	15.6 15.8 N/A 13.2 13.3 N/A 17.4 17.9 N/A	4.5 4.6 3.4 3.5 3.8 7.1 7.3	12,006 12,156 14,434 13,347 13,440 15,509 11,767 12,042 14,643	index	(whole seam)  1  4	ogs Ogs Ogs	1979 1973 1974
	Rowe hvAb  Rowe hvAb	2 3 1 2 3 1 2 3 1 2 3 1 2 3	N/A N/A 0.7 N/A N/A 2.3 N/A N/A 2.2 N/A N/A 0.9 N/A N/A	36.5 43.3 38.3 38.6 44.5 34.0 34.8 42.4	47.7 56.7 47.8 48.1 55.5 46.3 47.3 57.6	15.8 N/A 13.2 13.3 N/A 17.4 17.9 N/A	4.6 3.4 3.5 3.8 7.1 7.3	12,156 14,434 13,347 13,440 15,509 11,767 12,042 14,643	8	2	ogs ogs ogs	1973 1974
<u>T19N, R17E</u>	Rowe hvAb  Rowe hvAb  Rowe hvAb	3 1 2 3 1 2 3 1 2 3 1 2 3	N/A 0.7 N/A N/A 1/A 2.3 N/A N/A 2.2 N/A N/A 0.9 N/A N/A	43.3 38.3 38.6 44.5 34.0 34.8 42.4	47.7 56.7 47.8 48.1 55.5 46.3 47.3 57.6	15.8 N/A 13.2 13.3 N/A 17.4 17.9 N/A	4.6 3.4 3.5 3.8 7.1 7.3	12,156 14,434 13,347 13,440 15,509 11,767 12,042 14,643	·	2	ogs	1973 1974
<u>T19N, R17E</u>	Rowe hvAb  Rowe hvAb  Rowe hvAb	1 2 3 3 1 2 3 3 1 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 3 1 3 2 3 3 3 1 3 3 3 3	0.7 N/A N/A 2.3 N/A N/A 2.2 N/A N/A 0.9 N/A N/A	38.3 38.6 44.5 34.0 34.8 42.4	47.8 48.1 55.5 46.3 47.3 57.6	13.2 13.3 N/A 17.4 17.9 N/A	3.5 3.8 7.1 7.3	14,434 13,347 13,440 15,509 11,767 12,042 14,643		2	ocs	1974
<u>T19N, R17E</u>	Rowe hvAb  Rowe hvAb  Rowe hvAb	2 3 1 2 3 1 2 3 1 2 3	N/A N/A 2.3 N/A N/A 2.2 N/A N/A 0.9 N/A N/A	38.6 44.5 34.0 34.8 42.4	48.1 55.5 46.3 47.3 57.6	13.3 N/A 17.4 17.9 N/A	3.5 3.8 7.1 7.3	13,440 15,509 11,767 12,042 14,643		2	ocs	1974
	Rowe Rowe hvAb	3 1 2 3 1 2 3 1 2 3 1 2 3 1 2 2 3	N/A 2.3 N/A N/A 2.2 N/A N/A 0.9 N/A N/A	38.6 44.5 34.0 34.8 42.4	48.1 55.5 46.3 47.3 57.6	13.3 N/A 17.4 17.9 N/A	3.5 3.8 7.1 7.3	13,440 15,509 11,767 12,042 14,643		2	ocs	1974
	Rowe Rowe hvAb	1 2 3 1 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 3 1 2 2 3 3 3 1 2 2 3 3 3 1 2 2 3 3 3 1 2 2 3 3 3 3	2.3 N/A N/A 2.2 N/A N/A 0.9 N/A	34.0 34.8 42.4 34.2 34.6	46.3 47.3 57.6	17.4 17.9 N/A	7.1 7.3	11,767 12,042 14,643				
	Rowe Rowe hvAb	2 3 1 2 3 1 2 3	N/A N/A 2.2 N/A N/A 0.9 N/A N/A	34.8 42.4 34.2 34.6	47.3 57.6 48.1	17.9 N/A 12.5 N/A	7.3	12,042 14,643				
	Rowe hvAb	3 1 2 3 1 2 3	N/A 2.2 N/A N/A 0.9 N/A N/A	34.8 42.4 34.2 34.6	47.3 57.6 48.1	17.9 N/A 12.5 N/A	7.3	12,042 14,643				
	Rowe hvAb Rowe hvAb	1 2 3 1 2 3	2.2 N/A N/A 0.9 N/A N/A	34.2 34.6	48.1	12,5 N/A	4.2	14,643		5	Company	1974
	Rowe hvAb Rowe hvAb	2 3 1 2 3	N/A N/A 0.9 N/A N/A	34.6		N/A	4.2			5	Company	1974
	Rowe hvAb Rowe hvAb	2 3 1 2 3	N/A N/A 0.9 N/A N/A	34.6		N/A	4.2			,	Company	1974
	hvAb Rowe hvAb	1 2 3 1 2	0.9 N/A N/A	34.6		N/A						
	hvAb Rowe hvAb	2 3 1 2	N/A N/A	34.6		• -						
	Rowe hvAb	2 3 1 2	N/A N/A	34.6								
	hvAb	1 2	N/A		48.3	16.8 16.9	5.2 5.3	12,080 12,190		1	ogs	1975
	hvAb	2	0.4	71.0	58.4	N/A	,,,	14,670				
	hvAb	2		34.2	46.6	10.0						
			N/A	34.2	46.9	18.8 18.8	6.3 6.3	11,804 11,854	6	1	OGS	1976
		3	N/A	42.3	57.7	N/A	0.5	14,602				
T20N, R15E		1	5.6	33.2	56.7	4.5						
	hvBb	2	N/A	35.2	60.0	4.8	0.5 0.5	13,339 14,120	6	1	ogs	1980
		3	N/A	36.9	63.1	N/A	0.5	14,828				
T21N, R15E	Croweburg	1	5.6	33.3	57.1	4.0		10 500				
	hvAb	2	N/A	35.3	60.5	4.2	0.5 0.6	13,508 14,308		2	ocs	1974
		3	N/A	36.9	63.1	N/A	0.0	14,935				
	Croweburg	1	4.7	32.5	58.3	4.5						
	hvAb	2	N/A	34.1	61.2	4.7	0.5 0.5	13,571 14,240	4	1	OGS	1976
		3	N/A	35.8	64.2	N/A	•••	14,954				
	Croweburg hvBb	1 2	8.4 N/A	30.4	57.0	4.2	0.4	12,986	6	1	ocs	1980
	HVBD	3	N/A N/A	33.2 34.8	62.2 65.2	4.6 N/A	0.5	14,177 14,858				
				3110	0,11	107 A		14,000				
T21N, R17E	Rowe	1	2.7	35.5	39.2	22.6	3.1	10,716	2	1	ogs	1980
		2 3	N/A N/A	36.5 47.5	40.3 52.5	23.2 N/A	3.2	11,013				
		•	N/ A	47.3	32.3	N/A		14,345				
T22N, R16E	Croweburg	1	3.0	35.9	56.2	4.9	1.0	13,740		4	ogs	1976
	hvAb	2 3	N/A N/A	37.0 38.9	58.0 61.1	5.0	1.0	14,171				
		•	M/ A	30.9	61.1	N/A		14,918				
	Iron Post	1	1.5	40.3	47.0	11.2	4.8	12,846		2	ocs	1976
	hvAb	2 3	N/A N/A	40.8 46.2	47.7	11.5	4.9	13,048				
		•	N/A	40.2	53.8	N/A		14,730				
	Croweburg	1	5.1	33.8	58.3	2.8	0.5	13,808	61	1	ogs	1980
	hvAb	2 3	N/A	35.6	61.4	3.0	0.6	14,548				2,00
		•	N/A	36.6	63.4	N/A		14,996				
T22N, R16E	Iron Post	1	2.7	38.9	51.0	7.4	3.8	13,268	7 <del>1</del>	2	OGS	1980
	hvAb	2 3	N/A N/A	40.0	52.4	7.6	3.9	13,626	-	_		- ,00
		,	II/M	43.2	56.8	N/A		14,756				
T22N, R18E	Bluejacket	1	6.6	37.3	53.0	3.1	2.1	13,518	9	1	ogs	1980
	hvBb	2 3	N/A N/A	39.9 41.3	56.8	3.3	2.3	14,467				
			M/ D	71.3	58.7	N/A		14,961				
T23N, R14E	Dawson	1	4.9			16.8	5.1	11,651		2	Company	1970
		2 3	N/A N/A			18.0 N/A	5.4	12,245 14,886			•/	

	Coal bed		Proxin	)			Free	Number of	D-r	V		
	and	Sample		Volatile	Fixed		Sulfur	Day /15	swelling	analyses (whole seam)	Data sourced	Year reporte
ownship/Range	rank <sup>a</sup> c	ondition <sup>b</sup>	Moisture <sup>C</sup>	matter	carbon	Ash	(2)	Btu/lb	index	(Unote seam)	source	reporte
	_					0.2	3.9	12,219		1	Company	1970
r23N, R15E	Dawson	1 2	6.0 N/A			9.3 9.9	4.2	13,004		•	00pu.i.j	-5.0
		3	N/A			N/A		14,764				
								12 220		1	ocs	1976
T23N, R16E	Croweburg	1	2.6	34.9 35.8	54.9 56.4	7.6 7.8	0.8 0.8	13,330 13,686		•	003	1370
	hvAb	2 3	n/a n/a	38.9	61.1	N/A	0.0	14,844				
		•	****					•				
	Iron Post	1	1.7	40.9	49.6	7.8	4.6	13,387		1	ogs	1976
	hvAb	2	N/A	41.6	50.5	7.9	4.7	13,619				
		3	N/A	45.2	54.8	N/A		14,787				
	Croweburg	1	6.0	33.6	55.8	4.6	0.5	13,246	5 <del>1</del>	2	ocs	1980
	hvBb	2	N/A	35.7	59.4	4.9	0.6	14,088				
		3	N/A	37.5	62.5	N/A		14,730				
	Iron Post	1	3.1	40.7	50.7	5.5	3.3	13,603	71/2	1	ogs	1980
	hvAb	2	N/A	42.0	52.3	5.7	3.4	14,035				
		3	N/A	44.5	55.5	N/A		14,877				
maay 2120	0	,	8.2	31.5	54.3	6.0	1.0	12,600		1	ogs	1928
T23N, R17E	Croweburg	1 2	N/A	34.3	59.2	6.5	1.1	13,720		-	002	2,20
										_		
	Croweburg	1	5.9	31.6	57.6	4.9	0.6	13,301	41/2	3	OGS	1980
	hvBb	2 3	N/A N/A	33.6 35.4	61.2 64.6	5.2 N/A	0.6	14,138 14,911				
		•		33.	• • • • •	.,,						
w	eir-Pittsbur		2.4	35.5	47.1	15.0	8.0	11,985	7	1	ogs	1980
	hvAb	2 3	N/A N/A	36.4 43.0	48.2 57.0	15.4 N/A	8.2	12,285 14,526				
		3	N/A	43.0	3,.0	14/15		14,520				
T24N, R15E	Dawson	1	5.9			24.5	3.1	9,874		3	Company	1970
		2	N/A			26.1	3.2	10,476				
		3	N/A			N/A		14,155				
	Dawson	1	3.3	41.3	38.1	17.3	1.7	10,938		1	OGS	1975
	hvBb	2	N/A	42.7	39.4	17.9	1.8	11,311				
		3	N/A	52.0	48.0	N/A		13,777				
	Dawson	1	3.6	39.4	38.5	18.5	2.1	10,592		3	OGS	1976
	hvCb	2	N/A	40.9	39.9	19.2	2.2	10,983				
		3	N/A	50.7	49.3	N/A		13,588				
	Dawson	1	15.9	33.8	41.9	8.4	1.2	10,041		1	ogs	1980
		2	N/A	40.2	49.8	10.0	1.4	11,944				
		3	N/A	44.6	55.4	N/A		13,274				
		_					0.5	12 520		1	ogs	1975
T24N, R17E	Croweburg	1	6.1 N/A	33.9 36.1	55.0 58.6	5.0 5.3	0.5 0.5	13,530 14,409		•	063	1373
	hvAb	2 3	N/A	38.1	61.9	N/A	•••	15,219				
		•							_			1077
	Croweburg	1	5.7	32.4	54.5	7.4	0.5	12,991 13,770	3	1	USBM	1977
	hvAb	2 3	N/A N/A	34.3 37.2	57.9 62.8	7.8 N/A	0.6 0.6	14,939				
		•	.,,									
	Croweburg	1	4.8	33.6	55.0	6.6	0.5	13,233		1	OGS	1977
	hvAb	2	N/A	35.3 37.9	57.7 62.1	7.0 N/A	0.6	13,896 14,936				
		. 3	N/A	37.5	02.1	MIA		14,550				
	Croweburg	1	4.0	33.3	58.7	4.0	0.6	13,796	5	2	OGS	1980
	hvAb	2	N/A	34.4	61.5	4.1 N/a	0.7	14,380 14,998				
		3	N/A	36.1	63.9	N/A		44,550				
	Iron Post	1	3.2	40.4	48.9	7.4	4.5	13,189	7	3	ogs	1980
	hvAb	2	N/A	41.8	50.6	7.6	4.6	13,633				
		3	N/A	45.3	54.7	N/A		14,762				
T24N, R18E V	eir-Pittsbu	rg l	2.5	36.1	51.3	10.1	5.8	12,943	8 <del>1</del>	1	USBM	1977
	hvAb	2	N/A	37.1	52.6	10.3	6.0	13,276				
		3	N/A	41.3	58.7	N/A	6.7	14,806				
1	Weir-Pittsbu	rg l	2.0	36.9	51.8	9.3	6.0	13,194	8 <del>1</del>	2	ogs	1977
•	hvAb	2	N/A	37.6	52.8	9.6	6.2	13,464				
	HVAD	3		41.6	58.4	N/A		14,707				

ahvAb, high-volatile A bituminous; hvBb, high-volatile B bituminous; hvCb, high-volatile C bituminous; --, not classified.

 $b_1$  = as received; 2 = moisture-free; 3 = moisture- and ash-free.

CN/A, not applicable.

dCompany, coal company or other industry-related source; OGS, Oklahoma Geological Survey; USBM, United States Bureau of Mines.

Appendix 3

TABLE A3-2--ANALYSES OF COALS IN ROCERS AND MAYES COUNTIES, OKLAHOMA (Samples collected by Hemish and tested by Oklahoma Ceological Survey Chemistry Laboratory.)

	Мар	Coal bed	<del></del>	P1	roximate and	alysis (	ζ)		<del></del>	Free		Type of
Sample number	number <sup>a</sup> (Pls. 1-4)	and rank <sup>b</sup>	Sample condition <sup>c</sup>	Moistur	Volatile re matter	Fixed carbon	Ash	Sulfu (%)	Btu/lb	swelling index	Year sampled	sample site <sup>d</sup>
79C6H	36, Pl. 3	Bluejacket hvBb	1 2 3	6.6 N/A N/A	37.3 39.9 41.3	53.0 56.8 58.7	3.1 3.3 N/A	2.1 2.3	13,518 14,467 14,961	9	1979	RC
79С2Н	64, Pl. 3	Croweburg hvAb	1 2 3	4.6 N/A N/A	34.5 35.6 37.6	57.3 60.7 62.4	3.6 3.7 N/A	0.6 0.6	13,781 14,446 15,007	5	1979	AcSM
79С4Н	47, Pl. 3	Croweburg hvBb	1 2 3	8.3 N/A N/A	30.6 33.4 35.1	56.6 61.7 64.9	4.5 4.9 N/A	0.6	13,079 14,258 14,999	6	1979	AcSM
79C5H	48, P1. 3	Croweburg hvAb	1 2 3	5.8 N/A N/A	32.5 34.5 36.2	57.4 60.9 63.8	4.3 4.6 N/A	0.5 0.5	13,494 14,328 15,017	41/2	1979	AcSM
79С8Н	41, P1. 3	Croweburg hvBb	1 2 3	7.5 N/A N/A	33.3 36.0 38.0	54.4 58.8 62.0	4.8 5.2 N/A	0.5 0.5	12,951 14,000 14,773	5 <del>1</del>	1979	AcSM
79С9Н	50, P1. 3	Croweburg hvAb	1 2 3	3.6 N/A N/A	31.7 32.9 35.0	58.9 61.1 65.0	5.8 6.0 N/A	0.6	13,330 13,828 14,717	3	1979	AcSM
79C11H Upper 9 in. of split sample	29, Pl. 3	Croweburg hvAb	1 2 3	3.5 N/A N/A	35.0 36.3 36.8	60.0 62.2 63.2	1.5 1.5 N/A	0.5 0.5	14,303 14,826 15,058	6 <del> į</del>	1979	AcSM
79C12H Lower 9 in. of split sample	29, Pl. 3	Croweburg hvBb	1 2 3	6.7 N/A N/A	32.5 34.9 36.4	56.7 60.7 63.6	4.1 4.4 N/A	0.6 0.6	13,312 14,270 14,933	6 <del>1</del>	1979	AcSM
79Cl5H Upper 10 in. of split sample	8, P1. 3	Croweburg hvBb	1 2 3	7.6 N/A N/A 7.9	32.0 34.6 36.0 33.2	56.9 61.6 64.0 58.9	3.5 3.8 N/A N/A	0.5 0.5	13,203 14,295 14,852 13,682	6	1979	AcSM
79C16H Lower 10 in. of split sample	8, Pl. 3	Croweburg hvBb	1 2 3	9.2 N/A N/A	28.8 31.7 33.6	57.0 62.9 66.4	5.0 5.4 N/A	0.4 0.5	12,770 14,058 14,868	5 <del>½</del>	1979	AcSM
79C17H	63, Pl. 3	Croweburg hvAb	1 2 3	3.5 N/A N/A	32.0 33.2 34.7	60.1 62.3 65.3	4.4 4.5 N/A	0.7 0.7	13,812 14,313 14,990	4	1979	AcSM
79C18H Upper 10 in. of split sample	6, Pl. 3	Croweburg hvAb	1 2 3	5.0 N/A N/A	34.2 36.0 37.1	57.9 60.9 62.9	2.9 3.1 N/A	0.5 0.5	13,712 14,434 14,891	6	1979	AcSM
79C19H Lower 10 in. of split sample	6, P1. 3	Croweburg hvBb	1 2 3	6.1 N/A N/A	32.2 34.3 36.7	55.6 59.2 63.3	6.1 6.5 N/A	0.5 0.5	12,966 13,806 14,766	6	1979	AcSM
80ClH Upper 9 in. of split sample	42, P1. 3	Croweburg hvAb	1 2 3	4.3 N/A N/A	33.7 35.2 36.2	59.3 62.0 63.8	2.7 2.8 N/A	0.5	13,881 14,500 14,924	4 ½	1980	AcSM
80C2H Lower 9 in. of split sample	42, Pl. 3	Croweburg hvAb	1 2 3	4.7 N/A N/A	33.9 35.6 38.0	55.2 58.0 62.0	6.2 6.4 N/A	0.6 0.6	13,202 13,853 14,810	5	1980	AcSM
79С22Н	60, Pl. 1	Dawson 	1 2 3	15.9 N/A N/A	3.8 40.2 44.6	41.9 49.8 55.4	8.4 10.0 N/A	1.2	11,041 11,944 13,274		1979	СЪ

	Map	Coal bed	"	Proximate analysis (%)						Free	Type of	
Sample	number	and	Sample		Volatile	Fixed		Sulfu		swelling	Year	sample
number	(Pls. 1-4)	rank <sup>b</sup>	conditionC	Moisture	matter	carbon	Ash	(2)	Btu/1b	index	sampled	sited
78С46Н	1, Pl. 1	Drywood	1	1.2	36.0	47.2	15.6	4.5	12,006	8	1978	CST
,004011	-,	hvAb	2	N/A	36.5	47.7	15.8	4.6	12,156			
			3	N/A	43.3	56.7	N/A		14,434			
79C1H	62, P1. 1	Iron Post	1	2.7	41.5	49.4	6.4	4.7	13,466	8	1979	AcSM
	·	hvAb	2	N/A	42.6	50.8	6.6	4.8	13,840			
			3	N/A	45.7	54.3	N/A		14,821			
79C3H	65, Pl. 1	Iron Post	1	2.1	41.2	46.1	10.6	5.8	12,975	71/2	1979	AcSM
		hvAb	2	N/A	42.1	47.1	10.8	5.9	13,253			
			3	N/A	47.2	52.8	N/A		14,866			
79C7H	67, Pl. 1	Pl. 1 Iron Post	1	4.9	38.6	51.3	5.2	2.9	13,125	61/2	1979	AcSM
		hvBb	2	N/A	40.6	54.0	5.4	3.1	13,807			
			3	N/A	42.9	57.1	N/A		14,598			
79C10H	44, Pl. 1	44. Pl. 1 Iron Post	1	3.1	40.7	50.7	5.5	3.3	13,603	7 ½	1979	AcSM
		hvAb	2	N/A	42.0	52.3	5.7	3.4	14,035			
			3	N/A	44.5	55.5	N/A		14,877			
79C13H	22, Pl. 1	Iron Post	1	3.0	36.8	50.8	9.4	4.6	12,839	7 ½	1979	AcSM
		hvAb	2	N/A	37.9	52.4	9.7	4.7	13,231			
			3	N/A	42.0	58.0	N/A		14,656			
79C14H	28, Pl. 1	Iron Post	1	2.3	41.0	51.2	5.5	2.9	13,696	7 ½	1979	RC
		hvAb	2	N/A	42.0	52.4	5.6	3.0	14,020			
			3	N/A	44.5	55.5	N/A		14,856			
80C3H	14. Pl. 2	Rowe	1	2.7	35.5	39.2	22.6	3.1	10,716	2	1980	AA
			2	N/A	36.5	40.3	23.2	3.2	11,013			
			3	N/A	47.5	52.5	N/A		14,345			
79С23Н	49. Pl. 4	Weir-Pittsbur	g 1	2.4	35.5	47.1	15.0	8.0	11,985	7	1979	AcSM
	•	hvAb	2	N/A	36.4	48.2	15.4	8.2	12,285			
			3	N/A	43.0	57.0	N/A		14,526			

 $<sup>^{\</sup>mathrm{a}}\mathrm{Data}$  point number on map corresponds to measured section number, Appendix 2, this report.

bhvAb, high-volatile A bituminous; hvBb, high-volatile B bituminous; --, not classified.

 $c_1$  = as received; 2 = moisture-free; 3 = moisture- and ash-free.

dAA, abandoned aqueduct; AcSM, active strip mine; Cb, cutbank of stream; CST, construction site trench; RC, road cut.

APPENDIX 4: Cleat Orientations in Coals Sampled in Rogers and Mayes Counties

in Rogers and Mayes Counties				
Coal	Face Cleat	Butt Cleat	Degrees of Separation*	Location
Bluejacket	N. 85° E.	N. 4° W.	89	$NE_{\frac{1}{4}}SE_{\frac{1}{4}}SE_{\frac{1}{4}}NE_{\frac{1}{4}}$ sec. 5, T22N, R18E
Croweburg	N. 54° W.	N. 48° E.	102	$NE_{4}^{1}NW_{4}^{1}SE_{4}^{1}NW_{4}^{1}$ sec. 33, T20N, R15E
	N. 40° W.	N. 48° E.	88	$NE\frac{1}{4}NW\frac{1}{4}SW\frac{1}{4}SE\frac{1}{4}$ sec. 13, T21N, R15E
	N. 55° W.	N. 35° E.	90	$NW_{4}^{\frac{1}{4}}SW_{4}^{\frac{1}{4}}NE_{4}^{\frac{1}{4}}$ sec. 20, T22N, R16E
	N. 22° W.	N. 64° E.	86	$SW_{\overline{4}}^{\frac{1}{4}}NE_{\overline{4}}^{\frac{1}{4}}SE_{\overline{4}}^{\frac{1}{4}}NW_{\overline{4}}^{\frac{1}{4}}$ sec. 24, T23N, R16E
	N. 25° W.	N. 69° E.	94	$NW_{\frac{1}{4}}SE_{\frac{1}{4}}^{\frac{1}{4}}NW_{\frac{1}{4}}^{\frac{1}{4}}NE_{\frac{1}{4}}^{\frac{1}{4}}$ sec. 24, T23N, R16E
	N. 40° W.	N. 47° E.	87	$SW_{\frac{1}{4}}NW_{\frac{1}{4}}^{\frac{1}{4}}NW_{\frac{1}{4}}^{\frac{1}{4}}$ sec. 5, T23N, R17E
	N. 51° W.	N. 35° E.	86	$NE_{\frac{1}{4}}SE_{\frac{1}{4}}^{\frac{1}{4}}NW_{\frac{1}{4}}^{\frac{1}{4}}SW_{\frac{1}{4}}^{\frac{1}{4}}$ sec. 5, T23N, R17E
	N. 36° W.	N. 56° E.	92	$NE_{4}^{1}SW_{4}^{1}SE_{4}^{1}SE_{4}^{1}$ sec. 19, T23N, R17E
	N. 76° W.	N. 12° E.	88	$SW_{\frac{1}{4}}^{\frac{1}{4}}NW_{\frac{1}{4}}^{\frac{1}{4}}NE_{\frac{1}{4}}^{\frac{1}{4}}$ sec. 1, T24N, R17E
	N. 53° W.	N. 39° E.	92	$NE_{4}^{\frac{1}{4}}NE_{4}^{\frac{1}{4}}NW_{4}^{\frac{1}{4}}SE_{4}^{\frac{1}{4}}$ sec. 3, T24N, R17E
Dawson	N. 77° W.	N. 16° E.	93	$SE_{4}^{\frac{1}{4}}SW_{4}^{\frac{1}{4}}SE_{4}^{\frac{1}{4}}SE_{4}^{\frac{1}{4}}$ sec. 4, T24N, R15E
Iron Post	N. 35° W.	N. 59° E.	94	$SE_{4}^{1}SE_{4}^{1}SE_{4}^{1}NW_{4}^{1}$ sec. 9, T22N, R16E
	N. 29° W.	N. 62° E.	91	$NE_{4}^{\frac{1}{4}}NE_{4}^{\frac{1}{4}}SE_{4}^{\frac{1}{4}}NE_{4}^{\frac{1}{4}}$ sec. 18, T22N, R16E
	N. 33° W.	N. 56° E.	89	$NE_{4}^{\frac{1}{4}}SE_{4}^{\frac{1}{4}}NE_{4}^{\frac{1}{4}}NE_{4}^{\frac{1}{4}}$ sec. 34, T23N, R16E
	N. 44° W.	N. 39° E.	83	$SE_{4}^{\frac{1}{2}}NE_{4}^{\frac{1}{2}}SE_{4}^{\frac{1}{2}}NW_{4}^{\frac{1}{2}}$ sec. 1, T24N, R17E
	N. 42° W.	N. 53° E.	95	$NE_{4}^{1}SE_{5}^{1}SW_{5}^{1}SW_{5}^{1}$ sec. 5, T24N, R17E
	N. 34° W.	N. 58° E.	92	$SE_{4}^{1}NW_{4}^{1}NW_{4}^{1}NE_{4}^{1}$ sec. 7, T24N, R17E
Rowe	N. 48° W.	N. 47° E.	95	$SW_{4}^{1}NW_{4}^{1}SW_{4}^{1}NW_{4}^{1}$ sec. 35, T21N, R17E
Weir- Pittsburg	N. 50° W.	N. 42° E.	92	$NW_{4}^{\frac{1}{4}}SW_{4}^{\frac{1}{4}}NW_{4}^{\frac{1}{4}}SW_{4}^{\frac{1}{4}}$ sec. 12, T23N, R17E

<sup>\*</sup>Separation is defined as the angular difference between the average face-cleat and butt-cleat directions. Ideal separation is  $90^{\circ}$ .

# INDEX

Altamont Limestone Member 8	Diver Creek fault 14
Anna Shale Member 8	Doneley Limestone Member 7,9,(Pl. 7)
Arkoma basin 14	Drywood coal 4,7,9,16,(Pls. 1,7)
Bandera Shale Member 8	analysis (App. 3)
Blackjack Creek Limestone Member 8,12,(Pl. 5)	cleat orientations (App. 4)
Bluejacket coal 4,7,9,16,(Pls. 3,7)	production (App. 1)
analysis (App. 3)	resources and reserves (App. 1)
cleat orientations (App. 4)	thickness (App. 2)
production (App. 1)	Excello Shale Member 8,(Pl. 5)
resources and reserves (App. 1)	faults 14
thickness (App. 2)	Fort Scott Formation 8,12,(Pl. 5)
Blueiacket Sandstone Member 6,7,9,(Pl. 7)	see also Blackjack Creek Limestone Member
Boggy Formation 7,9,10,(Pl. 6,7)	see also Higginsville Limestone Member
see also Bluejacket coal	see also Little Osage Shale Member
see also Bluejacket Sandstone Member	Higginsville Limestone Member 8
see also Inola Limestone Member	Holdenville Formation 8,12,(Pl. 5)
see also Taft Sandstone Member	see also Dawson coal
Bowlin Spring fault 14	Inola Limestone Member 7,9,(Pl. 7)
Breezy Hill Limestone Member 8,10,12,(Pls. 5,6)	Iron Post coal 4,8,10,12,13,16,17,(Pls. 1,5,6)
Cabaniss Group 7–10	analysis (App. 3)
Catale fault 14	cleat orientations (App. 4)
Checkerboard Formation 8,12	production (App. 1)
Chelsea Sandstone Member 9,10,(Pl. 6)	resources and reserves (App. 1)
cleats 14,(App. 4)	thickness (App. 2)
Cleveland sand (Pl. 5)	Kinnison Shale Member 8
coal analyses 6,(App. 3)	Krebs Group 6,9,(Pls. 6,7)
coal economics 15	Labette Formation 8
mined areas 5,17,18	Lagonda Sandstone Member 8,11
overburden categories 5	see also Peru sand Little Osage Shale Member 8
production 15	Little Osage Shale Member o
see also coal geology	Little Pryor Creek fault 14
see also coal resources and reserves	mapping techniques 4 Marmaton Group 8,12
see also individual coal beds	McAlester Formation 6,9
coal geology 6	see also Riverton coal
datum points (Pls. 1–7)	see also Spaniard coal
outcrop boundaries of coal beds (Pls. 1-4)	see also Warner Sandstone Member
stratigraphy 6,(Pls. 1-7)	McNabb Limestone (Pl. 6)
structure 14,(Pl. 8)	Mineral coal 4,8,10,11,16,(Pls. 2,6)
thickness of coal beds 5,(App. 2)	analysis (App. 3)
see also coal economics see also coal resources and reserves	cleat orientations (App. 4)
see also individual coal beds	production (App. 1)
coal resources and reserves 3,4,16,(Tables 1,2),(App. 1)	resources and reserves (App. 1)
definition 5	thickness (App. 2)
mining methods 16	Nowata Formation 8
original resources 3,5	Oologah Formation 8
remaining resources 3,5	see also Altamont Limestone Member
reserves 3,5	see also Anna Shale Member
see also coal economics	see also Bandera Shale Member
see also coal geology	see also Pawnee Limestone Member
$see \ also \ individual \ coal \ beds$	Oowala Sandstone Member 8,11,(Pls. 5,6)
Coffeyville Formation 8	Ozark uplift 14
Condry School fault 14	Pawnee Limestone Member 8
Croweburg coal 4,6,8,10–12,16,18,(Pls. 3,5,6,8)	Peru sand 8
analysis (App. 3)	"Pink lime" 10
cleat orientations (App. 4)	RC coal 9,10,(Pls. 2,6)
production (App. 1)	Riverton coal 6,9 Rowe coal 4,7,9,(Pls. 2,7,8)
resources and reserves (App. 1)	analysis (App. 3)
thickness (App. 2)	cleat orientations (App. 4)
Dawson coal 4,6,8,12,14,16,(Pls. 1,5)	production (App. 1)
analysis (App. 3)	resources and reserves (App. 1)
cleat orientations (App. 4)	thickness (App. 2)
production (App. 1) resources and reserves (App. 1)	"Sam Creek" coal 7,9
thickness (App. 2)	Sam Creek Limestone Member 7,9
orrestrone (rapp/	

## Index